

Customer **FG Holl** Lease No. _____ Date **2/1/2016**
 Lease **Price Renewable** Well # **1-28**
 Field Order # **14737** Station _____ Casing _____ Depth _____ County **Pratt** State **KS**
 Type Job **241/ Non-Holos** Formation _____ Legal Description **28-20-19**

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
	Depth 3640	From	To	Pre Pad	Max		5 Min.
Volume	Volume 21	From	To	Pad	Min		10 Min.
Max Press	Max Press 1,000	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth 3640	From	To	Flush	Gas Volume		Total Load

Customer Representative **Rob Long** Station Manager **David Scott** Treater **Darin Franklin**

Service Units	84981	15843	19889	19918					
Driver Names	Darin	McGraw	McGraw	Shawn	Shawn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30 AM					On location / safety meeting
		1,000	1 1/2	2	T-3640 - Held
		400	7	1	T-3001 - Leak
		500	8	2 1/2	C-3001 - Held
					3 3324 - Leak
					C-3324 - Leak
					T-3389 - Leak
					T-3422 - Leak
					T-3456 - Leak
					T-3517 - Leak
					T-3578 - Leak Held
					C-3291 - Leak
					C-3261 - Leak
					C-3228 - Leak
					C-3196 - Held
					3196 - 3578 -

Customer FG Hall	Lease No.	Date 2/1/2017
Lease P.V. Revocable Trust	Well # 1-29	
Field Order # 14737	Station Pratt, KS	Casing 5 1/2 Depth 98 County Pawnee State KS
Type Job 241/SQUEEZE	Formation	Legal Description 28-20-19

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
5 1/2	2 1/4			Pre Pad	Max		5 Min.
Depth 98	Depth 3098	From 3196	To 3578	Pad	Min		10 Min.
Volume 2.3	Volume 18	From	To	Frac	Avg		15 Min.
Max Press 500	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol. 49	From	To	Flush Freshwater	Gas Volume		Total Load
Plug Depth	Packer Depth 3098	From	To				

Customer Representative Rob Long	Station Manager Darin Scott	Treater Darin Franklin
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Service Units	92911	84981	19843	19889	19918				
Driver Names	Darin	McGrew	McGrew	Shawn	Shawn				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00pm	500		1	2	LOSE CASING
		600	7	2 1/4	INJECTION RATE
		400	19	3 1/2	MIX 75SK 20% CC
		400	19	3 1/2	MIX 75SK COMMON
					SHUT DOWN
					WASH PUMP & LINES
		0	0	1 1/2	START DISPLACEMENT
		100	10	1 1/2	
		200	13	1 1/2	
		300	15	1 1/2	
		400	16	1 1/2	
12:27pm	250				SHUT DOWN & WAIT 5 MINUTES
	400		16 1/2	1/2	
12:32pm	250				SHUT DOWN & WAIT 10 MINUTES
	500		17	1/2	
12:43pm	300				SHUT DOWN & WAIT 15 MINUTES
	500		17 1/2	1/2	
1:00pm	300				SHUT DOWN & WAIT 20 MINUTES
	500		18	1/2	
1:22pm	300				SHUT DOWN & WAIT 20 MINUTES
	600		18 1/4	1/2	
1:48	300				SHUT DOWN - WAIT 20 MINUTES

Customer FG Hull	Lease No.	Date 2/1/2017
Lease Price Reversible Trust	Well # 1-28	
Field Order # 14237	Station Pratt, KS	Casing
Type Job 241/5510020	Depth	County Dawson State KS
	Formation	Legal Description 28-20-19

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
		900	18 1/2	1/2	
		1500	19	1/4	Shut down & wait 10 minutes
					Blood basic - Held
	400		52	3	Reverse out
					Pull 10 joints
	500		2	1	Pressure well to 500 ps.
					Shut in

3:00pm Job Complete / DS in a crew
Thank you!!!