KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 34223
Name: Utah Oil LLC
Address 1: 2394 UTAH RD
Address 2:
City: RANTOUL State: KS Zip: 66079 + 9025
Contact Person: BRAD LEACH
Phone: (785) 878-3410
Lease Name: COX
Well Number: 9

API No.: 15-059-21985-00-01
Permit No: E29080.3
Reporting Year: 2018
(January 1 to December 31)

____ - SW - SE - NE Sec. 6 Twp. 17 S. R. 21 ☑ E ☐ W
(Q/Q/Q/Q)
3114 feet from ☐ N / ☑ S Line of Section
954 feet from ☑ E / ☐ W Line of Section
County: Franklin

I. Injection Fluid:

Type *(Pick one)*: ☑ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 500 psi Injection Zone: SQUIRREL
Maximum Authorized Injection Rate: 100 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	411	500			31
February	469	500			28
March	450	500			31
April	424	500			30
May	431	500			31
June	401	500			30
July	467	500			31
August	424	500			31
September	401	500			30
October	459	500			31
November	421	500			30
December	434	500			31
TOTAL	5192		0		

Submitted Electronically