KOLAR Document ID: 1455463

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Operator Name: License Number; Operator Address: Phone Number; Cantact Person: Phone Number; Lease Name & Well No: Pit Location (OOOQ); Type of Pit: Pit location (North /) South Line of Section North /) South Line of Section North /) South Line of Section Pit location (Pit and Section Mitting North /) South Line of Section (County) Is the pit located in a Sensitive Cround Water Ares? Yes No Chindine concentration: media Is the bottom below ground level? Artificial Line? Her is ined give a brief description of the liner Depth from ground level to despect point: (feet) It demensions (all bot working pits): Longth Longth Rest Water Well North Commissin: Note of information:	Submit in Duplicate				
Contact Person: Phone Number: Lease Name & Well No: Pit Location (QOQO): Type of Pit: Pit is: Emergency Pit Durlling Pit Monover Pit Durlling Pit If Existing, date constructed: Faet from North / South Line of Section (WORkover Pit) Head/Off Pit (WFW Supply AP Ne or Near Differ) Pit capacity: (WDF) Supply AP Ne or Near Differ) Pit capacity: (woth) Section prover Pit and Senting Pit or Section Is the pit located in a Sensitive Ground Water Area? Yes No (wbbis) Coloride concentration: mgraf (wbbis) Choride concentration: mgraf (wst) No Pit dimensions (all but working pits): Long pit (leet) Width (leet) N/A: Steel Pits Depth from ground level? Artificial Line? How is the pit lined if a plastic liner in not uses? No Pit If the pit is lined give a third description or the liner Long pit (leet) Width (leet) N/A: Steel Pits Depth from ground level to deeptest point: Concenter procedures for periodic maintenance and differmining Inter integrity, including any special monitoring. Width of the lin bases: <td colspan="3">Operator Name:</td> <td>License Number:</td>	Operator Name:			License Number:	
Lease Name & Well No: Pit Location (QQQQ): Type of Pit: Pit is: i: Proposed istaing, date constructed: i: <td colspan="5">Operator Address:</td>	Operator Address:				
Type of Pit: Pit is:	Contact Person:			Phone Number:	
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Setting Pit Drilling Pit III Existing, date constructed:	Type of Pit:	Pit is:			
Workover Pit	Emergency Pit Burn Pit	Proposed Existing		SecTwp R East West	
(I'WP Supply API No. or Year Onlined) Pit capacity:	Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section	
is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgll Is the pit located in a Sensitive Ground Water Area? Yes No Chloride concentration: mgll Is the bottom below ground level? Artificial Liner? How is the pit lined if a plastic liner is not used? mgll Pit dimensions (all but working pits): Length (feet) Width (feet) NA: Steel Pits Depth from ground level? Optin from ground level to deepest point: (feet) No Pit If the pit is lined give a brief description of the liner material, thickness and installation procedure. Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Distance to nearest water well within one-mile of pit: Depth to shallowest fresh water feet. Source of information:		Pit capacity:		Feet from East / West Line of Section	
Image: control logical control logiconteol logical control logical control logi			(bbls)	County	
\begin{tabular}{ c c c c c c c c c c c c c c c c c c c	Is the pit located in a Sensitive Ground Water Area?			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Depth from ground level to deepest point:				How is the pit lined if a plastic liner is not used?	
If the pit is lined give a brief description of the liner material, thickness and installation procedure. Distance to nearest water well within one-mile of pit: feetfeetfeetfeet. feetfeetfeet feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeetfeet. feetfeet	Pit dimensions (all but working pits):	ut working pits):Length (feet)		Width (feet)N/A: Steel Pits	
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Source of information: feet feet feet feet feet feet feet feet			inter integrity, i		
Emergency, Settling and Burn Pits ONLY: Producing Formation: Mumber of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Submitted Electronically KCC OFFICE USE ONLY KCC OFFICE USE ONLY	Distance to nearest water well within one-mile of pit:		Depth to shallowest fresh water feet. Source of information:		
Producing Formation: Type of material utilized in drilling/workover: Number of producing wells on lease: Number of working pits to be utilized: Barrels of fluid produced daily: Abandonment procedure: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date.	feet Depth of water wellfeet		measured	well owner electric log KDWR	
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Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Producing Formation:		Type of material utilized in drilling/workover:		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS	Number of producing wells on lease:		Number of working pits to be utilized:		
flow into the pit? Yes No Drill pits must be closed within 365 days of spud date. Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAS			Abandonment procedure:		
Submitted Electronically KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			Drill pits must be closed within 365 days of spud date.		
Liner Steel Pit RFAC RFAS					
Date Received: Permit Number: Permit Date: Lease Inspection: Yes No					
	t Date: Lease Inspection: Yes No				

PERMIT EXPIRES : 07/26/2019

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

March 28, 2019

Tracy Miller Cherokee Wells LLC P.O. BOX 296 FREDONIA, KS 66736-0296

Re: Workover Pit Application PARSONS A-1 Sec.08-29S-15E Wilson County, Kansas

Dear Tracy Miller:

District staff has inspected the above referenced location and has determined that the Workover pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the Workover pit within 24 hours of completion of drilling operations.

NO completion fluids or non-exempt wastes shall be placed in the Workover pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 902-6450 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

If you have any questions or concerns please feel free to contact the District Office at (620) 902-6450.