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Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name: Hendrich #2-18
Location: Rooks County
License Number: API #15-163-24375-00-00
Spud Date: 10/31/2018
Surface Coordinates: Section 18, Township 9 South, Range 20 West
990' FSL & 2,310' FEL
Bottom Hole Coordinates: Vertical well w/ minimal deviation, same as above
Ground Elevation (ft): 2,246
Logged Interval (ft): 3,200 To: RTD
Formation: LKC-Arbuckle
Type of Drilling Fluid: Chemical (K.D.T)

Region: Kansas
Drilling Completed: 11/5/2018
K.B. Elevation (ft): 2,251
Total Depth (ft): 3,848

Printed by STRIP.LOG from WellSight Systems 1-800-447-1534 www.WellSight.com

OPERATOR

Company: American Oil, LLC
Address: 1200 Main, Suite 410
Hays, KS 67601

GEOLOGIST

Name: Austin Klaus
Company: John O. Farmer, Inc.
Address: 370 W. Wichita Ave.
Russell, KS 67665

Comments

The Hendrich #2-18 well was drilled by Murfin Drilling Rig #24.

The Hendrich #2-18 was discovered via 3D seismic survey. Rock samples were gathered and evaluated from 3,200'- 3,848'. Oil shows were encountered in the LKC C,I,J and Arbuckle. Structurally, the Lansing top was picked 6' high to the comparison well, Hendrich Unit #1-18. Structure remained consistent throughout the LKC, which resulted in an Arbuckle picked 5' high to the comparison well. After evaluation of all oil shows, and electric logs, it was decided that 5 1/2" production casing be set to further evaluate the Hendrich #2-18 on 11/6/2018.

ROCK TYPES

Anhy
 Bent
 Brec
 Cht

Clyst
 Coal
 Congl
 Dol

Gyp
 Igne
 Lmst
 Meta

Mrlst
 Salt
 Shale
 Shcol

Shgy
 Sltst
 Ss
 Till

OTHER SYMBOLS

POROSITY
 Earthy
 Fenest
 Fracture
 Inter
 Moldic
 Organic
 Pinpoint

Vuggy

SORTING
 Well
 Moderate
 Poor

ROUNDING
 Rounded
 Subrnd
 Subang
 Angular

Spotted
 Ques
 Dead

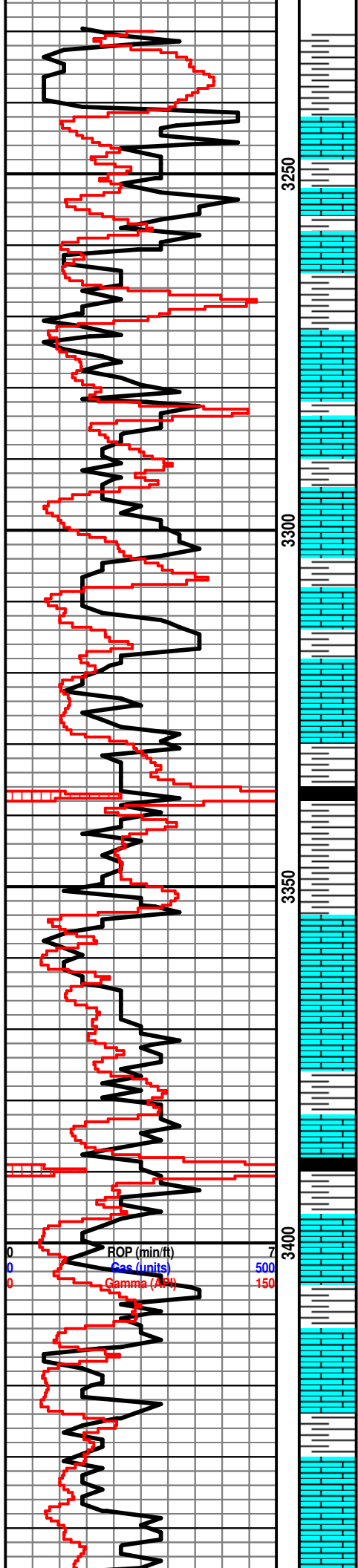
EVENT
 Rft
 Sidewall

INTERVAL
 Core
 Dst

OIL SHOW
 Even

Curve Track 1		Depth	Lithology	Oil Shows	Geological Descriptions	DST/Mud/Survey
ROP (min/ft)						
0	7	31			The open-hole logging was performed by Mr. Casey Patterson with Gemini Wireline, LLC (Hays, KS). Logs included: Compensated Density Neutron & Dual Induction. Formation tops and datums from the open-hole logs include the following:	Mud Engineer: Ken Rupp
0	500					
0	150					
		3150				
		3200				
0	7					
0	500					
0	150					

Formation	E-Log	Datum
Anhydrite	1756	495
Topeka	3242	-991
Heebner	3448	-1197
Toronto	3468	-1217
Lansing	3486	-1235
B/KC	3704	-1453
Arbuckle	3767	-1516
LTD	3841	-1590



Topeka 3241' (-990)

Ls: lt gry, fn-sub xln, sl mottled, scat sh: lt gry, mostly DNS

Ls: ala

Sh: lt-drk gry

Ls: tan-buff, fn xln, scat foss, poor-fair int part porosity, scat dead oil stn, NSFO, no odor

Ls: tan-buff, fn xln, foss, poor-fair int foss porosity, mostly barren, hvly chalk

Ls: ala

Ls: ala, mostly DNS

Sh: gry-blk, carb

Ls: tan-buff, fn xln, scat foss, poor int foss porosity, barren, scat chert-off wh

Ls: ala

Ls: ala, mostly DNS

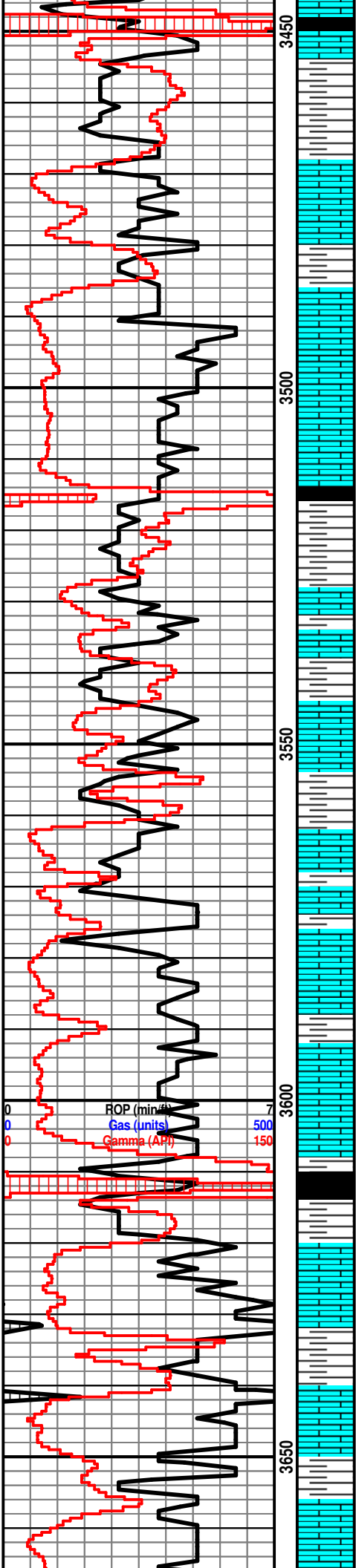
Sh: drk gry-blk, carb

Sh: drk gry-brn

Ls: off wh-tan, fn xln, mostly DNS

Ls: off wh-tan, fn xln, ool in part, poor mic oom porosity, lt tarry oil stn in porosity

Heebner 3445' (-1194)



Sh: blk, carb

Sh: lt gry-brn-grn

Toronto 3464' (-1213)

Ls: off wh-tan, fn xln, poor int xln porosity, barren

Lansing 3480' (-1229)

Ls: off wh-tan, fn xln, scat mic, poor int part porosity, mostly barren, hvy chalk

Ls: ala

Sh: lt-drk gry

Ls: off wh-tan, fn xln, scat foss, poor-fair int xln & scat int foss porosity, fair oil stn in porosity, SSFO, fair odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, foss, poor-fair int xln & scat int foss porosity, scat oil stn, VSSFO, sl odor

Sh: lt-drk gry

Ls: off wh-tan, fn xln, foss, scat int foss porosity, dead oil stn in porosity, NSFO

Sh: lt gry

Ls: off wh-tan, fn-md xln, scat oom, fair mic oom porosity, lt oil stn in porosity, most rx barren, lt odor

Ls: off wh-tan, fn xln, mostly DNS, barren

Ls: ala

Sh: drk gry-blk

Ls: lt gry-tan, fn-sub xln, mostly DNS, NSFO, scat chert-off wh

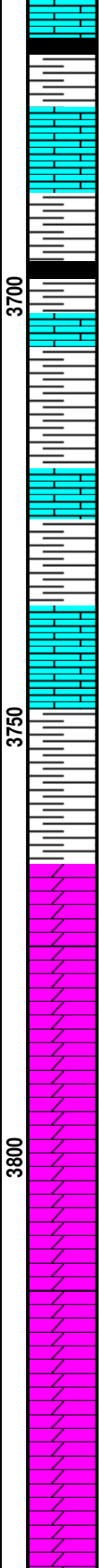
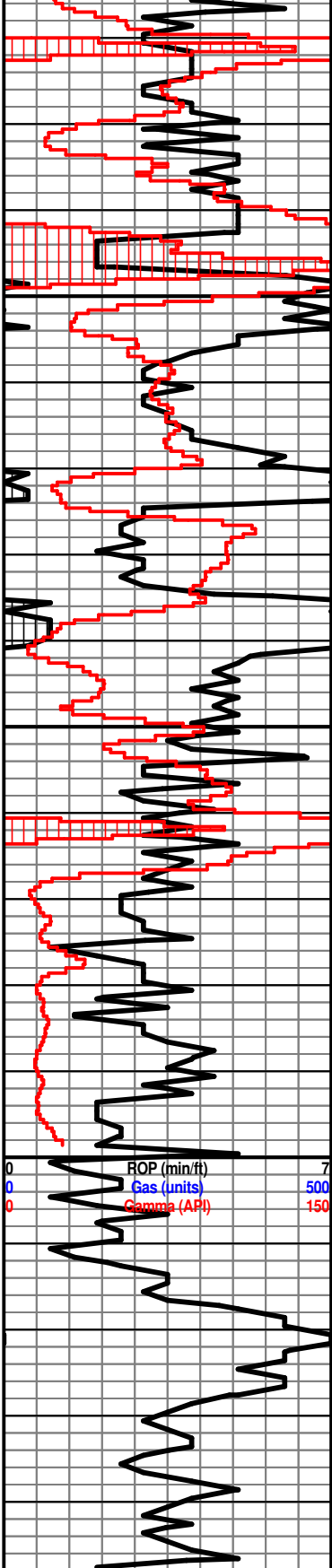
Sh: lt gry

Ls: off wh-tan, fn xln, scat foss, poor-fair int xln & scat int foss porosity, scat oil stn, SSFO, sl odor

Sh: lt gry

Ls: off wh-tan, fn xln, foss, poor int xln & scat int foss porosity, fair oil stn, SSFO in cup, sl odor

Wt: 9
 Vis: 47



Sh: drk gry-blk

Ls: off wh-tan, fn xln, poor int xln porosity, barren

Sh: drk gry-blk

Ls: tan-gry, sub xln, DNS

B/KC 3704' (-1453)

Sh: lt-drk gry, soft

Ls: tan-gry-brn, fn-sub xln, mostly DNS, scat chert-off wh-rd

Sh: lt-drk gry, soft

Ls: tan-gry, sub xln, DNS, scat cong: tan-brn, DNS

Sh: lt gry-brn-grn, soft

Sh: ala

Arbuckle 3767' (-1516)

Dolo: off wh-tan, fn xln, poor int xln porosity, mostly DNS, fair-good oil stn, SSFO, fair odor

Dolo: off wh-tan, fn-md xln, fair sucrosic xln porosity, fair-good oil sat, SFO in cup, fair-good odor

Dolo: off wh-tan, fn-md xln, poor-scat fair sucrosic xln porosity, fair-good oil sat, SFO when broken, fair-good odor

Dolo: off wh-tan, fn-md, scat crs xln, fair sucrosic xln porosity, fair-good oil sat, FSFO in cup, good odor

Dolo: off wh-tan, fn-md xln, poor int xln & scat vuggy porosity, lt-fair oil stn, SSFO, fair odor

Dolo: off wh-tan, fn xln, poor-scat fair int xln & vuggy porosity, fair oil sat, VSSFO, sl-fair odor

Dolo: off wh-tan-lt gry, fn xln, poor int xln porosity, scat chert-off wh-lt gry

Lost Circulation @ 3,848'