

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	---------------------------------------------------------------------------------------------------------------------

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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Form	ACO1 - Well Completion
Operator	Val Energy, Inc.
Well Name	FEASTER V 1-30 OWWO
Doc ID	1455161

Perforations

Shots Per Foot	Perforation Top	Perforation Bottom	BridgePlugType	BridgePlugSet At	Material Record
1	2996	3014			
1	3022	3038			
			CIBP Cast Iron Bridge Plug	3058	
1	3064	3076			
			CIBP Cast Iron Bridge Plug	3150	
1	3174	3188			

GEOLOGICAL REPORT

WellSight Systems

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: FEASTER V 1-30 OWWO
Location: SECTION 30-T32S-6E
License Number: 15-035-19569-0001
Spud Date: 11/5/2018
Surface Coordinates: 2230'FNL 2505'FEL

Region: COWLEY CO, KS
Drilling Completed: 11/10/2018

Bottom Hole
Coordinates:
Ground Elevation (ft): 1223 K.B. Elevation (ft): 1232
Logged Interval (ft): 2240 To: RTD Total Depth (ft): 3430
Formation: KINDERHOOK
Type of Drilling Fluid: CHEM

Printed by MUD.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: VAL ENERGY, INC
Address: 125 N. Market Ste. 1110
Wichita, Kansas 67202

GEOLOGIST

Name: JOE M.BAKER
Company: Mako Operating Co., LLC
Address: P.O Box 931
Andover Kansas 67002
316-253-9696

E-Log Tops

IATAN	1780(0548)
STALNAKER	1822(-590)
KANSAS CITY	2362(-1130)
MARMATON /ALTAMONT	2594(-1362)
CHEROKEE SH	2721(-1489)
MISS CHERT	2983(-1751)
MISS LIME	2992(-1760)
KINDERHOOK	3382(-2150)
RTD	3430(-2198)
LTD	3428(-2196)

Comments

51/2" production casing was set to complete the Mississippian.

ROCK TYPES

 Anhy	 Clyst	 Gyp	 Mrlst	 Shgy
 Bent	 Coal	 Igne	 Salt	 Slstst
 Brec	 Congl	 Lmst	 Shale	 Ss
 Cht	 Dol	 Meta	 Shcol	 Till

ACCESSORIES

MINERAL

- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Breclfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau

- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff

FOSSIL

- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite

- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom

STRINGER

- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst

- Sltstrg
- Ssstrg

TEXTURE

- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY

- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint

- Vuggy

SORTING

- Well
- Moderate
- Poor

ROUNDING

- Rounded
- Subrnd
- Subang
- Angular

OIL SHOW

- Even

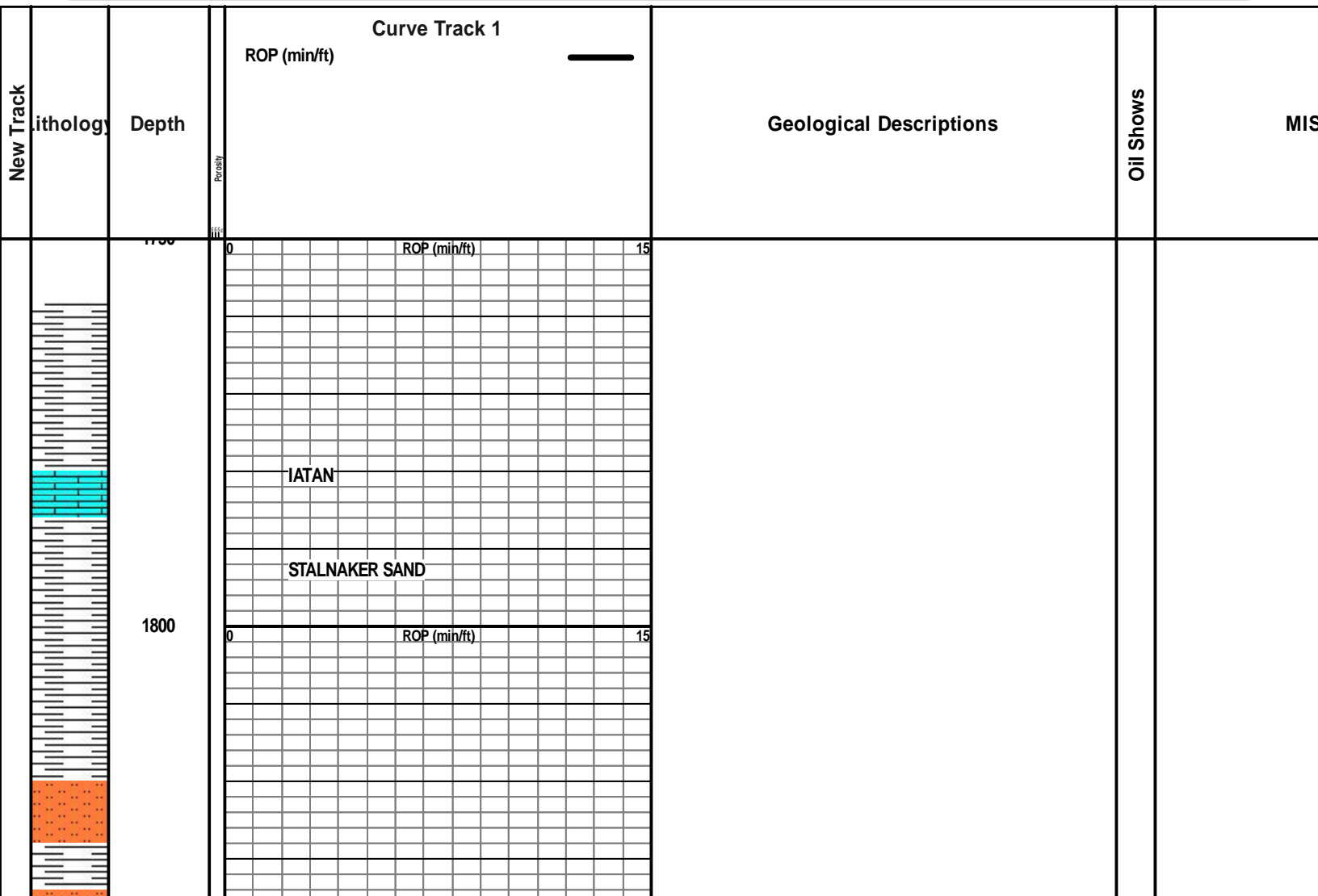
- Spotted
- Ques
- Dead

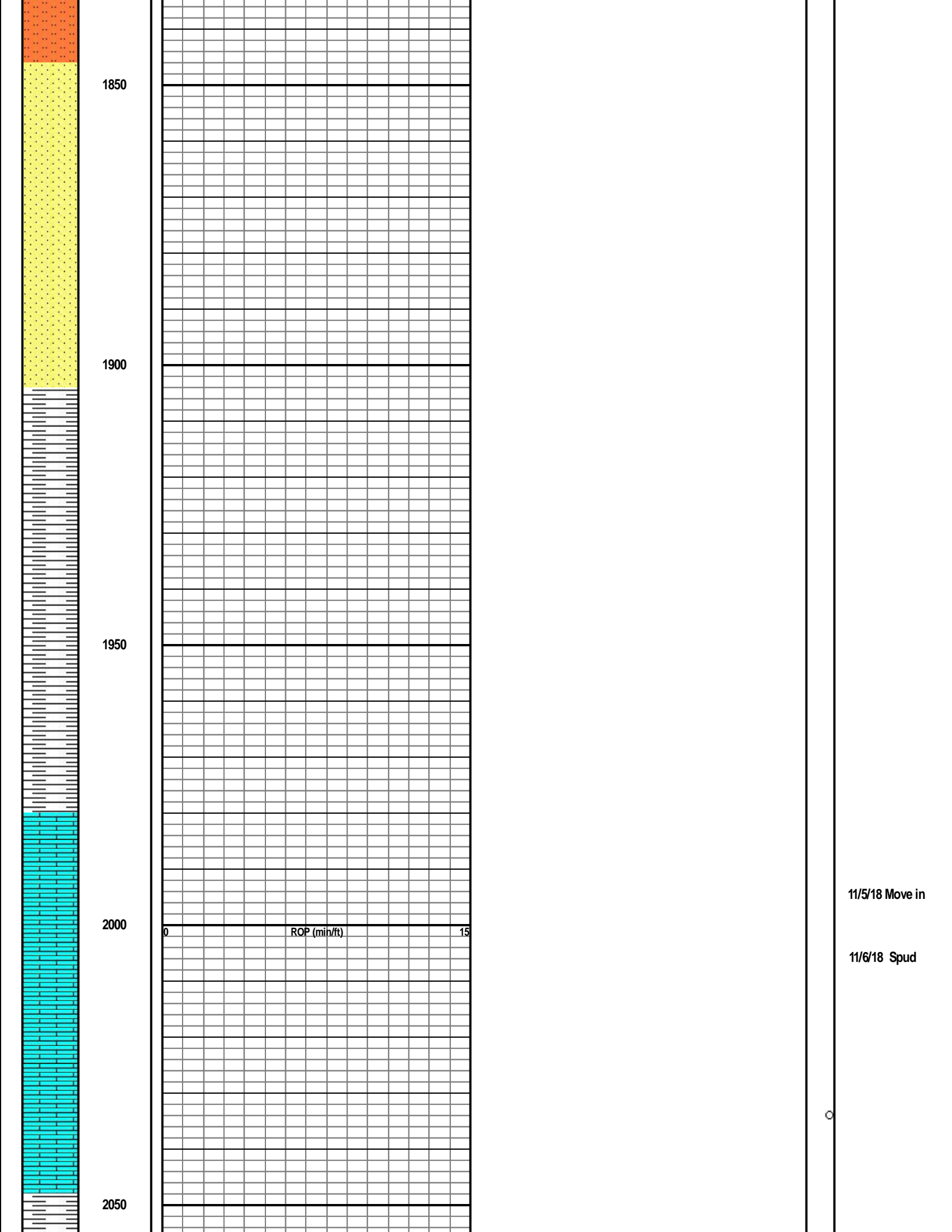
EVENT

- Rft
- Sidewall

INTERVAL

- Core
- Dst





1850

1900

1950

2000

2050

0

ROP (min/ft)

15

11/5/18 Move in

11/6/18 Spud

o

2100

2150

2200

2250

ROP (min/ft) 0 15

OLD WELL INFO:

**RICHARD KING Feaster #6 D/A
30-32S-6E 1/1959'
RTD 2233'/Layton Sand**

Wet and dry samples starting @ 2340'

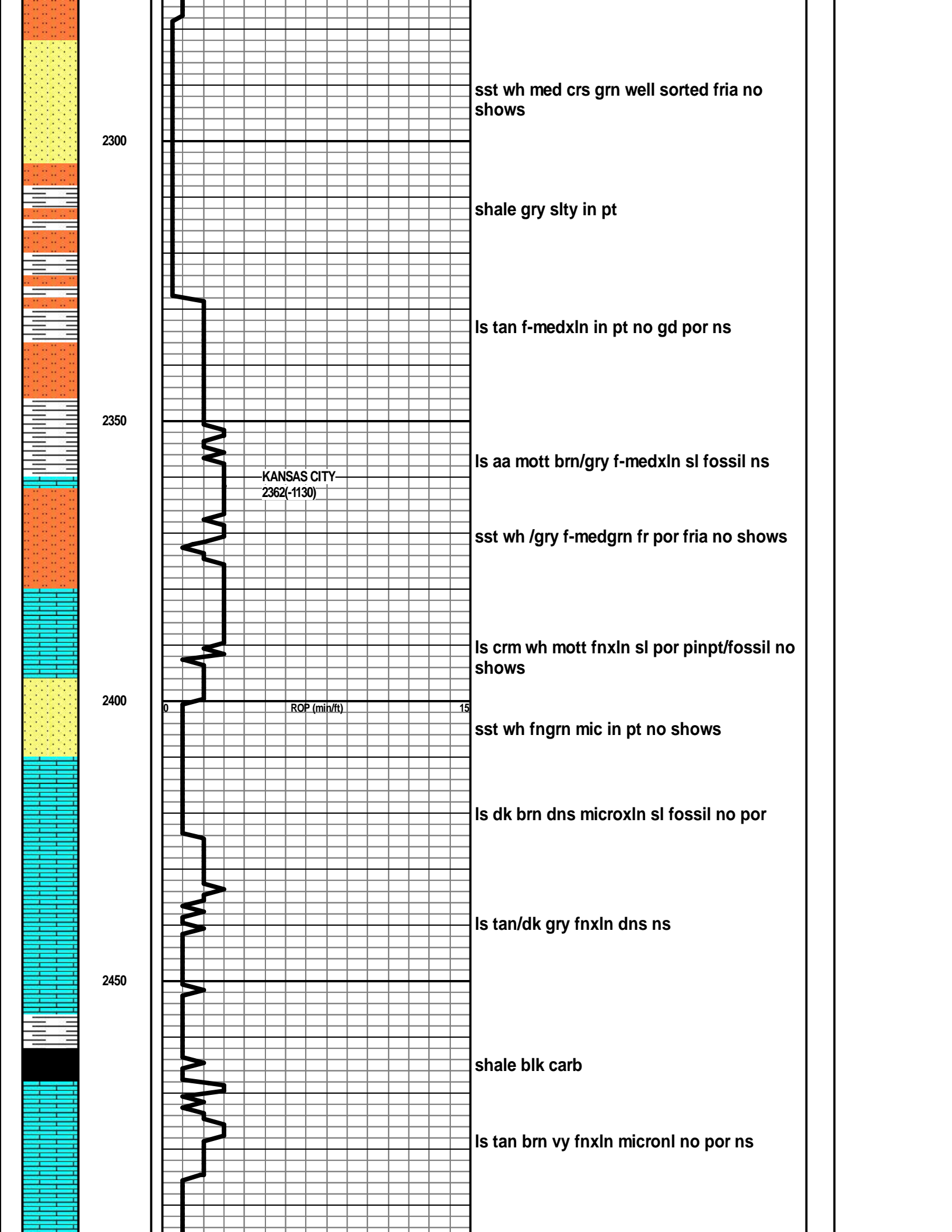
LAYTON SD
2240(-1008)

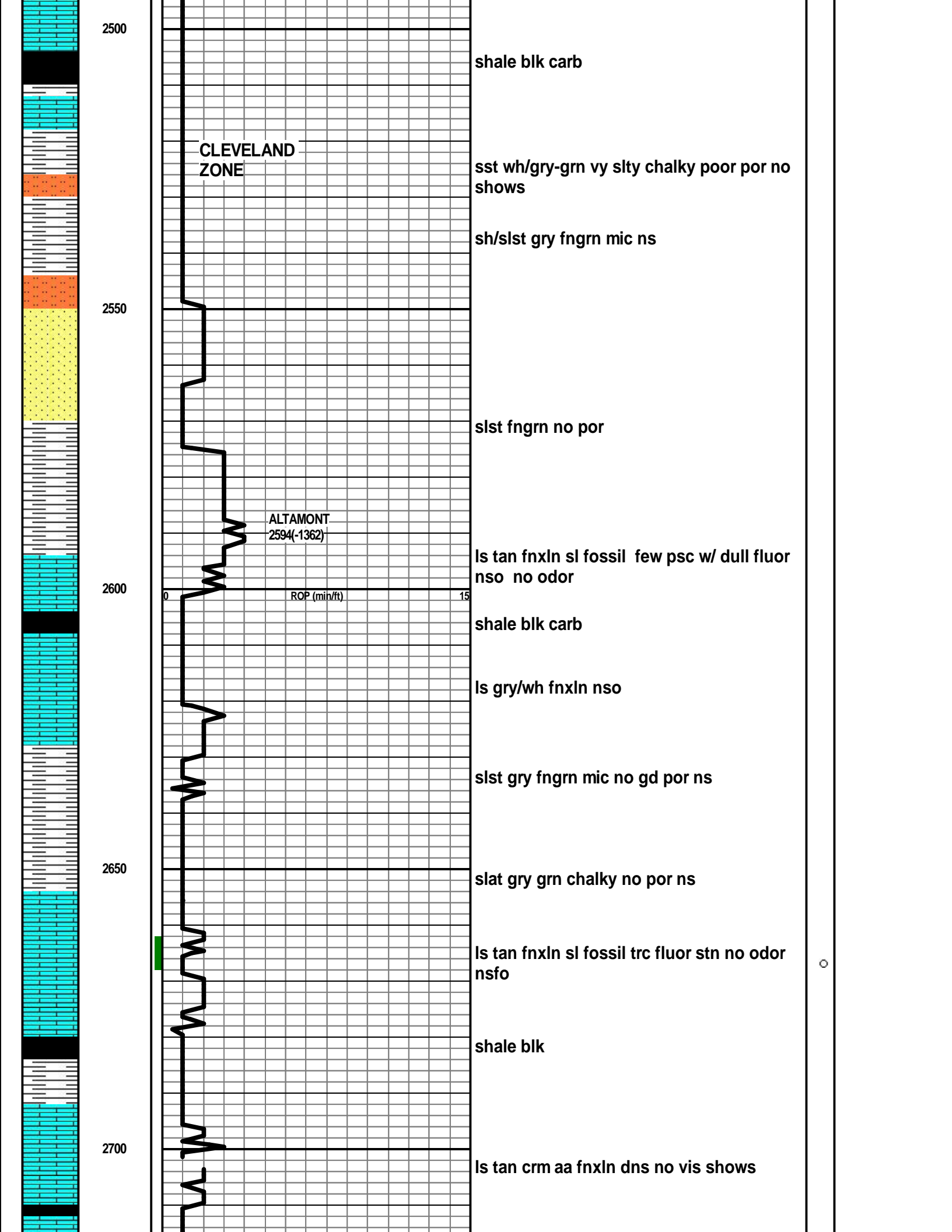
sst gry fngrn mic no por ns

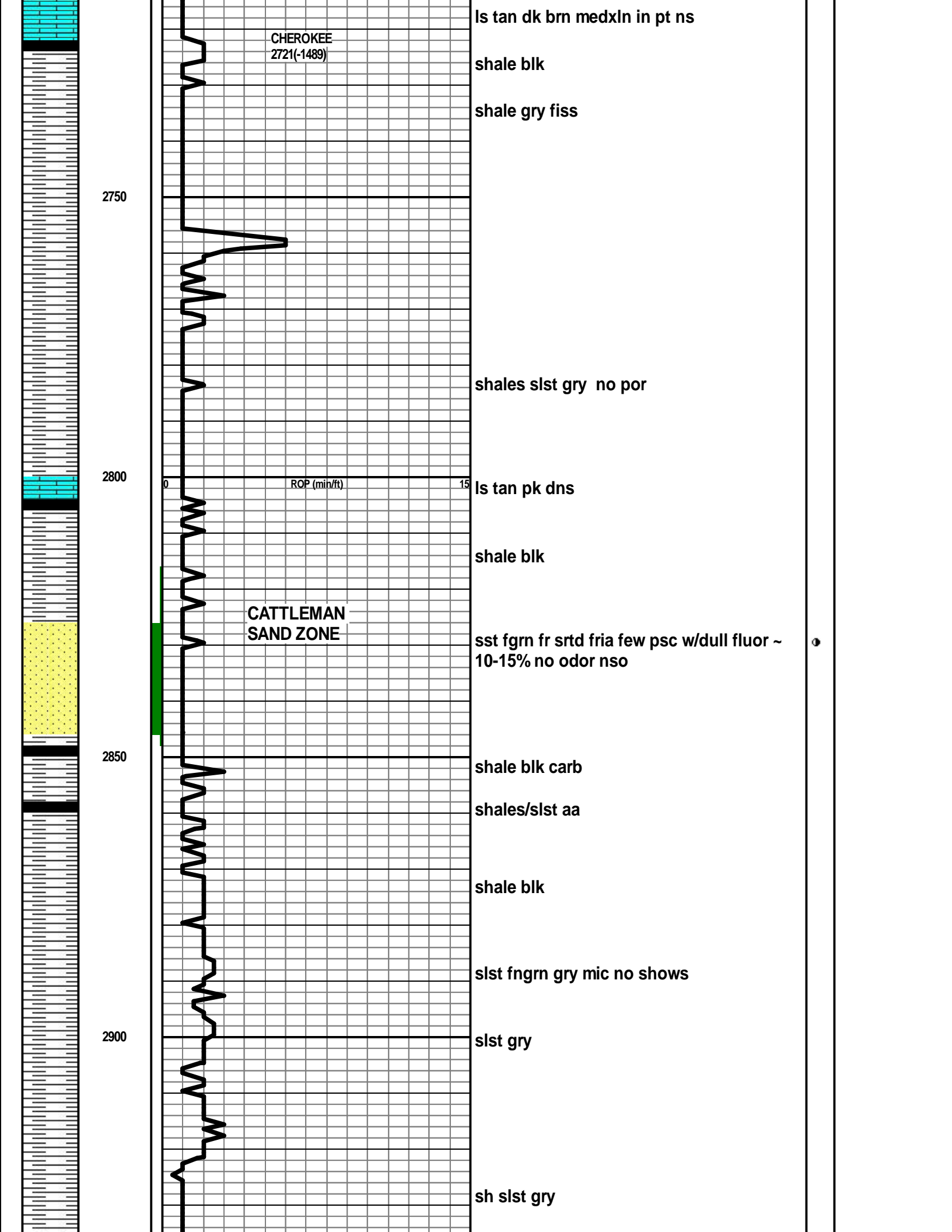
**sst wh f-med grn well sorted fr por fria dull
flur in ~10% ft odor sfo?**

slst gry wh fn grn mic tite

11/7/18 drilling
ahead in new hole
@ 9:00 am







2950

shale /blk shales

shales varicolo red/mar abund pyrite

Miss
29802-651

cht wh-varicolored red,orange yellow
fresh ang, trc scat dull fluor @ edges
VSSO ft odor

MISS LM
2996

3000

ROP (min/ft)

Is tan cherty, mott, f-fmedxln,fossil, SFO
@ brk,sat stain in few psc,lt odor,dull
fluor~ 10%,

11/8/18 Drilling
ahead

Is aa dk brn/gry,f-fmrdxln,trc fluor,VSSO@
brk,ft odor,fluor ~10%

3050

Is aa tan ,wh stn,fluor aa w/SSFO lt odor

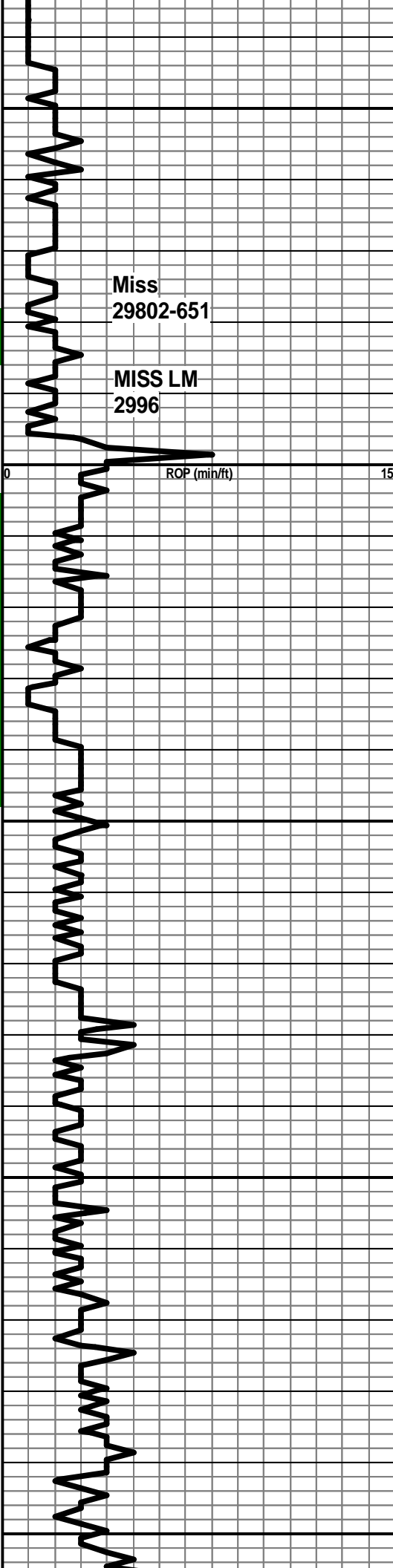
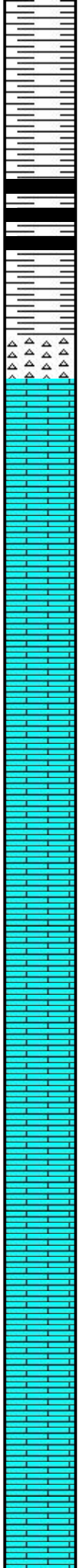
Is dk brn dns microxln

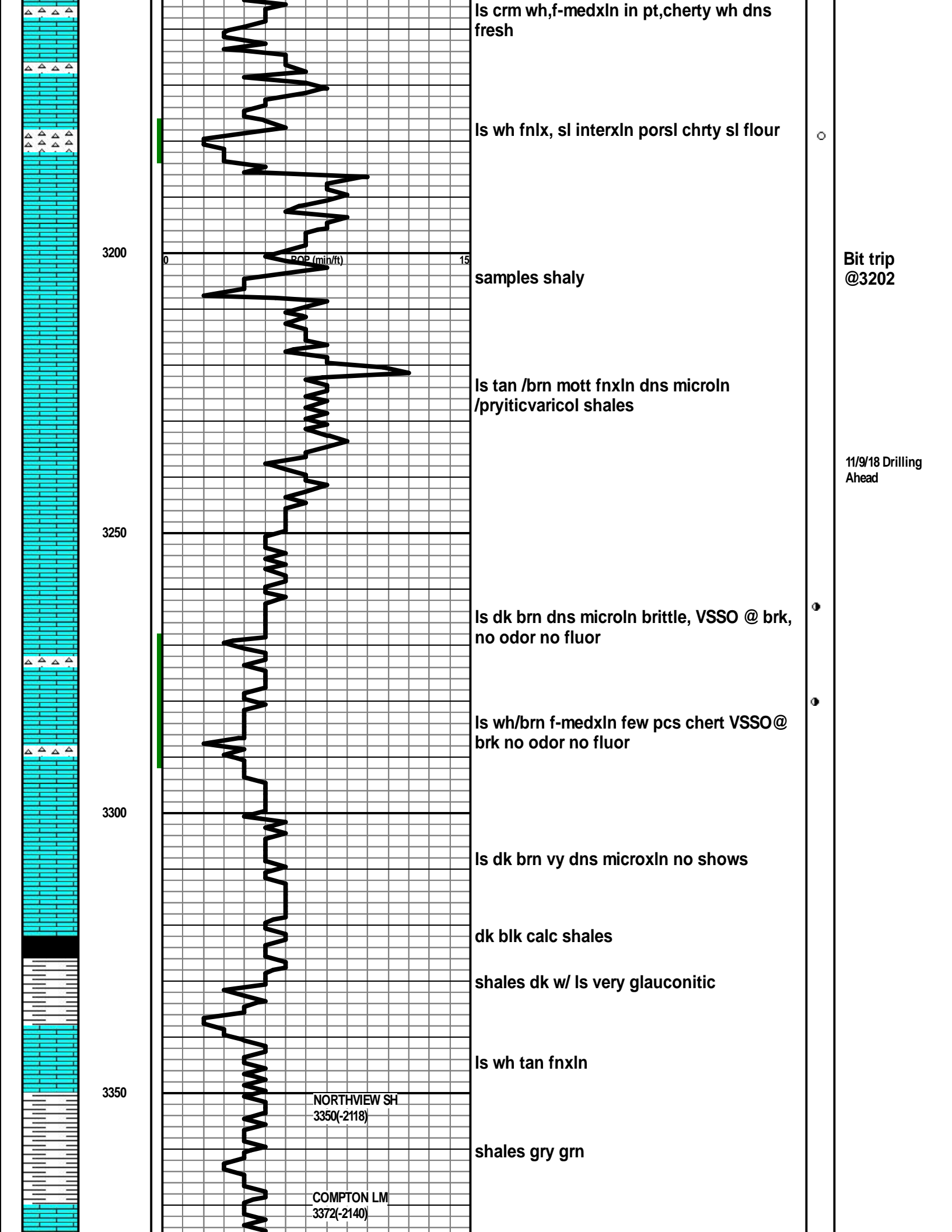
3100

Is aa dk brn dns micro

Is dk brn inc in shales

3150







3400

ROP (min/ft) 0 15

ls wh fnxln dns

KINDERHOOK
3382(-2150)

shales gry grn fiss

shale blk carb ,odor

3450

RTD 3430(-2198)
LTD 3428(-2196)

CFS 60' SHORT
TRIP CONDITION
HOLE 1/12 HR
COME OUT FOR
LOG

3500

3550

11/10/18 RTD
& LOGGING

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
11/12/2018	4250

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	11/10/2018
Lease Information	
Feaster V 1-30 OWWD	
County	Cowley
Foreman	RM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C102	Cement Pump-Longstring	1	1,100.00	1,100.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C201	Thick Set Cement	150	20.50	3,075.00T
C208	Pheno Seal	300	1.30	390.00T
C222	KCL	5	30.00	150.00T
C108A	Ton Mileage (min. charge)	1	420.00	420.00
C421	5 1/2" Latch Down Plug	1	242.00	242.00T
C691	5 1/2" Guide Shoe	1	175.00	175.00T
C703	5 1/2" AFU Flapper Valve Insert	1	152.00	152.00T
C504	5 1/2" Centralizer	5	50.00	250.00T
C604	5 1/2" Cement Basket	1	236.00	236.00T
D101	Discount on Services		-88.60	-88.60
D102	Discount on Materials		-233.50	-233.50T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$6,119.90
Sales Tax (6.5%)	\$288.37
Total	\$6,408.27
Payments/Credits	\$0.00
Balance Due	\$6,408.27

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4250**
 Foreman Russell McCoy
 Camp Eureka

APT 15-035-19569-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State		
11-10-18	1217	FEaster V 1-30 OWWO	30	32	6	Cowley	KS		
Customer VAL Energy INC			Unit #		Driver		Unit #	Driver	
Mailing Address 125 N MARKET St. STE 110			105		JASON				
City Wichita			110		CALEB				
State KS		Zip Code 67202							

Job Type Longstring Hole Depth 3430 Slurry Vol. 38 Bbl Tubing _____
 Casing Depth 3432 Hole Size 7 7/8 Slurry Wt. 13.8 # Drill Pipe _____
 Casing Size & Wt. 5 1/2 used Cement Left in Casing 32.4 Water Gal/SK 9 Other _____
 Displacement 82 Bbl Displacement PSI 800 Bump Plug to 1300 # BPM 5

Remarks: Safety meeting + Job Procedure TAG Bottom of casing, pickup 2' + set 5 1/2 @ 3432 = 2' Above Rotary Table. Break circulation w/ 15 Bbl Fresh water, mix + pump 125 SK's Thick set cement w/ 2" Phenosan @ 13.8 # per/gallon = 38 Bbl slurry w/ yield 1.65 wash out pump + lines, Release 5 1/2 Hatch Down Plug Displace w/ 82 Bbl w/ KCL in first 40 Bbl. Final Pump PST 800 # Bump Plug to 1300 # @ (insert 3200') Release PST after 2 min. Flat Head. Good circulation during cementing procedure. Job complete. Tear Down. Plug Rathole + mouse hole Thank you! Russ + crew

NOTES centralizers on # 1, 4, 6, 8, 10 Basket on # 2

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C-103	1	Pump Charge	1100.00	1100.00
C-107	60	Mileage	4.20	252.00
C-201	150	SK's Thickset cement	20.50	3075.00
C-208	300 #	Phenosan 2" per/SK	1.30	390.00
C-222	5	gallons KCL (First 40 Bbl Displacement)	30.00	150.00
C-108	8.25	ton mileage	m/c	420.00
C-411	1	5 1/2 Hatch Down Plug	242.00	242.00
C-691	1	5 1/2 Guide Shoe	175.00	175.00
C-703	1	5 1/2 AFV Insert Valve w/ Hatch Down	152.00	152.00
C-504	5	5 1/2 x 7 7/8 centralizers	50.00	250.00
C-604	1	5 1/2 Cement Basket	236.00	236.00
			Sub Total	6442.00
			Less 5%	< 331.287
			6.5%	Sales Tax
				303.55
Authorization <u>Rick Smith</u> Title _____			Total	6408.21

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 346-337-6211
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

March 26, 2019

Dustin Wyer
Val Energy, Inc.
125 N MARKET ST STE 1110
WICHITA, KS 67202-1728

Re: ACO-1
API 15-035-19569-00-01
FEASTER V 1-30 OWWO
SE/4 Sec.30-32S-06E
Cowley County, Kansas

Dear Dustin Wyer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/06/2018 and the ACO-1 was received on March 26, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
266 N. MAIN ST., STE. 220
WICHITA, KS 67202-1513



PHONE: 316-337-6200
FAX: 316-337-6211
<http://kcc.ks.gov/>

GOVERNOR JEFF COLYER, M.D.

SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | DWIGHT D. KEEN, COMMISSIONER

August 31, 2018

Dustin Wyer
Val Energy, Inc.
125 N. Market, Ste. 1110
Wichita, KS 67202

RE: Surface Casing Exception
Feaster V 1-30 OWWO, Sec.30-T32S-R6E
Cowley County, Kansas

Dear Mr. Wyer:

The Kansas Corporation Commission (KCC) has received your request for an exception to the Table 1 minimum surface pipe requirement of 300 feet for the proposed washdown of this well. From your request, the KCC understands that Val Energy, Inc is requesting to utilize the existing 138 feet of surface casing and Alternate II cementing rules.

After review of this matter by technical staff it was determined that:

1. Bedrock at this location is the Permian Chase Group and is located at or near surface.
2. The depth of the deepest water well of record within one mile is 79 feet.

Based on this information, an exception is granted for the Table 1 Minimum Surface Casing Requirements with the following stipulations:

1. Within 120 days of the spud date, the production or long string casing nearest the formation wall shall be cemented from a depth of at least 350 feet back to the surface.
2. The KCC District #2 office must be notified prior to spudding the well.
3. The KCC District #2 office must be notified one day before cementing the production casing so staff can be onsite to witness the cementing from 350' to surface.
4. In the event the well is dry, plugging will be performed according to KCC rules and KCC District #2 requirements.

Sincerely,

Handwritten signature of Ryan A. Hoffman in black ink.
Ryan A. Hoffman
Director

cc: Rene Stucky, Prod. Dept. Supervisor *RB 8-29-18*
Jeff Klock - Dist. #2 Supervisor *✓ via e-mail 8-28-18*

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
2/18/2019	4340

Bill To	
Val Energy Inc. 125 N. Market St., Suite 1110 Wichita, KS 67202	
Customer ID#	1217

Job Date	2/18/2019
Lease Information	
Feaster V #1-30	
County	Cowley
Foreman	DG

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-1" Top Outside	1	890.00	890.00
C107	Pump Truck Mileage (one way)	60	4.20	252.00
C203	Pozmix Cement 60/40	115	13.40	1,541.00T
C206	Gel Bentonite	400	0.21	84.00T
C108B	Ton Mileage-per mile (one way)	296.7	1.40	415.38
C118	1" Hydril Rent	1	150.00	150.00T
D101	Discount on Services		-77.87	-77.87
D102	Discount on Materials		-81.25	-81.25T
D103	Discount on Eq Rent		-7.50	-7.50T

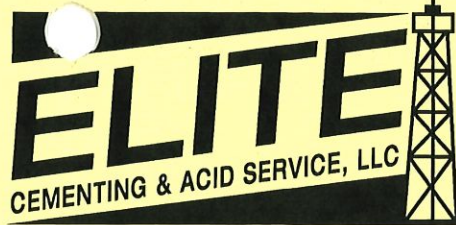
We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$3,165.76
Sales Tax (6.5%)	\$109.61
Total	\$3,275.37
Payments/Credits	\$0.00
Balance Due	\$3,275.37

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **4340**
 Foreman David Gardner
 Camp Eureka

API # 15-035-19569-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
2-18-19	1217	Feaster V ^h 1-30 owwo	30	32 S	6 E	Cowley	KS
Customer <u>Val Energy, INC.</u>			Safety Meeting DG JH CG	Unit #	Driver	Unit #	Driver
Mailing Address <u>125 N. Market St. Ste. 110</u>				<u>105</u>	<u>Jason H.</u>		
City <u>Wichita</u>				<u>110</u>	<u>Caleb G.</u>		
State <u>KS</u>		Zip Code <u>67202</u>					

Job Type 1" Top outside Hole Depth 3428' Slurry Vol. 29 Bbl Tubing 1"
 Casing Depth 3390' Hole Size 7 7/8" Slurry Wt. 12.8[#] Drill Pipe _____
 Casing Size & Wt. 5 1/2" Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig run 1" into 350' in annulus of 5 1/2". Rig up to 1" & break circulation w/ 10 Bbl fresh water. Mixed 115 sks 60/40 Pozmix Cement w/ 4% Gel @ 12.8[#]/gal, yield 1.40 = 29 Bbl slurry. Good cement returns to surface. Shut down. Rig pulled 1" out. Top off w/ cement. Sub complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C101	1	Pump Charge	890.00	890.00
C107	60	Mileage	4.20	252.00
C203	115 sks	60/40 Pozmix Cement	13.40	1541.00
C206	400 #	Gel @ 4%	.21	84.00
C108B	4.945 Tons	Ton Mileage - Bulk Truck	1.40	415.38
C118	1	1" Hydril, Elevators, & Swivel Wash head Rental	M/C	150.00
<u>Thank You</u>				
			Sub Total	3,332.38
			Less 5%	172.39
			Sales Tax	115.38
			6.5%	
Authorization _____ Title _____			Total	3,275.37

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.