

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_
Name: \_\_\_\_\_
Address 1: \_\_\_\_\_
Address 2: \_\_\_\_\_
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_
Contact Person: \_\_\_\_\_
Phone:( \_\_\_\_\_ ) \_\_\_\_\_
Contact Person Email: \_\_\_\_\_
Field Contact Person: \_\_\_\_\_
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_
Spot Description: \_\_\_\_\_
- - - - - Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W
\_\_\_\_\_ feet from  N /  S Line of Section
\_\_\_\_\_ feet from  E /  W Line of Section
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_
Datum:  NAD27  NAD83  WGS84
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_
 Gas Storage Permit #: \_\_\_\_\_
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_
Do you have a valid Oil & Gas Lease?  Yes  No
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

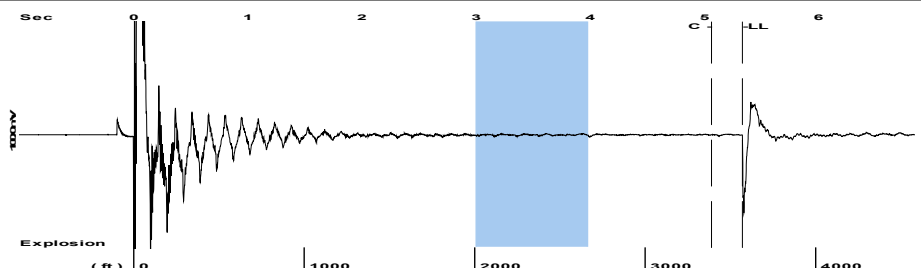
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_
Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_
TA Approved:  Yes  Denied Date: \_\_\_\_\_

Mail to the Appropriate KCC Conservation Office:

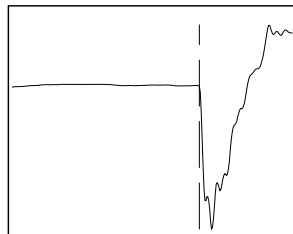
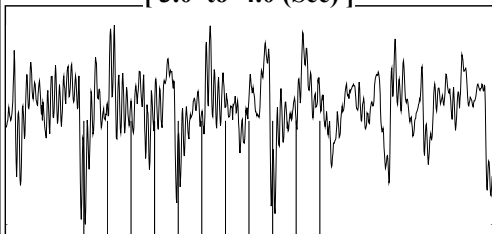
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: Boxberger A Well: Boxberger A4 (acquired on: 03/26/19 10:21:49 )



Filter Type High Pass Automatic Collar Count Yes Time 5.334 sec  
 Manual Acoustic Vel 1307.22 ft/s Manual JTS/sec 20.6186 Joints 112.612 Jts  
 Depth 3569.79 ft

[ 3.0 to 4.0 (Sec) ]



Analysis Method: Automatic

Group: Boxberger A Well: Boxberger A4 (acquired on: 03/26/19 10:21:49 )

NO PRESSURE DATA AVAILABLE

Change in Pressure 0.01 psi NONE  
 Range 0 - ? psi  
 Change in Time 0.25 min

Group: Boxberger A Well: Boxberger A4 (acquired on: 03/26/19 10:21:49 )

Production  
 Current Potential  
 Oil - \* - 0.0 BBL/D  
 Water - \* - 0.0 BBL/D  
 Gas - \* - 0.0 Mscf/D

IPR Method Vogel  
 PBHP/SBHP 0.83  
 Production Efficiency 28.1

Oil 40 deg.API  
 Water 1.05 Sp.Gr.H2O  
 Gas 0.68 Sp.Gr.AIR

Acoustic Velocity 1338.5 ft/s

Formation Submergence  
 Total Gaseous Liquid Column HT (TVD) - \* - ft  
 Equivalent Gas Free Liquid HT (TVD) - \* - ft

Acoustic Test

Casing Pressure 7.9 psi (g)  
 Casing Pressure Buildup 0.0 psi  
 0.25 min  
 Gas/Liquid Interface Pressure 9.8 psi (g)

Liquid Level Depth 3569.79 ft

Pump Intake Depth - \* - ft

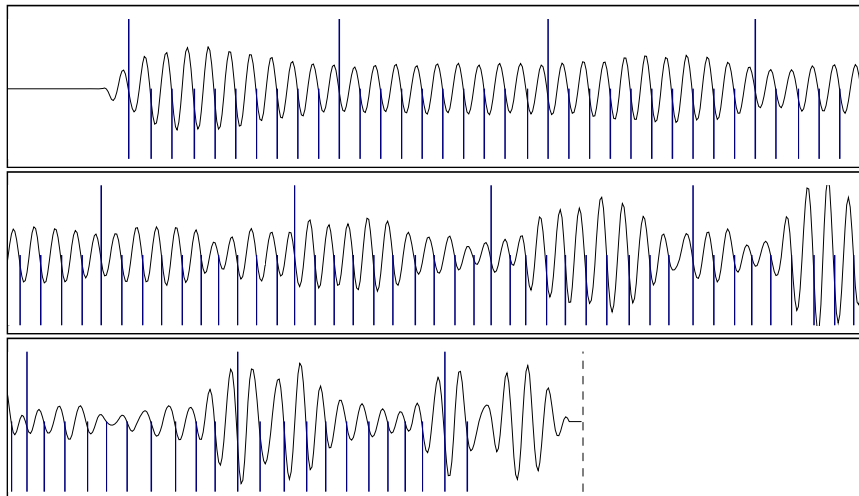
Formation Depth 3023.00 ft



Producing  
 Annular Gas Flow - \* - Mscf/D  
 % Liquid 100 %

Pump Intake - \* - psi (g)  
 Producing BHP 9.5 psi (g)  
 Static BHP 14.4 psi (g)

Group: Boxberger A Well: Boxberger A4 (acquired on: 03/26/19 10:21:49 )



Acoustic Velocity 1338.5 ft/s Joints counted 101  
 Joints Per Second 21.112 jts/sec Joints to liquid level 112.612  
 Depth to liquid level 3569.79 ft Filter Width 18.6186 22.6186  
 Automatic Collar Count Yes Time to 1st Collar 0.28 5.064

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

March 27, 2019

Gavin Ramsay  
Fossil Creek Energy, LLC  
PO BOX 915  
RUSSELL, KS 67665-0915

Re: Temporary Abandonment  
API 15-167-07024-00-00  
BOXBERGER A 4  
SE/4 Sec.26-14S-14W  
Russell County, Kansas

Dear Gavin Ramsay:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/27/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/27/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "