

resting the	Company Company, Lease: Pe	LLC		COII Stat Drilli Rig Elev Field Poo		Royal Drilling, Inc -
DATE	DST #3 F	ormation: Arbuc	kle Test Interv 333		Total Depth:	3334'
December	T 1.	0 40-07 40/00				
28		On: 12:27 12/28	-	17:03 12/28	2 10/00	
2018	lime	On Bottom: 14:18) 12/28	
Recovered						
Foot BBLS	Descri	ption of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
10 0.129		0	0	100	0	0
10 0.129	S	LMCO	0	95	0	5
63 0.8127	i i	HOCM	0	30	0	70
Total Recovered: 83 Total Barrels Recove		Reversed Out NO	0.5	Recover	y at a glance	
Initial Hydrostatic Press	sure 1513	PSI				
Initial F		PSI				
Initial Closed in Press	ure 981	PSI	[™] 0.25			
Final Flow Press	sure 33 to 42	PSI				
Final Closed in Press	ure O	PSI	0			
Final Hydrostatic Press	ure 1525	PSI	I.		Recovery	I
Tempera	ture 97	°F	e Gas	• Oil	🔵 Water 🔵	Mud
Pressure Change Ir Close / Final Cl		%	• Gas 0%	46.27%	0%	53.73%



Operation:

Uploading recovery &

pressures

Company: John Roy Evans Oil Company, LLC Lease: Penka #26-1

SEC: 26 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Royal Drilling, Inc -Rig 2 Elevation: 1806 GL Field Name: Snow White North Pool: Infield Job Number: 243

DATE	
December	
28	
2018	

BUCKET MEASUREMENT:

1st Open: Wsb no build 1st Close: Nobb 2nd Open: no blow no build 2nd Close: na

REMARKS:

3-5 ft fill at btm. Flush tool twice but didn't work. Pulled up far enough to unseat Packers then back down . Had surge but died off instantly. Pulled tool 15min in On 2nd open.

Tool Sample: 0% Gas 50% Oil 0% Water 50% Mud

Gravity: 35.9 @ 60 °F

DST #3 Formation: Arbuckle Test Interval: 3260 -3334'

Total Depth: 3334'

Time On: 12:27 12/28 Time On Bottom: 14:18 12/28 Time Off Bottom: 15:16 12/28

Time Off: 17:03 12/28



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Rig 2
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Test Interval: 3260 - Total Depth: 3334'

Time On: 12:27 12/28 Time Off: 17:03 12/28

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Down Hole Makeup

Heads Up:	34.09 FT	Packer 1:	3255 FT
Drill Pipe:	3268.93 FT	Packer 2:	3260 FT
ID-3 1/2		Top Recorder:	3247 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3299 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	74		
	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	32 FT		
Change Over:	1 FT		

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	Mud Properties

Viscosity: 44

Mud Type: Chemical

Weight: 8.85

Filtrate: 7.6

Chlorides: 8600 ppm