

Confidentiality Requested:

Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

CONTRACTOR: License # \_\_\_\_\_

Name: \_\_\_\_\_

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD

Gas  DH  EOR

OG  GSW

CM (Coal Bed Methane)

Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to EOR  Conv. to SWD  
 Plug Back  Liner  Conv. to GSW  Conv. to Producer

Commingled Permit #: \_\_\_\_\_

Dual Completion Permit #: \_\_\_\_\_

SWD Permit #: \_\_\_\_\_

EOR Permit #: \_\_\_\_\_

GSW Permit #: \_\_\_\_\_

Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No.: \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Feet from  North /  South Line of Section

\_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum:  NAD27  NAD83  WGS84

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Field Name: \_\_\_\_\_

Producing Formation: \_\_\_\_\_

Elevation: Ground: \_\_\_\_\_ Kelly Bushing: \_\_\_\_\_

Total Vertical Depth: \_\_\_\_\_ Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: \_\_\_\_\_ Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: \_\_\_\_\_

Confidential Release Date: \_\_\_\_\_

Wireline Log Received  Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT  I  II  III Approved by: \_\_\_\_\_ Date: \_\_\_\_\_

Operator Name: \_\_\_\_\_ Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West County: \_\_\_\_\_

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to [kcc-well-logs@kcc.ks.gov](mailto:kcc-well-logs@kcc.ks.gov). Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well?  Yes  No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?  Yes  No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?  Yes  No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1057

Date	11-6-18	Sec.	18	Twp.	9	Range	20	County	Rooks	State	KS	On Location		Finish	8:00 AM	
Location								Palco Ball Park 2w Dinto								
Lease	Hendrich				Well No.	2-18				Owner						
Contractor	Munich #24				To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Type Job	Production String				Charge To						American O.I					
Hole Size	7 7/8				T.D.	3848				Street						
Csg.	3 5/2 17#				Depth	3840				City						
Tbg. Size					Depth					State						
Tool	Port Collar #50				Depth	1768				The above was done to satisfaction and supervision of owner agent or contractor.						
Cement Left in Csg.	17.67				Shoe Joint	17.67				Cement Amount Ordered 175 lb/salt 5% Gilsontite						
Meas Line					Displace	887BL				20BL KCL 500gal mud clear						
EQUIPMENT												Common 75				
Pumptrk	17	No.	Cement Helper Craig		Poz. Mix											
Bulktrk		No.	Driver Glenn		Gel. 14CL 2 gal											
Bulktrk	15	No.	Driver Tom		Calcium											
JOB SERVICES & REMARKS												Hulls				
Remarks:												Salt 15				
Rat Hole 30SK												Flowseal				
Mouse Hole 15SK												Kol-Seal 750#				
Centralizers												Mud CLR 48 500 gal				
Baskets												CFL-117 or CD110 CAF 38				
D/V or Port Collar												Sand				
5 1/2 size @ 3840. Baffle @ 3822												Handling #197				
Est. Circulation Pump 500gal mud clear												Mileage				
+ 14BL KCL. Plug Katcher Marshall.												FLOAT EQUIPMENT 5 1/2				
Cement 5 1/2 with 130SK Clear												Guide Shoe Lim + Clamp				
Lines & Displace Plug. 1st 9BL KCL												Centralizer 6				
Plug landed @ 1500#												Baskets 2				
Lift pressure - 700#												AFU Inserte Port Collar				
												Float Shoe 1				
												Latch Down 1				
												Pumptrk Charge prod string				
												Mileage 43				
												Tax				
												Discount				
												Total Charge				
Signature Ann Weaver																

Thanks

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

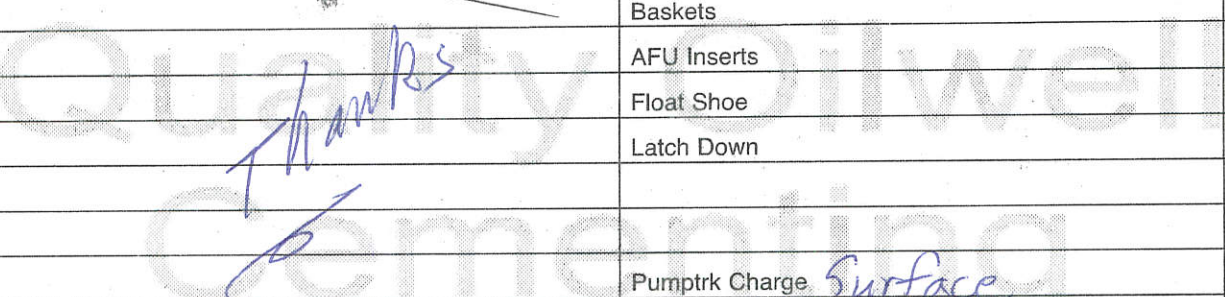
Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1052

Date	10-31-18	Sec.	18	Twp.	9	Range	20	County	Rooks	State	KS	On Location		Finish	11:09pm
Lease								Well No.		Owner					
Hendrich								2-18		To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Contractor										Charge To					
Mundy #24										American Oil					
Type Job										Street					
Surface										City					
Hole Size								T.D.		State					
12-1/4								261							
Csg.								Depth							
8 5/8								260							
Tbg. Size								Depth							
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.					
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered					
10'										1600 8/20 3/12 27-462					
Meas Line								Displace		Common					
								16 BCL		128					
<b>EQUIPMENT</b>										Poz. Mix					
Pumptrk								No.		30 32					
5								Cementer							
								Helper							
Bulktrk								No.		Gel.					
								Driver		3					
Bulktrk								No.		Calcium					
9								Driver		6					
								Driver							
<b>JOB SERVICES &amp; REMARKS</b>										Hulls					
Remarks:										Salt					
Rat Hole										Flowseal					
Mouse Hole										Kol-Seal					
Centralizers										Mud CLR 48					
Baskets										CFL-117 or CD110 CAF 38					
D/V or Port Collar										Sand					
8 5/8 on bottom. Est. Circulation.										Handling 169					
Mix 1600 8/20 3/12 27-462										Mileage					
Cement Circulated										<b>FLOAT EQUIPMENT</b>					
										Guide Shoe					
										Centralizer					
										Baskets					
										AFU Inserts					
										Float Shoe					
										Latch Down					
										Pumptrk Charge					
										Surface					
										Mileage 43					
										Tax					
										Discount					
										Total Charge					
Signature															
[Signature]															

Thanks  
[Signature]



# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 975

Date	Sec.	Twp.	Range	County	State	On Location	Finish
11-26-18				Rooks	KS		

Location *Palco ball park 2W Niato*

Lease <i>Hendrick</i>	Well No. <i>2-18</i>	Owner
Contractor <i>Western Well Service</i>	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Type Job <i>Port Collar</i>	Charge To <i>American Oil</i>	
Hole Size	T.D.	Street
Csg. <i>3 1/2</i>	Depth	City
Tbg. Size <i>2 7/8</i>	Depth	State
Tool <i>Port Collar</i>	Depth <i>1768'</i>	The above was done to satisfaction and supervision of owner agent or contractor.
Cement Left in Csg.	Shoe Joint	Cement Amount Ordered <i>350 80/20 QMDC</i>

Meas Line	Displace <i>9 bbl</i>	
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**EQUIPMENT**

Pumptrk <i>20</i>	No.	Cement Helper <i>Brett</i>	Common <i>350 80/20 QMDC</i>
Bulktrk <i>21</i>	No.	Driver <i>Tony</i>	Poz. Mix
Bulktrk	No.	Driver <i>Jack</i>	Gel. <i>6 sx</i>
			Calcium

**JOB SERVICES & REMARKS**

Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal <i>87D</i>
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38
	Sand

*Tested PC to 1000 lbs + Opened*

*Mix 6sx gel + 350 sx  
Displaced 9 bbl  
Cement did not circulate*

*Closed + Tested PC to 1000 lbs  
Ran 5 Jts + washed clean*

*Thanks*

X Signature *Brett Hoffman*

**FLOAT EQUIPMENT**

Guide Shoe
Centralizer
Baskets
AFU Inserts
Float Shoe
Latch Down

Pumptrk Charge <i>port collar job</i>
Mileage <i>43</i>

Tax
Discount
Total Charge

# AUSTIN B. KLAUS

Cell 785.650.3629  
Work 785.483.3145  
Ext 225

PO BOX 352  
Russell, KS 67665  
austin.klaus@johnofarmer.com

Scale 1:240 (5"=100') Imperial  
Measured Depth Log

Well Name: Hendrich #2-18  
Location: Rooks County  
License Number: API #15-163-24375-00-00  
Spud Date: 10/31/2018  
Surface Coordinates: Section 18, Township 9 South, Range 20 West  
990' FSL & 2,310' FEL  
Bottom Hole Coordinates: Vertical well w/ minimal deviation, same as above  
Ground Elevation (ft): 2,246  
Logged Interval (ft): 3,200 To: RTD  
Formation: LKC-Arbuckle  
Type of Drilling Fluid: Chemical (K.D.T)

Region: Kansas  
Drilling Completed: 11/5/2018  
K.B. Elevation (ft): 2,251  
Total Depth (ft): 3,848

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

## OPERATOR

Company: American Oil, LLC  
Address: 1200 Main, Suite 410  
Hays, KS 67601

## GEOLOGIST

Name: Austin Klaus  
Company: John O. Farmer, Inc.  
Address: 370 W. Wichita Ave.  
Russell, KS 67665

## Comments

The Hendrich #2-18 well was drilled by Murfin Drilling Rig #24.

The Hendrich #2-18 was discovered via 3D seismic survey. Rock samples were gathered and evaluated from 3,200'- 3,848'. Oil shows were encountered in the LKC C,I,J and Arbuckle. Structurally, the Lansing top was picked 6' high to the comparison well, Hendrich Unit #1-18. Structure remained consistent throughout the LKC, which resulted in an Arbuckle picked 5' high to the comparison well. After evaluation of all oil shows, and electric logs, it was decided that 5 1/2" production casing be set to further evaluate the Hendrich #2-18 on 11/6/2018.

**ROCK TYPES**

Anhy  
 Bent  
 Brec  
 Cht

Clyst  
 Coal  
 Congl  
 Dol

Gyp  
 Igne  
 Lmst  
 Meta

Mrlst  
 Salt  
 Shale  
 Shcol

Shgy  
 Siltst  
 Ss  
 Till

**OTHER SYMBOLS**

**POROSITY**  
 Earthy  
 Fenest  
 Fracture  
 Inter  
 Moldic  
 Organic  
 Pinpoint

Vuggy

**SORTING**  
 Well  
 Moderate  
 Poor

**ROUNDING**  
 Rounded  
 Subrnd  
 Subang  
 Angular

Spotted  
 Ques  
 Dead

**EVENT**  
 Rft  
 Sidewall

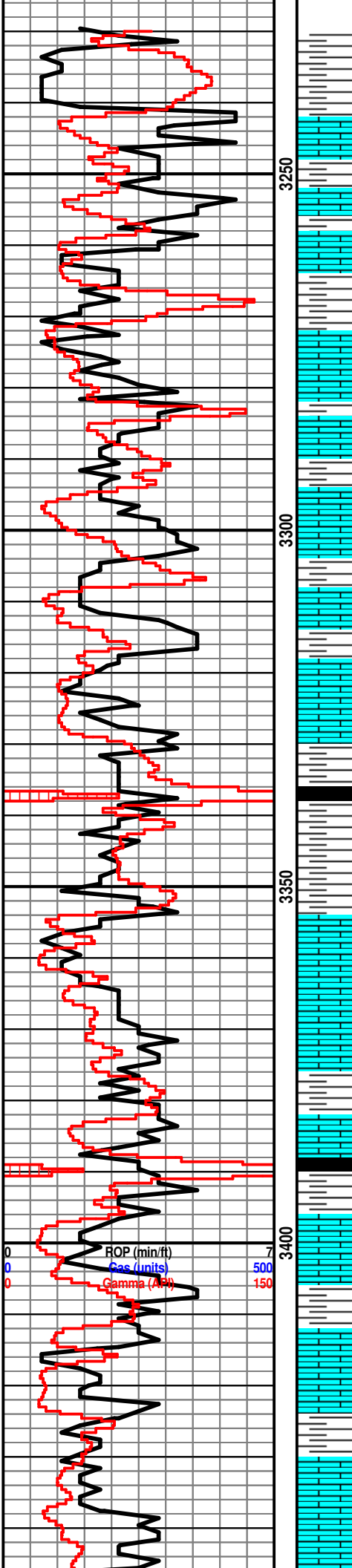
**INTERVAL**  
 Core  
 Dst

**OIL SHOW**  
 Even

Curve Track 1		Depth	Lithology	Geological Descriptions	DST/Mud/Survey
ROP (min/ft)					
0	7	31		The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron & Dual Induction. Formation tops and datums from the open-hole logs include the following:	Mud Engineer: Ken Rupp
0	500				
0	150				
		3150			
		3200			
0	7				
0	500				
0	150				

Formation	E-Log	Datum
Anhydrite	1756	495
Topeka	3242	-991
Heebner	3448	-1197
Toronto	3468	-1217
Lansing	3486	-1235
B/KC	3704	-1453
Arbuckle	3767	-1516
LTD	3841	-1590





### Topeka 3241' (-990)

Ls: lt gry, fn-sub xln, sl mottled, scat sh: lt gry, mostly DNS

Ls: ala

Sh: lt-drk gry

Ls: tan-buff, fn xln, scat foss, poor-fair int part porosity, scat dead oil stn, NSFO, no odor

Ls: tan-buff, fn xln, foss, poor-fair int foss porosity, mostly barren, hvv chalk

Ls: ala

Ls: ala, mostly DNS

Sh: gry-blk, carb

Ls: tan-buff, fn xln, scat foss, poor int foss porosity, barren, scat chert-off wh

Ls: ala

Ls: ala, mostly DNS

Sh: drk gry-blk, carb

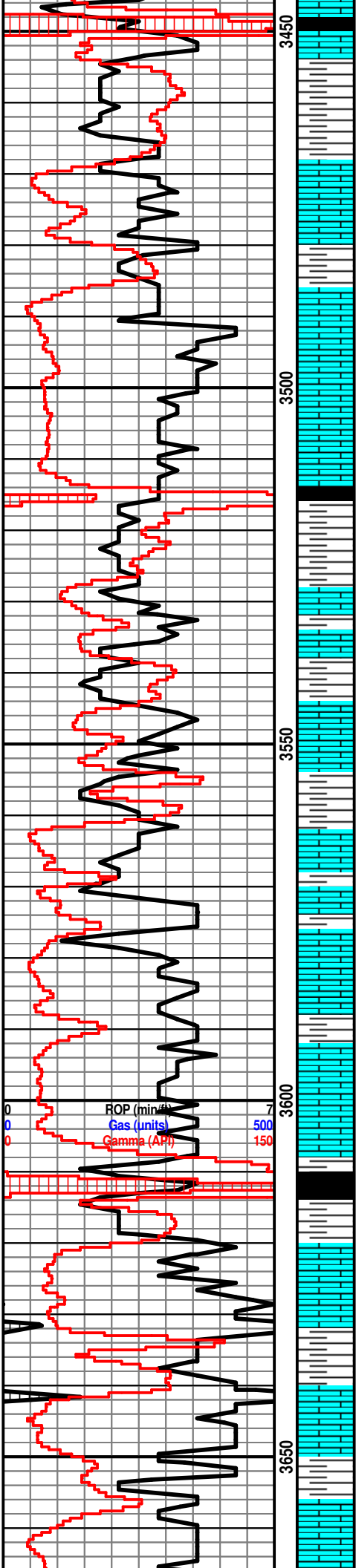
Sh: drk gry-brn

Ls: off wh-tan, fn xln, mostly DNS

Ls: off wh-tan, fn xln, ool in part, poor mic oom porosity, lt tarry oil stn in porosity

### Heebner 3445' (-1194)

ROP (min/ft) 7  
 Gas (units) 500  
 Gamma (API) 150



Sh: blk, carb

Sh: lt gry-brn-grn

**Toronto 3464' (-1213)**

Ls: off wh-tan, fn xln, poor int xln porosity, barren

**Lansing 3480' (-1229)**

Ls: off wh-tan, fn xln, scat mic, poor int part porosity, mostly barren, hvy chalk

Ls: ala

Sh: lt-drk gry

Ls: off wh-tan, fn xln, scat foss, poor-fair int xln & scat int foss porosity, fair oil stn in porosity, SSFO, fair odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, foss, poor-fair int xln & scat int foss porosity, scat oil stn, VSSFO, sl odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, foss, scat int foss porosity, dead oil stn in porosity, NSFO

Sh: lt gry

Ls: off wh-tan, fn-md xln, scat oom, fair mic oom porosity, lt oil stn in porosity, most rx barren, lt odor

Ls: off wh-tan, fn xln, mostly DNS, barren

Ls: ala

Sh: drk gry-blk

Ls: lt gry-tan, fn-sub xln, mostly DNS, NSFO, scat chert-off wh

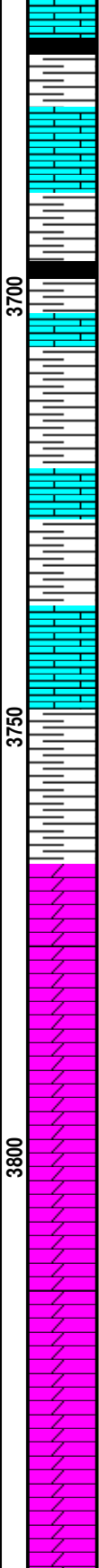
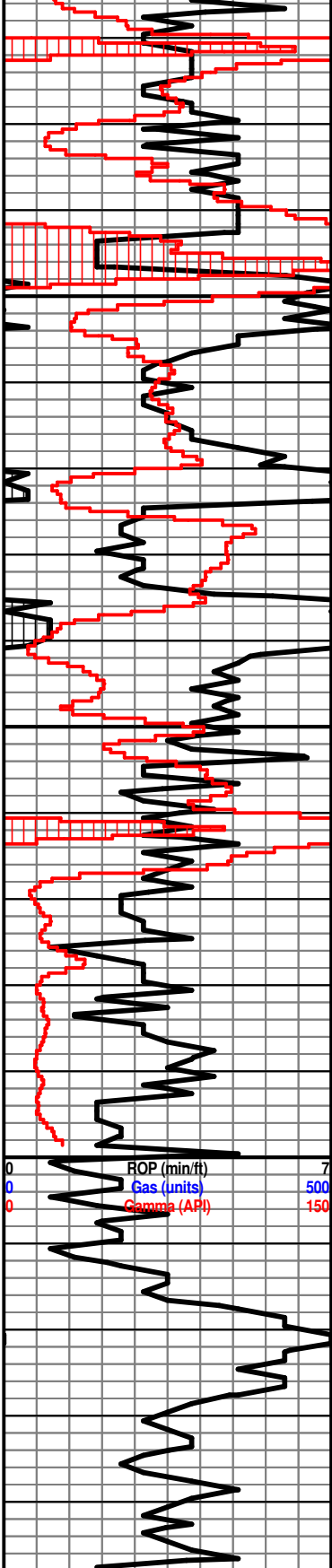
Sh: lt gry

Ls: off wh-tan, fn xln, scat foss, poor-fair int xln & scat int foss porosity, scat oil stn, SSFO, sl odor

Sh: lt gry

Ls: off wh-tan, fn xln, foss, poor int xln & scat int foss porosity, fair oil stn, SSFO in cup, sl odor

Wt: 9  
 Vis: 47



Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor int xln porosity, barren

Sh: drk gry-blk

Ls: tan-gry, sub xln, DNS

**B/KC 3704' (-1453)**

Sh: lt-drk gry, soft

Ls: tan-gry-brn, fn-sub xln, mostly DNS, scat chert-off wh-rd

Sh: lt-drk gry, soft

Ls: tan-gry, sub xln, DNS, scat cong: tan-brn, DNS

Sh: lt gry-brn-grn, soft

Sh: ala

**Arbuckle 3767' (-1516)**

Dolo: off wh-tan, fn xln, poor int xln porosity, mostly DNS, fair-good oil stn, SSFO, fair odor

Dolo: off wh-tan, fn-md xln, fair sucrosic xln porosity, fair-good oil sat, SFO in cup, fair-good odor

Dolo: off wh-tan, fn-md xln, poor-scat fair sucrosic xln porosity, fair-good oil sat, SFO when broken, fair-good odor

Dolo: off wh-tan, fn-md, scat crs xln, fair sucrosic xln porosity, fair-good oil sat, FSFO in cup, good odor

Dolo: off wh-tan, fn-md xln, poor int xln & scat vuggy porosity, lt-fair oil stn, SSFO, fair odor

Dolo: off wh-tan, fn xln, poor-scat fair int xln & vuggy porosity, fair oil sat, VSSFO, sl-fair odor

Dolo: off wh-tan-lt gry, fn xln, poor int xln porosity, scat chert-off wh-lt gry

Lost Circulation @ 3,848'

# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1080

Date	Sec.	Twp.	Range	County	State	On Location	Finish
12-4-18				Rooks	Ks		3:15

Lease Hendrick Well No. 2-18 Location Palco 2 1/2 W N mto

Contractor Western Well Owner To Quality Oilwell Cementing, Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Type Job Cement backside Charge American Oil

Hole Size 8 5/8 7 7/8 T.D. \_\_\_\_\_  
Csg. 5 1/2 Depth \_\_\_\_\_ Street \_\_\_\_\_

Tbg. Size \_\_\_\_\_ Depth \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

Tool \_\_\_\_\_ Depth \_\_\_\_\_ The above was done to satisfaction and supervision of owner agent or contractor.

Cement Left in Csg. \_\_\_\_\_ Shoe Joint \_\_\_\_\_ Cement Amount Ordered 200 8/20 Qmd 0 1/4 # B10

Meas Line \_\_\_\_\_ Displace \_\_\_\_\_

EQUIPMENT				Common
Pumptrk	No.	Cementor	Helper	200 8/20 Q md
		<u>Craig</u>	<u>Rick</u>	
Bulktrk	No.	Driver	Driver	Gel.
Bulktrk	3	Driver	Driver	Calcium
		<u>Tony</u>		Hulls

Remarks: KOC Rick Williams Salt \_\_\_\_\_

Rat Hole \_\_\_\_\_ Flowseal 58#

Mouse Hole \_\_\_\_\_ Kol-Seal \_\_\_\_\_

Centralizers \_\_\_\_\_ Mud CLR 48 \_\_\_\_\_

Baskets \_\_\_\_\_ CFL-117 or CD110 CAF 38 \_\_\_\_\_

D/V or Port Collar \_\_\_\_\_ Sand \_\_\_\_\_

Pressure 5 1/2 to 800# Handling 200  
mix 200 sk down backside Mileage \_\_\_\_\_

Shot in 300#

**FLOAT EQUIPMENT**

Guide Shoe \_\_\_\_\_

Centralizer \_\_\_\_\_

Baskets \_\_\_\_\_

AFU Inserts \_\_\_\_\_

Float Shoe \_\_\_\_\_

Latch Down \_\_\_\_\_

Pumptrk Charge Squeeze Tax \_\_\_\_\_

Mileage 43 Discount \_\_\_\_\_

Signature \_\_\_\_\_ Total Charge \_\_\_\_\_