KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 6037
Name: Staab Oil Co., a General Partnership
Address 1: 1607 HOPEWELL RD
Address 2:
City: HAYS State: KS Zip: 67601 + 9443
Contact Person: Francis C. Staab
Phone: (785) 625-5013
Lease Name: F DINKEL
Well Number: 2

API No.: 15-195-20141-00-02
Permit No: D26808.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - SW - SW Sec. 25 Twp. 13 S. R. 21 ☐ E ☑ W
(Q/Q/Q/Q)
658 feet from ☐ N / ☑ S Line of Section
4459 feet from ☑ E / ☐ W Line of Section
County: Trego

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1600	0	0		31
February	1550	0	0		28
March	1600	0	0		31
April	1600	0	0		30
May	1600	0	0		31
June	1600	0	0		30
July	1600	0	0		31
August	1600	0	0		30
September	0	0	0		
October	0	0	0		
November	0	0	0		
December	0	0	0		
TOTAL	12750		0		

Submitted Electronically