KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
**Form must be Typed**
**Form must be completed on a per well basis**

# ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

***Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.***

OPERATOR: License # 31341
Name: Craig, Ward dba Craig Oil Company
Address 1: 15 S MAIN
Address 2:
City: RUSSELL State: KS Zip: 67665 + 2901
Contact Person: ward craig
Phone: ( 785 ) 483-1543
Lease Name: KRUG A
Well Number: 7

API No.: 15-167-03215-00-02
Permit No: E13777.2
Reporting Year: 2018
*(January 1 to December 31)*

____ - SE - NW - NW Sec. 7 Twp. 15 S. R. 13 ☐ E ☑ W
*(Q/Q/Q/Q)*
4116 feet from ☐ N / ☑ S Line of Section
4325 feet from ☑ E / ☐ W Line of Section
County: Russell

**I. Injection Fluid:**

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
*(Attach water analysis, if available)*

**II. Well Data:**

Maximum Authorized Injection Pressure: 1500 psi Injection Zone: LANSING-KANSAS CITY
Maximum Authorized Injection Rate: 500 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

**III.**

| Month: | Total Fluid Injected BBL | Maximum Fluid Pressure | Total Gas Injected MCF | Maximum Gas Pressure | # Days of Injection |
|---|---|---|---|---|---|
| January | 10850 | 0 | 0 | 0 | 31 |
| February | 9250 | 0 | 0 | 0 | 28 |
| March | 10780 | 0 | 0 | 0 | 31 |
| April | 10200 | 0 | 0 | 0 | 30 |
| May | 11280 | 0 | 0 | 0 | 31 |
| June | 10170 | 0 | 0 | 0 | 30 |
| July | 10880 | 0 | 0 | 0 | 31 |
| August | 10360 | 0 | 0 | 0 | 31 |
| September | 10240 | 0 | 0 | 0 | 30 |
| October | 10200 | 0 | 0 | 0 | 31 |
| November | 10400 | 0 | 0 | 0 | 30 |
| December | 110780 | 0 | 0 | 0 | 31 |
| ***TOTAL*** | 225390 | | 0 | | |

Submitted Electronically