OPERATOR

Company: TDI, INC

Address: 1310 BISON ROAD

HAYS, KANSAS 67601-9696

Contact Geologist: TOM DENNING
Contact Phone Nbr: 785-628-2593
Well Name: ROBBEN FAMILY # 1

Location: NW NE SW NE, SEC.3-T15S-R16W

API: 15-051-26,847-00-00

Pool: WILDCAT Field: UNNAMED State: KANSAS Country: USA



Scale 1:240 Imperial

Well Name: ROBBEN FAMILY # 1

Surface Location: NW NE SW NE, SEC.3-T15S-R16W

Bottom Location:

API: 15-051-26,847-00-00

License Number: 4787

Spud Date: 11/22/2016 Time: 7:00 PM

Region: ELLIS COUNTY

Drilling Completed: 11/29/2016 Time: 3:05 PM

Surface Coordinates: 1360' FNL & 1720' FEL

Bottom Hole Coordinates:

Ground Elevation: 1893.00ft K.B. Elevation: 1903.00ft

Logged Interval: 2800.00ft To: 3575.00ft

Total Depth: 3575.00ft Formation: ARBUCKLE

Drilling Fluid Type: CHEMICAL/FRESH WATER GEL

SURFACE CO-ORDINATES

Well Type: Vertical
Longitude: -99.0836441
Latitude: 38.7801796
N/S Co-ord: 1360' FNL
E/W Co-ord: 1720' FEL

LOGGED BY



Company: SOLUTIONS CONSULTING, INC.

Address: 108 W 35TH

HAYS, KS 67601

Phone Nbr: (785) 639-1337

Logged By: GEOLOGIST Name: HERB DEINES

CONTRACTOR

Contractor: SOUTHWIND DRILLING, INC.

Rig #: 1

Rig Type: MUD ROTARY

Spud Date: 11/22/2016 Time: 7:00 PM

Rig Release: 11/30/2016 Time: 12:30 PM

ELEVATIONS

K.B. Elevation: 1903.00ft Ground Elevation: 1893.00ft

K.B. to Ground: 10.00ft

NOTES

RECOMMENDATION TO RUN PRODUCTION CASING BASED ON RESULTS OF DST # 2 AND LOG ANALYSIS

OPEN HOLE LOGGING BY PIONEER ENERGY SERVICES: DUAL INDUCTION LOG, DUAL COMPENSATED POROSITY LOG, AND MICRORESISTIVITY LOG

DRILL STEM TESTING BY TRILOBITE TESTING INC: TWO (2) CONVENTIONAL TESTS RAN

N S	ROBBEN FAMILY # 1 NW NE SW NE SEC.3-15S-16W .903'KB	DORTLAND B-5 NW NE SE SEC.34-14-16W KB 1839'	HUSER B-1 NW NW SW SEC.3-15-16W KB 1908'	
FORMATION	LOG TOPS	LOG TOPS	SPL TOPS	
Anhydrite	1011 +892	+ 891	+ 872	
B-Anhydrite	1048 +855	+ 854	+ 842	
Topeka	2889 - 986	- 987	- 998	
Heebner Sh.	3110-1207	-1207	-1220	
Toronto	3129-1226	-1225		
LKC	3161-1258	-1254	-1268	
ВКС	3384-1481	-1485	-1494	
Arbuckle	3426-1523	-1531	-1590	
RTD	3575-1672	-1544	-1642	

SUMMARY OF DAILY ACTIVITY

11-22-16	Spud 7:00 PM, drill to 217', CCH, slope 1/4 degree, run 8 5/8"
	surface casing
11-23-16	217', cement with 150 sxs common 2%gel 3%CC, plug down 1:30AM
11-24-16	217', shut down for Thanksgiving Day
11-25-16	217', TIWB, drill plug
11-26-16	1862', drilling, displace 2500'-2522'
11-27-16	2885', CFS 3200', short trip 26 stands, CCH, TOWB, DST # 1 3146'-
	3200' "A" to "C" LKC
11-28-16	3200', TIWB, drilling, CFS 3452', CCH, TOWB, slope survey @3200' ¾
	degree
11-29-16	3452', DST # 2 3390' to 3452' Arbuckle, TIWB, RTD 3575' @3:05PM,
	CCH, TOWB, logs, TIWB, CCH, slope survey @ 3575' 1 degree



DRILL STEM TEST REPORT

TDI Inc

3-15s-16w Ellis

Unit No:

1310 Bison Rd Hays Ks 67601 Robben Family #1

77

Job Ticket: 63548

ATTN: Tom Denning, Herb Di Test Start: 2016.11.28 @ 00:15:42

GENERAL INFORMATION:

Formation: LKC A-C

Deviated: ft (KB) Test Type: Conventional Bottom Hole (Initial) No Whipstock:

Time Tool Opened: 02:33:37 Tester: Ray Schwager

Time Test Ended: 07:13:21

Interval: 3146.00 ft (KB) To 3200.00 ft (KB) (TVD) Reference ⊟evations: ft (KB)

Total Depth: 3200.00 ft (KB) (TVD)

7.85 inches Hole Condition: Fair KB to GR/CF:

Hole Diameter:

ft

DST#: 1

1893.00 ft (CF)

Serial #: 8700 Outside

Press@RunDepth: 8000.00 psig psig @ 3150.00 ft (KB) Capacity:

Start Date: End Date: 2016.11.28 2016.11.28 Last Calib .: 2016.11.28

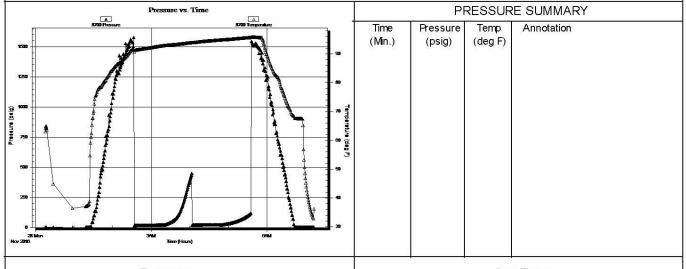
Start Time: 00:15:59 End Time: 07:13:23 Time On Btm: Time Off Btm:

TEST COMMENT: 45-IFP-w k bl thru-out 1/4"to 1/2"bl

45-ISIP-no bl

45-FFP-surface bl thru-out

45-FSIP-no bl

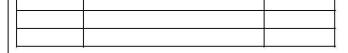


Recovery

Length (ft)	Description	Volume (bbl)
15.00	Mud	0.21

Gas Rates

Choke (inches) Pr	essure (psig)	Gas Rate (Mcf/d)
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Trilobite Testing, Inc Ref. No: 63548 Printed: 2016.11.28 @ 07:33:14



DRILL STEM TEST REPORT

TDI Inc 3-15s-16w Ellis

1310 Bison Rd Robben Family #1 Hays Ks 67601

ATTN: Tom Denning, Herb Di Test Start: 2016.11.29 @ 01:30:44

Job Ticket: 63549

DST#: 2

GENERAL INFORMATION:

Formation: Arbuckle

Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)

Time Tool Opened: 03:38:24 Tester: Ray Schwager

Time Test Ended: 08:44:38 Unit No: 77

3390.00 ft (KB) To 3452.00 ft (KB) (TVD) Interval: Reference ⊟evations: 1902.00 ft (KB)

1893.00 ft (CF) Total Depth: 3452.00 ft (KB) (TVD)

KB to GR/CF: Hole Diameter: 7.85 inches Hole Condition: Fair 9.00 ft

Serial #: 8018 Inside

Press@RunDepth: 122.19 psig @ 3395.00 ft (KB) Capacity: 8000.00 psig

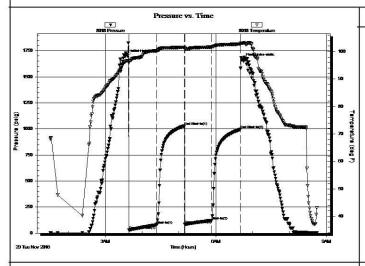
Start Date: 2016.11.29 End Date: 2016.11.29 Last Calib .: 2016.11.29 01:30:44 Start Time: End Time: 08:44:38 Time On Btm: 2016.11.29 @ 03:36:24 Time Off Btm:

TEST COMMENT: 45-IFP-wk to strg in 19min

45-FSIP-no bl

45-FFP-wk to strg in 35min

45-FSIP-wkblbk,



PRESSURE SUMMARY

2016.11.29 @ 06:44:08

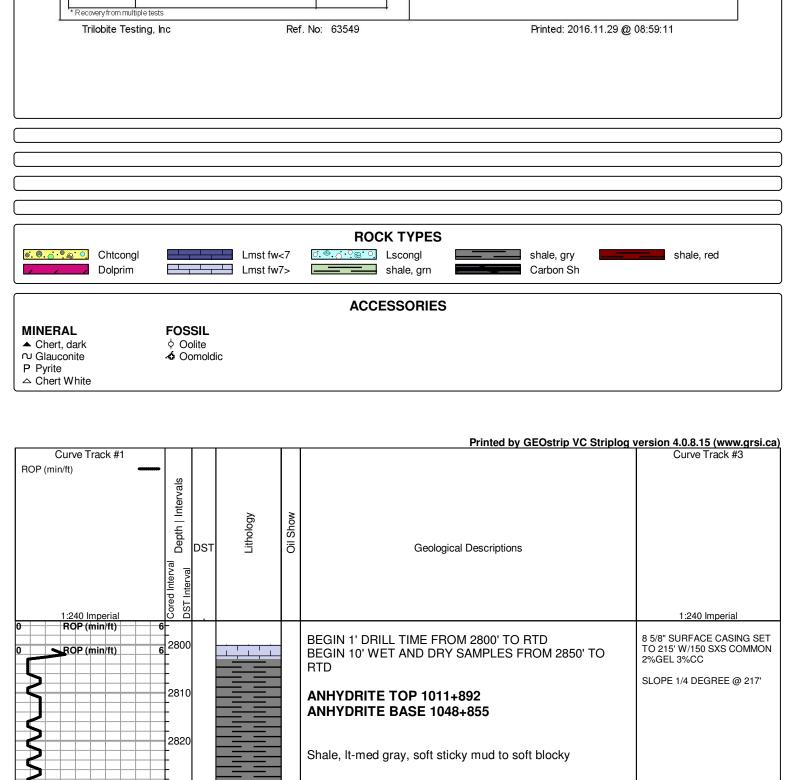
Time	Pressure	Temp	Annotation
(Min.)	(psig)	(deg F)	
0	1697.85	96.68	Initial Hydro-static
2	31.34	95.83	Open To Flow (1)
48	81.88	100.26	Shut-In(1)
93	1030.09	101.53	End Shut-In(1)
93	84.71	101.20	Open To Flow (2)
138	122.19	101.67	Shut-In(2)
184	995.80	102.72	End Shut-In(2)
188	1660.62	103.11	Final Hydro-static

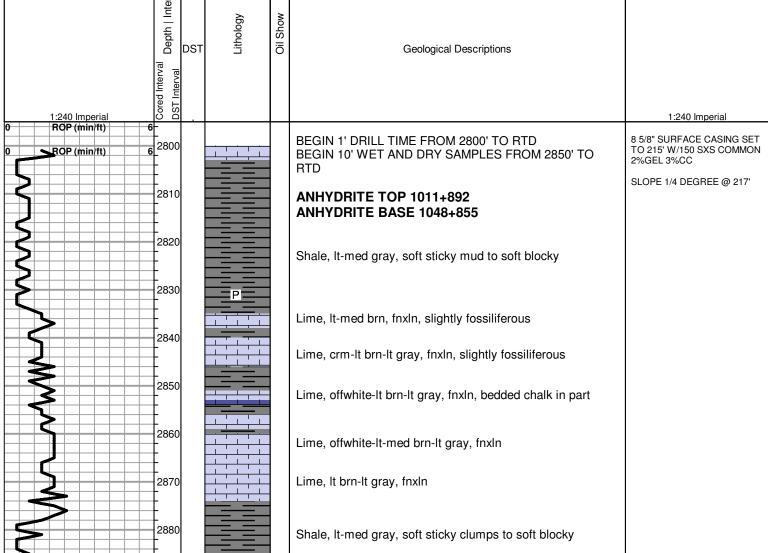
Recovery

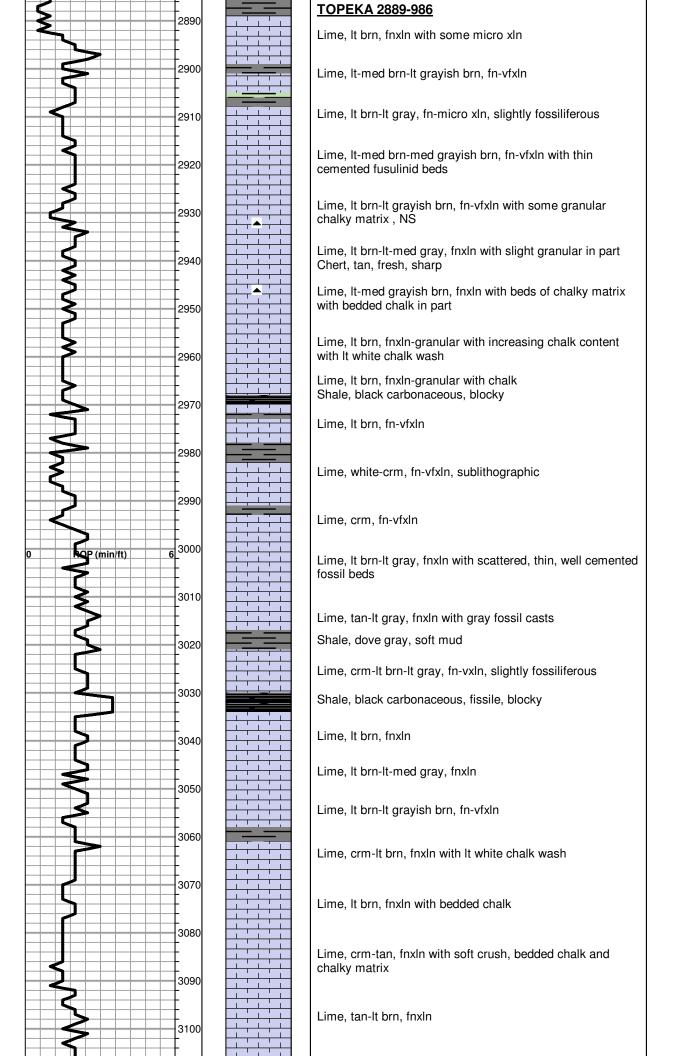
Length (ft)	Description	Volume (bbl)
124.00	MGO 20%G35%M45%O	1.74
102.00	MGO 10%G20%M70%O	1.43
75.00	co	1.05
0.00	330'GIP	0.00

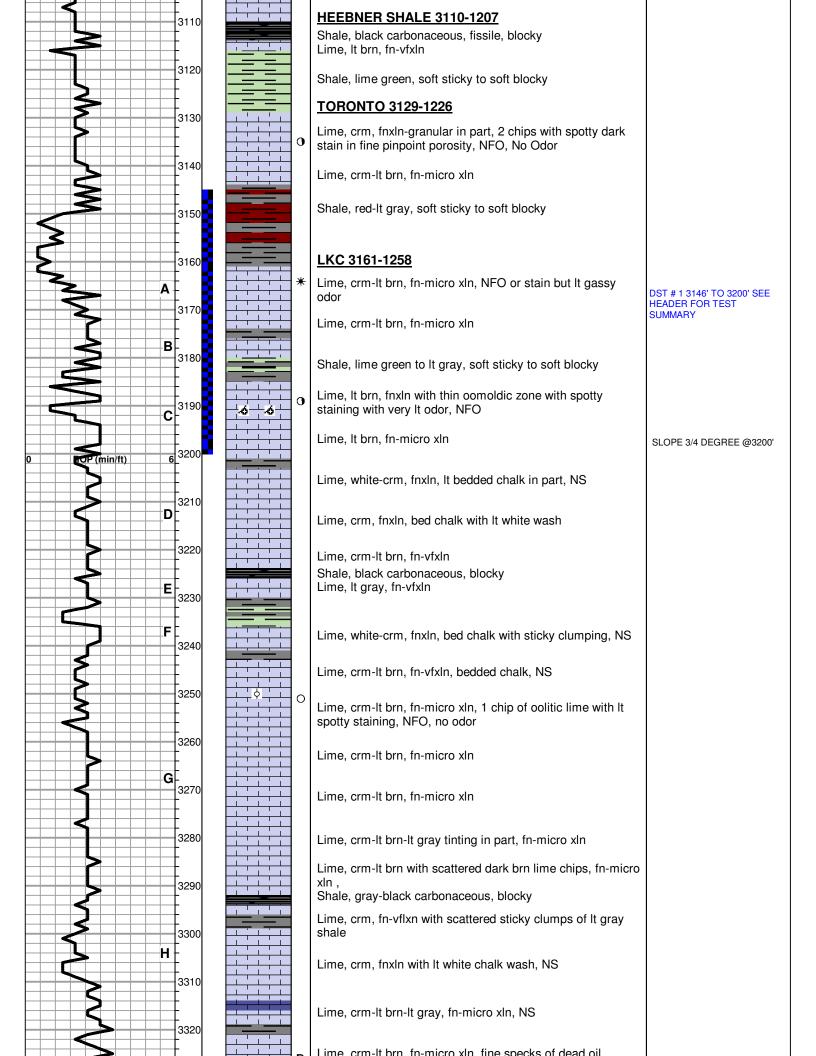
Gas Rates

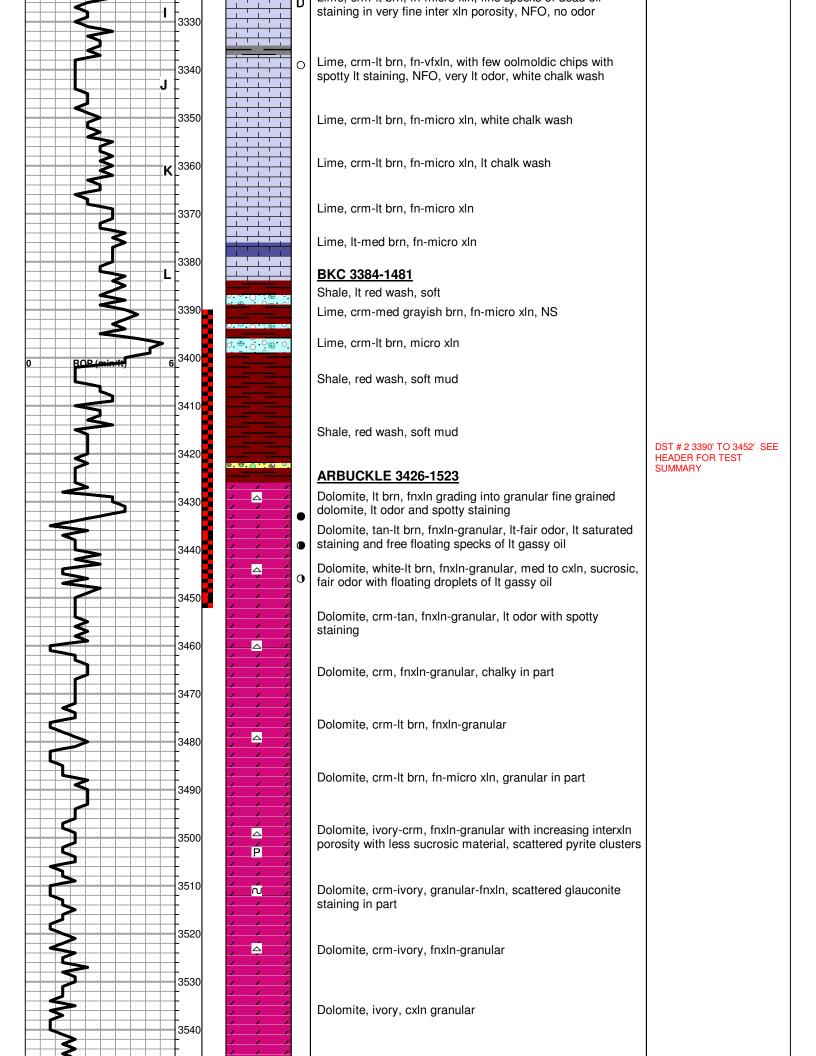
		Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)	
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3550	Dolomite, ivory-crm, granular	5 1/2" 14# PRODUCTION CASING RAN WITH DV TOOL SET IN ANHYDRITE AND CEMENTED TO SURFACE
3560	Dolomite, crm, fnxln-granular with clear quartz inclusions in part	
3570	Dolomite, crm-ivory, fnxln with quartz inclusions in part	SLOPE @ 3575' 1 DEGREE
3580	RTD 3575-1672 LTD 3574-1671	