CORRECTION #0

KOLAR Document ID: 1455263

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 8061
Name: Oil Producers, Inc. of Kansas
Address 1: 1710 WATERFRONT PKWY
Address 2:
City: WICHITA State: KS Zip: 67206 + 6603
Contact Person: Melody C. Fletcher
Phone: (316) 681-0231
Contact Person Email: connie.ball@oilprod.com
Field Contact Person: Jordan Diskin
Field Contact Person Phone: (316) 303-4691

API No. 15- 15-095-20929-00-00
Spot Description:
NE NW SE SW Sec. 9 Twp. 29 S. R. 6 ☐ E ☑ W
1249 feet from ☐ N / ☑ S Line of Section
3339 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: (e.g. xx.xxxxx) , Long: (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman Elevation: 1552 ☑ GL ☐ KB
Lease Name: KLAVER Well #: 5 A
Well Type: *(check one)* ☐ Oil ☑ Gas ☐ OG ☐ WSW ☐ Other:
☐ SWD Permit #: ☐ ENHR Permit #:
☐ Gas Storage Permit #:
Spud Date: 01/21/1980 Date Shut-In: 3/19/2012

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	NA	8.625	5.5	NA	NA	2.375
Setting Depth		289	75			4458
Amount of Cement		225	300			NA
Top of Cement		0	NA			NA
Bottom of Cement		289	4475			NA

Casing Fluid Level from Surface: 1710 How Determined? Echometer Fluid gun Date: 12/21/2017
Casing Squeeze(s): _____ (top) to _____ (bottom) w / _____ sacks of cement, _____ (top) to _____ (bottom) w / _____ sacks of cement. Date:
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at _____ (depth) ☐ Tools in Hole at _____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s):
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: _____ (depth) w / _____ sacks of cement ☐ Port Collar: _____ (depth) w / _____ sack of cement
Packer Type: EZSV Howco Size: 5.5 Inch Set at: 4463 Feet
Total Depth: 4476 Plug Back Depth: 4462 Plug Back Method: Plug

Geological Date:

Formation Name	Formation Top	Formation Base	Completion Information
1. Mississippi	At: 4091	to 4120 Feet	Perforation Interval 4091 to 4120 Feet or Open Hole Interval _____ to _____ Feet
2. Viola	At: 4448	to 4457 Feet	Perforation Interval 4448 to 4457 Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

***Do NOT Write in This Space* - KCC USE ONLY**

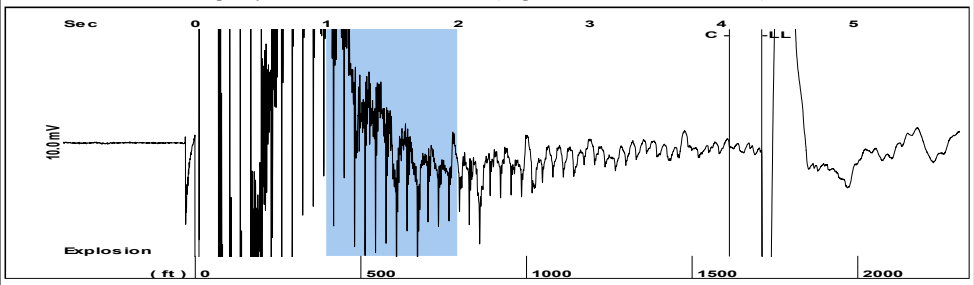
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:

Review Completed by: Steve VanGieson Comments:
TA Approved: ☑ Yes ☐ Denied Date: 03/19/2018

Mail to the Appropriate KCC Conservation Office:

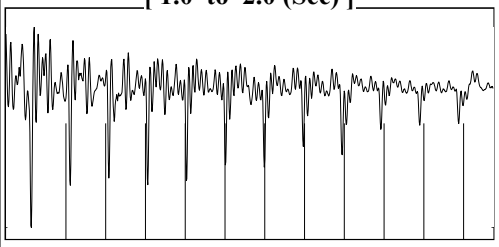
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

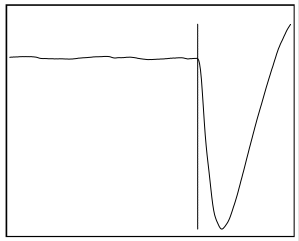
Group: MyWells Well: Klaver #5-A (acquired on: 12/21/17 14:27:37)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	4.306 sec
Manual Acoustic Velo	776.961 ft/s	Manual JTS/sec	12.2549	Joints	53.9449 Jts
				Depth	1710.05 ft

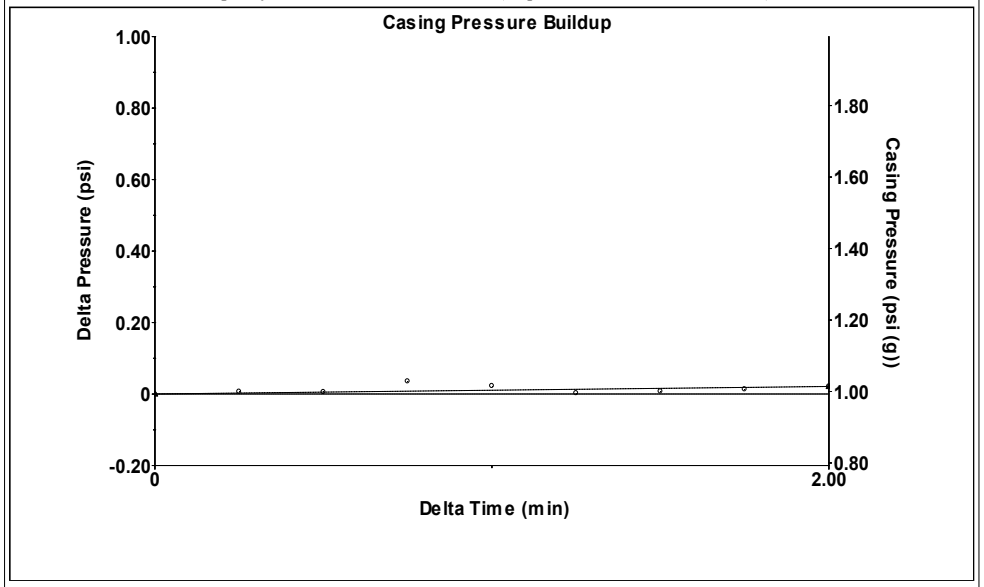
[1.0 to 2.0 (Sec)]





Analysis Method: Automatic

Group: MyWells Well: Klaver #5-A (acquired on: 12/21/17 14:27:37)



Change in Pressure	0.02 psi			PT12865	
				Range	0 - ? psi
Change in Time	2.00 min				

Group: MyWells Well: Klaver #5-A (acquired on: 12/21/17 14:27:37)

Production

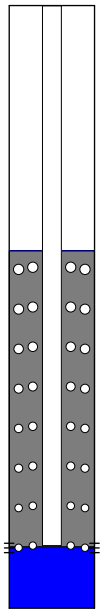
	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method		Vogel	
PBHP/SBHP		- * -	
Production Efficiency		0.0	
Oil	40	deg.API	
Water	1.05	Sp.Gr.H2O	
Gas	1.16	Sp.Gr.AIR	
Acoustic Velocity		794.265	ft/s

Formation Submergence		
Total Gaseous Liquid Column HT (TVD)	2734	ft
Equivalent Gas Free Liquid HT (TVD)	2734	ft

Acoustic Test

Casing Pressure
1.0 psi (g)
Casing Pressure Buildup
0.0 psi
2.00 min
Gas/Liquid Interface Pressure
2.1 psi (g)
Liquid Level Depth
1710.05 ft
Pump Intake Depth
4444.00 ft
Formation Depth
4462.00 ft

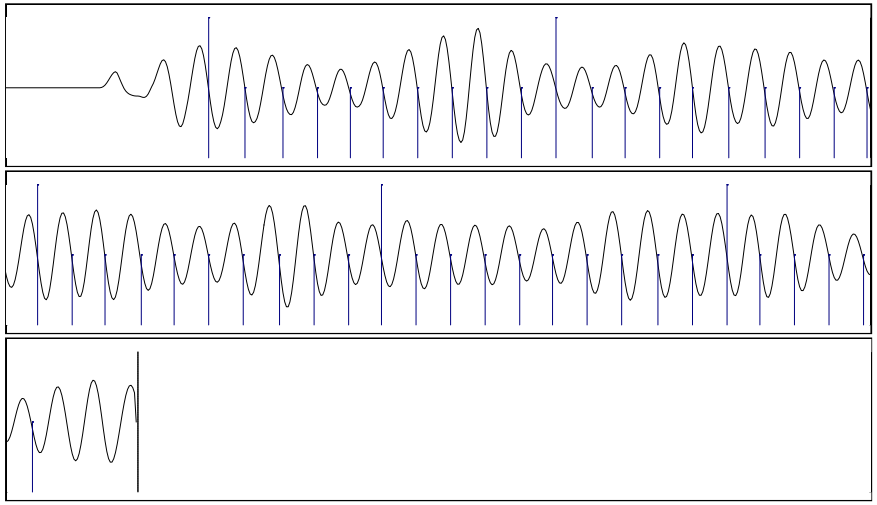


Producing

Annular Gas Flow
0 Mscf/D
% Liquid
100 %

Pump Intake
897.3 psi (g)
Producing BHP
905.5 psi (g)
Static BHP
- * - psi (g)

Group: MyWells Well: Klaver #5-A (acquired on: 12/21/17 14:27:37)



12.47

12.55

13.16

Acoustic Velocity	794.265	ft/s	Joints counted	45	
Joints Per Second	12.5278	jts/sec	Joints to liquid level	53.9449	
Depth to liquid level	1710.05	ft	Filter Width	10.2549	14.2549
Automatic Collar Count	Yes		Time to 1st Collar	0.468	4.06

STATE OF KANSAS

CORPORATION COMMISSION
CONSERVATION DIVISION
DISTRICT OFFICE NO. 2
3450 N. ROCK ROAD
BUILDING 600, SUITE 601
WICHITA, KS 67226

PHONE: 316-337-7400
FAX: 316-630-4005
http://kcc.ks.gov/

GOVERNOR JEFF COLYER, M.D.
SHARI FEIST ALBRECHT, CHAIR | JAY SCOTT EMLER, COMMISSIONER | PAT APPLE, COMMISSIONER

March 19, 2018

Melody C. Fletcher
Oil Producers, Inc. of Kansas
1710 WATERFRONT PKWY
WICHITA, KS 67206-6603

Re: Temporary Abandonment
API 15-095-20929-00-00
KLAVER 5 A
SW/4 Sec.09-29S-06W
Kingman County, Kansas

Dear Melody C. Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 03/19/2019.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 03/19/2019.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"

Summary of Changes

Lease Name and Number: KLAVER 5 A

API/Permit #: 15-095-20929-00-00

Doc ID: 1455263

Correction Number: 0

Field Name	Previous Value	New Value
Approval Date	03/19/2018	07/15/2019
Formation Name 1	Viola	Mississippi
Formation Top 1	4469	4091
Perforation Base 1	4472	4120
Perforation Top 1	4469	4091
Plug Back Depth	4463	4462
Plug Back Method	CIBP	Plug
SaveLink	../../kcc/detail/operatorEditDetail.cfm?docID=1401088	../../kcc/detail/operatorEditDetail.cfm?docID=1455263

Summary of Attachments

Lease Name and Number: KLAVER 5 A

API: 15-095-20929-00-00

Doc ID: 1455263

Correction Number: 0

Attachment Name

Klaver #A5 fluid level

Temporary Abandonment Approved