

	Company Lease: Pe		•	vans C	Cou Stat Drill Rig Elev Field Poo		Royal Drilling, Inc -
DATE	DST #1	Formation: Lans H and I	sing Te	est Interval: 3195'	3161 -	Total Depth:	3195'
December	 -				40 40/07		
26		e On: 20:54 12/26		Time Off: 03			
2018	Lime	e On Bottom: 22:5	9 12/26	Time Off Bot	tom: 01:44	4 12/27	
Recovered							
Foot BBLS	Desci	iption of Fluid	G	Gas %	Oil %	<u>Water %</u>	Mud %
1275 16.447		G		100	0	0	0
50 0.645		НОСМ		0	30	0	70
63 0.8127	,	НОСМ		0	40	0	60
Total Recovered: 1388 ft Reversed Out Recovery at a glance Total Barrels Recovered: 17.9052 NO NO							
Initial Hydrostatic Press	sure 1441	PSI		0			
Initial F	Flow 12 to 3	4 PSI	1	0			
Initial Closed in Press	sure 863	PSI	_				
Final Flow Press	sure 38 to 5	9 PSI					
Final Closed in Press	sure 894	PSI		0	_		
Final Hydrostatic Press	ure 1434	PSI		1		Recovery	
Tempera	ture 100	°F		e Gas	• Oil	Water	Mud
Pressure Change Ir Close / Final C		%		91.86%	2.9%	0%	5.24%



Operation:

Uploading recovery &

pressures

Company: John Roy Evans Oil Lease: Penka #26-1

SEC: 26 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Royal Drilling, Inc -Rig 2 Elevation: 1806 GL Field Name: Snow White North Pool: Infield Job Number: 243

DATE December 26 2018

BUCKET MEASUREMENT:

1st Open: 1/2" Bob in 5 1st Close: Built to 3/4" 2nd Open: Bob in 30 seconds 2nd Close: Built to 1 1/2"

REMARKS:

2' slide to btm

Tool Sample: 0% Gas 50% Oil 0% Water 50% Mud

DST #1 Formation: Lansing H and I

Test Interval: 3161 -3195'

Total Depth: 3195'

Time On: 20:54 12/26 Time On Bottom: 22:59 12/26 Time Off Bottom: 01:44 12/27

Time Off: 03:40 12/27

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1 To	×	
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Down Hole Makeup

Heads Up:	36.12 FT	Packer 1:	3156 FT
Drill Pipe:	3171.96 FT	Packer 2:	3161 FT
ID-3 1/2		Top Recorder:	3148 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3163 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	34		
Anchor Makeup			
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	FT		
Change Over:	FT		
Drill Pipe: (in anchor): ID-3 1/2	FT		
Change Over:	FT		
Perforations: (below): 4 1/2-FH	33 FT		

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Mud Properties							
Mud Type: Chemical	Weight: 8.6	Viscosity: 57	Filtrate: 8.0	Chlorides: 2800 ppm			