KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 35483
Name: Ramshorn Resources, LLC
Address 1: 300 N. MEAD SUITE 200
Address 2:
City: WICHITA State: KS Zip: 67202 + 2745
Contact Person: JD Dubwig
Phone: (620) 242-4825
Lease Name: CLINE
Well Number: 1-26

API No.: 15-007-24330-00-01
Permit No: D32721.0
Reporting Year: 2018
(January 1 to December 31)

NW - SW - NW - NE Sec. 26 Twp. 32 S. R. 15 ☐ E ☑ W
(Q/Q/Q/Q)
4448 feet from ☐ N / ☑ S Line of Section
2326 feet from ☑ E / ☐ W Line of Section
County: Barber

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☑ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: 141971 mg/l Specific Gravity: 1.09 Additives: none
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 100 psi Injection Zone: VIOLA
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	0	0	0	0	0
February	0	0	0	0	0
March	0	0	0	0	0
April	0	0	0	0	0
May	0	0	0	0	0
June	0	0	0	0	0
July	0	0	0	0	0
August	0	0	0	0	0
September	0	0	0	0	0
October	75	0	0	0	1
November	0	0	0	0	0
December	0	0	0	0	0
TOTAL	75		0		

Submitted Electronically