

Well Name: GOERING JACOB M3H

API/UWI	Lease Line Legal Desc	Well Name	License #	State	Well Configuration Type
Original KB Elevation (ft) 3,062.00	KB-Tubing Head Distance (ft)	Original Spud Date	Rig Release Date	PBTD (Alt) (ftKB)	Total Depth Alt (TVD) (ftKB)

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary	Last Mod By
3.0	10/17/2018	10/18/2018	21,275.00	262,789.00	Drill actual to 1820' CTCH Wiper trip to GL CTCH TOOH and LD BHA Rig up casing crew Run 9 5/8 36# LTC J-55 to 1810' CTCH and RU Basic Surface Cement: (Spacer) 20bbbls FW; (Lead): 390sx, 12.1 #/gal, 2.41 cf/sk "A-Con Blend" 2% Gypsum, 2% NAMS, 3% CaCl, 1/2 #/sk Celloflake, w/130% excess followed by (Tail): 135sx Class C Premium Plus 14.8 #/gal, 1.35 cf/sk with 2% CaCl, #1/2sk Celloflake w/0% excess. Land plug at 10:15 am 10/18/18. Circ 50 bbbls to the pit. (525 sx total) NU BOP MU BHA: 8 3/4 MDS1613, 6-16's 6 1/2 7/8 5.0 Slick 1.83 FBH .29 RPG 6 3/4 UBHO XOver 4 1/2 IF X 4 1/2 XH 2-6 3/4 NMDC 6 1/2 Gap Sub 6 1/2 NMDC XOver 4 1/2 XH X 4 1/2 IF 12-6 1/4 DC 6 1/2 Drilling jars 5-6 1/4 DC 51- 4" HWDP 27# 4 1/2 DP TIH and surface test Dir tools, pulse tool not working. Go off EM only Psi test BOP to 600# Drill out cement shoe and start Production Drill actual to 1920'	Duke9
4.0	10/18/2018	10/19/2018	21,275.00	284,064.00	Drill actual to 3004' Displace well	Duke9
5.0	10/19/2018	10/20/2018	21,275.00	305,339.00	Drilling actual to 3295' CTCH TOOH and found motor was to loose Swap out with another SSS100 1.83 bend and re scribe TIH and drill actual to 3628'	Duke9
6.0	10/20/2018	10/21/2018	21,275.00	326,614.00	Drill actual to 4005' CTCH Wiper trip to 3200' Drill actual to 4620'	rogonzal

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3,062.00				KANSAS	

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary	Last Mod By
17.0	10/31/2018	11/1/2018	193,204.00	839,165.00	Finish TIH to TD CTCH TOOH and LDDP and BHA LD Kelly, RH/MH RU casing crew Run 5 1/2 J-55 BTC to 6733' PBTD-6687' KLX Toe Sleeve-6675' We CTCH before going into curve CTCH and thin mud RU Basic. Cement: Production Cement: (Spacer) 5bbls FW, 35bbls Super Flush II & 5bbls of FW followed by (Single Slurry): 510 sx 13.8#/gal, 1.49 cf/sk Class H, 10% NaCl, 5% gypsum, 1/4# defoamer, 5# Gilsonite, 0.2% WCA-1, 0.8% C-17 w/30% excess. 50sx RH/MH, (560sx total) Displace with fresh water and 10 bbl sugar water for KLX IPA Toe sleeve. Land plug with 1000#. Plug down at 20:45pm 11/1/18. Jet cellar, ND BOP, set slips, and clean pits Rig release at 2:45am 11/2/18.	dcoats
18.0	11/6/2018	11/6/2018	12,050.00	851,215.00	Move in a Welder and Weld a 5000#M well head, w/ 5000 # valves. Rigged up pioneer Wire Line and Run CBL. Rig down the Wire line. and Rigged up Chaosland press truck. press up the well to 3000# and start the process. to open the Toe Sleeve 250 psi all time. to 4900 psi. Toe Sleeve Didn't open. try press up and bleed press off several time , Toe Sleeve Didn't open. Rig down the Chaosland Press truck. Wait on Rig. Move a Ricks Well Service Rig to Loc. Filled up the JSA. Rig up the unit. ND the 5000# Frac valve. NU 3000# BOP. Prepared for tbg, pick up 2 7/8 tbg off the trailer. TIHW CFAS-1 10000K PKR. 146 jts 2 7/8 set the PKR @ 4724' SWIFN & SDFD	stevek
19.0	11/7/2018	11/8/2018	6,000.00	857,215.00	crew drove to loc, filled up JSA, rigged up chaosland pump truck hook up down the tbg and tbg it was full of water, pressure tbg to 5300 psi and open the TOE SLEEVE, pumped 15 bbls 4 % kcl with 2000 psi, bleed pressure off and had problems to release PKR, trip out of the hole and lay down 146 jnts 2.7/8" tbg on the groun and lay down PKR, Left safety sleeve from packer in hole. nipple down manual bop and rigged up frac valve. run in hole with RBP with 5 jts and seat RBP @ 162' j-off and trip out the hole, rigged up chaosland pump truck and load casing with 3.8 bbls press test frac valve to 4500 psi and the frac valve leaked, take off frac valve wait for another valve, nipple up and rigged up pump truck and pressure test valve to 4700 psi and held good for 30 min, go back in the hole with 5 jnts and latch on RBP release it trip out the hole and lay down RBP, chaosland hook up on back side load csg with 35 bbls and pumed 30 bbls with 2000 psi 3.3 Bpm, rigged unit down, clean loc, moved rig out, SDFN, Crew travel, no accidents...	stevek