



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Slawson Exploration Co. Inc.
 204 Robinson Ave Ste 2300
 Oklahoma City, Ok 73102
 ATTN: Keith Reavis

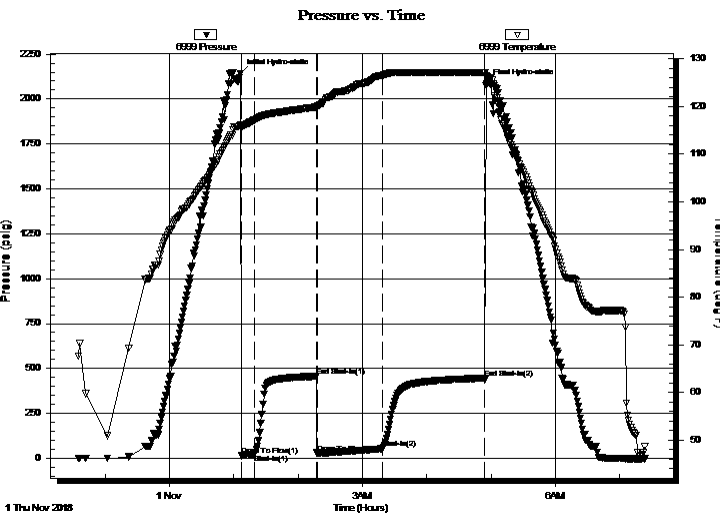
9 19s 28w Lane, Ks
WU #1-9
 Job Ticket: 64348 **DST#: 3**
 Test Start: 2018.10.31 @ 22:35:00

GENERAL INFORMATION:

Formation: **LKC K**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 01:07:00
 Time Test Ended: 07:23:15
 Interval: **4281.00 ft (KB) To 4300.00 ft (KB) (TVD)**
 Total Depth: 4300.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Reset)
 Tester: Bradley Walter
 Unit No: 78
 Reference Elevations: 2760.00 ft (KB)
 2751.00 ft (CF)
 KB to GR/CF: 9.00 ft

Serial #: 6999 Outside
 Press@RunDepth: 52.44 psig @ 4282.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.10.31 End Date: 2018.11.01 Last Calib.: 2018.11.01
 Start Time: 22:35:15 End Time: 07:23:15 Time On Btm: 2018.11.01 @ 01:06:15
 Time Off Btm: 2018.11.01 @ 04:55:45

TEST COMMENT: 10- IF: 2" blow .
 60- IS: No return.
 60- FF: 4 1/2" blow .
 90- FS: No return.



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2142.75	116.18	Initial Hydro-static
1	14.08	115.36	Open To Flow (1)
13	22.13	117.10	Shut-In(1)
71	456.05	119.90	End Shut-In(1)
72	27.67	119.72	Open To Flow (2)
132	52.44	126.51	Shut-In(2)
228	445.73	127.09	End Shut-In(2)
230	2086.19	126.22	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
70.00	mcw 15m 85w Oil spots	0.34
20.00	oil 100o	0.10

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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Job Ticket: 64348

DST#: 3

ATTN: Keith Reavis

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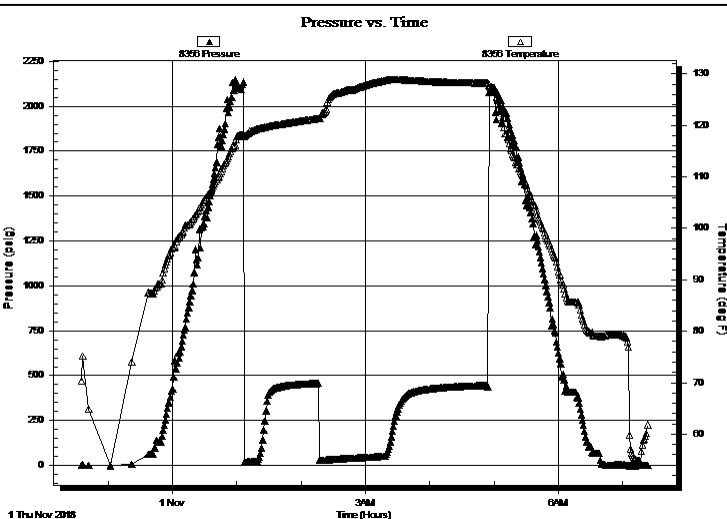
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Serial #: 8356

Inside

Press@RunDepth: psig @ 4282.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2018.10.31 End Date: 2018.11.01 Last Calib.: 2018.11.01
 Start Time: 22:35:15 End Time: 07:23:15 Time On Btm:
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TEST COMMENT: 10- IF: 2" blow .
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PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
70.00	mcw 15m 85w Oil spots	0.34
20.00	oil 100o	0.10

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

* Recovery from multiple tests



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TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Slaw son Exploration Co. Inc.

9 19s 28w Lane, Ks

204 Robinson Ave Ste 2300
Oklahoma City, Ok 73102

WU #1-9

Job Ticket: 64348

DST#: 3

ATTN: Keith Reavis

Test Start: 2018.10.31 @ 22:35:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

35 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

57000 ppm

Viscosity: 60.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.99 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
70.00	mcw 15m 85w Oil spots	0.344
20.00	oil 100o	0.098

Total Length: 90.00 ft Total Volume: 0.442 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

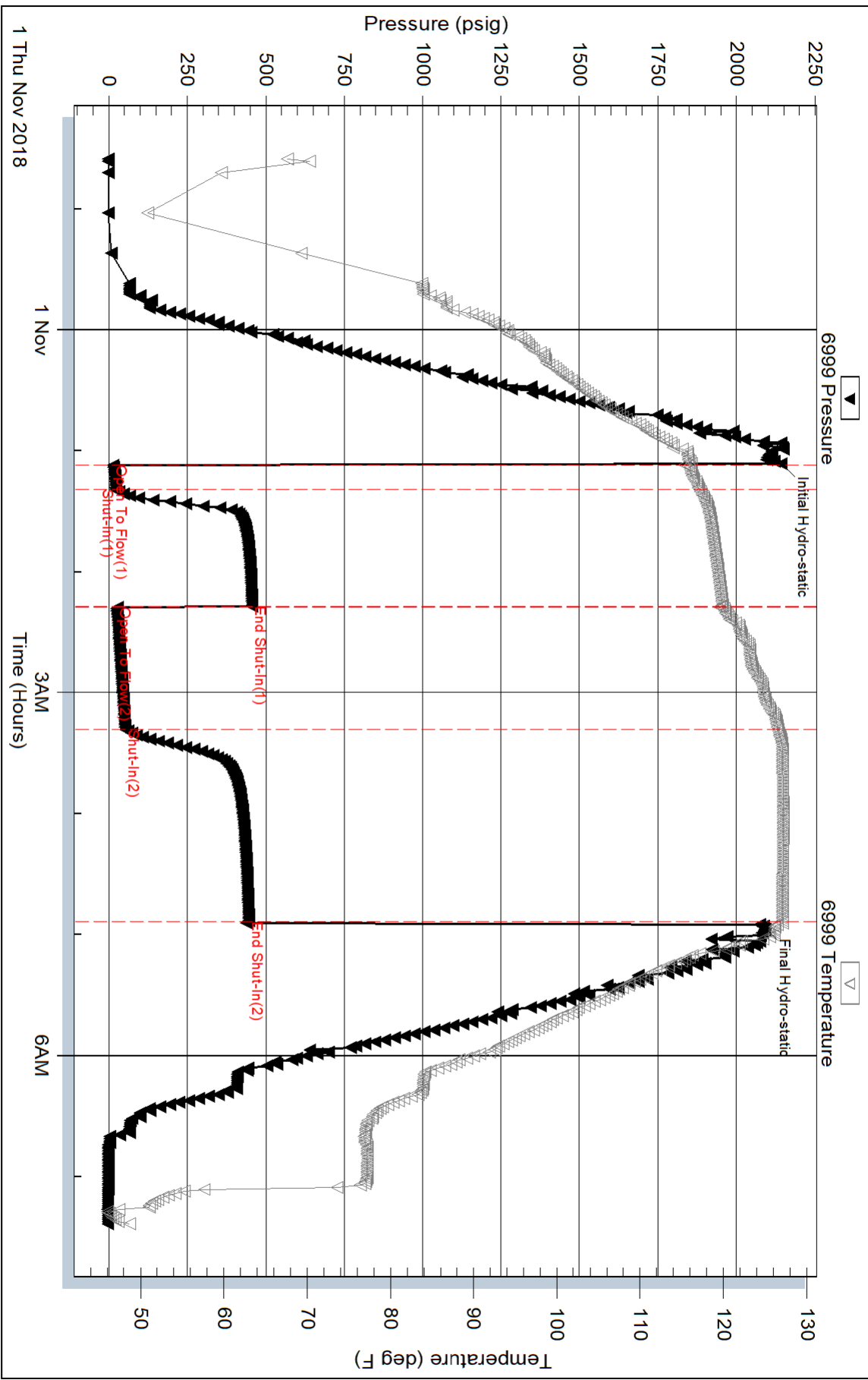
Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: rw is .170 @ 59f = 59000ppm

Pressure vs. Time



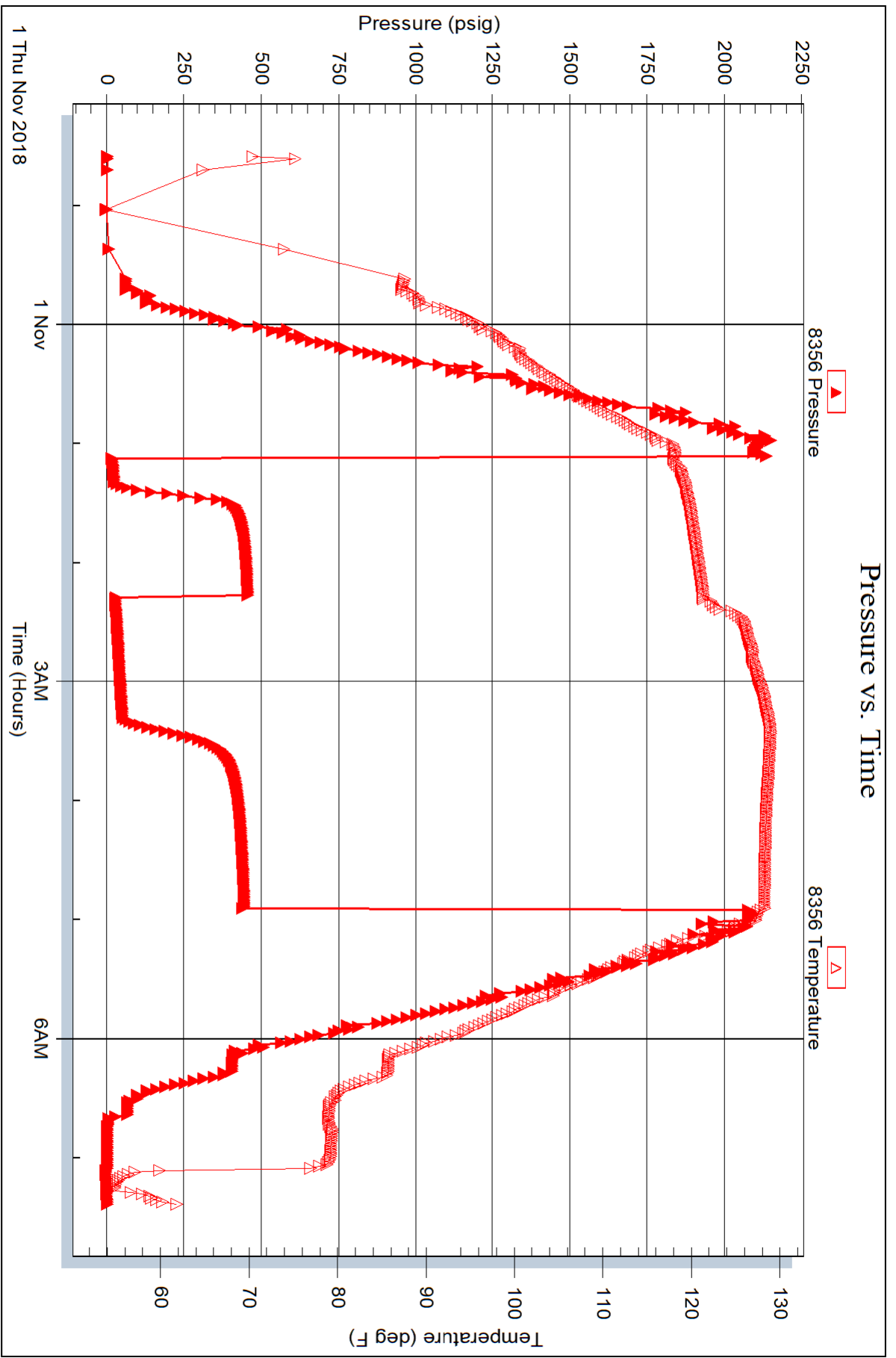
Serial #: 8356

Inside

Slaw son Exploration Co. Inc.

WU #1-9

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 64348

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