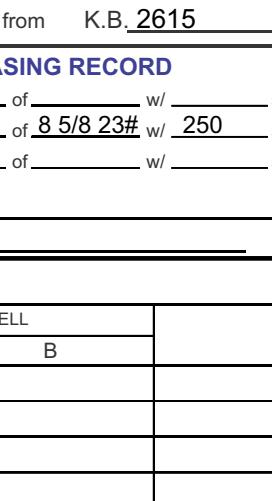


GEOLOGICAL REPORT FINAL

Larry A. Nicholson

NAD 83
39.5221490
-100.1503472



COMPANY & WELL Cobalt Energy, Caroline "A" #2-19
LOCATION 470 FNL 1756 FEL SW NE NW NE
SECTION SEC 19 **TWP** 6S **RGE** 25W
COUNTY Graham **STATE** KS

COMPANY Cobalt Energy, LLC
API # 15-065-24159 **FIELD** Wildcat
LEASE Caroline **WELL #** "A" #2-19
LOCATION SW NE NW NE
SURVEY 470 FNL 1756 FEL
SECTION 19 **TWP** 6S **RGE** 25W
COUNTY Graham **STATE** Kansas

CONTRACTOR Murfin Rig # 16
SPUD 11-17-18 @ 10:45 **COMP**
RTD 3958 11-23-18 12:22 pm **LTD** 3958
MUD UP AT 3100
MUD TYPE Chemical, MudCo Gary

ELEVATIONS

K.B. 2615

D.F. _____

G.L. 2610

All measurements from K.B. 2615

SAMPLES SAVED FROM 3400 TO RTD
DRILLING TIME FROM 3400 TO RTD
SAMPLES EXAMINED FROM 3400 TO RTD
GEOLOGICAL SUPERVISION FROM 3400 TO RTD
WELLSITE GEOLOGIST LARRY A. NICHOLSON

CASING RECORD

Conductor _____ of _____ w/ _____ sx

Surface 352 of 8 5/8" 23# w/ 250 sx

Production _____ of _____ w/ _____ sx

ELECTRICAL SURVEYS Pioneer: Neu, Den, Micro

FORMATION TOPS & STRUCTURAL POSITION

FORMATION	SAMPLE	SUBSEA	ELEC	REFERENCE WELL			
	TOPS	DATUM	TOPS		DATUM	A	B
Anhydrite	2186	+429	2184	+431	2186	+431	+
B/Anhydrite	2218	+397	2218	+397	2218	+399	-2
Topeka	3454	-839	3452	-837	3456	-839	+2
Heebner	3653	-1038	3652	-1037	3658	-1041	+4
LANS A	3698	-1083	3692	-1077	3698	-1081	+4
LANS G	3771	-1156	3771	-1156	3772	-1155	-1
LANS H	3806	-1191	3806	-1191	3808	-1191	+
LANS J	3836	-1221	3836	-1221	3838	-1221	+
LANS K	3850	-1235	3853	-1238	3852	-1235	-3
LANS L	3866	-1251	3868	-1253	3868	-1251	-2
BKC	3882	-1267	3882	-1267	3882	-1265	-2
RTD	3958	-1343	3958	-1343	3970	-1353	
LTD	3958	-1343	3958	-1343	3970	-1353	

REFERENCE WELLS A: Cobalt Energy, LLC Caroline "A" #1-19 Sec 19 T6S R25W 570' FNL 743 FEL KB 2617

B: _____

REMARKS & RECOMMENDATIONS:

Based on sample shows, dst recovery & pressures, 5 1/2 csg was run

LEGEND

