KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35311
Name: DA Energy, LLC
Address 1: PO BOX 821
Address 2:
City: LEES SUMMIT State: MO Zip: 64063 + 0821
Contact Person: Andy Danella
Phone: (816) 797-9112
Lease Name: HARRA
Well Number: FW 5

API No.: 15-121-26846-00-01
Permit No: E29076.4
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SW - SE Sec. 13 Twp. 17 S. R. 22 ☑ E ☐ W
(Q/Q/Q/Q)
2681 feet from ☐ N / ☑ S Line of Section
4199 feet from ☑ E / ☐ W Line of Section
County: Miami

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 340 psi Injection Zone: Peru
Maximum Authorized Injection Rate: 60 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	31
February	0	0	0	0	28
March	0	0	0	0	31
April	0	0	0	0	30
May	0	0	0	0	31
June	0	0	0	0	30
July	0	0	0	0	31
August	0	0	0	0	31
September	0	0	0	0	30
October	0	0	0	0	31
November	0	0	0	0	30
December	0	0	0	0	31
TOTAL	0		0		

Submitted Electronically