

Operation: Uploading recovery & pressures	Company Company, Lease: Pe	LLC	-	G OII Coul State Drilli Rig 2 Elev Field Pool		Royal Drilling, Inc
DATE	DST #4 F	ormation: Arbuck		val: 3260 - 40'	Total Depth:	3340'
December	_					
-	28 Time On: 22:23 12/28			: 04:43 12/29	40/00	
2018	lime	On Bottom: 00:31	12/29 Time Off	Bottom: 02:31	12/29	
Recovered						
Foot BBL	<u>s</u> <u>Descri</u>	otion of Fluid	<u>Gas %</u>	<u>Oil %</u>	Water %	<u>Mud %</u>
32 0.41	28	0	0	100	0	0
30 0.38	87 S	LOCM	0	15	0	85
63 0.81	27 S	LOCM	0	5	0	95
Total Recovered: 125 ft Reversed Out Recovery at a glance Total Barrels Recovered: 1.6125 NO Recovery at a glance						
Initial Hydrostatic Pre	essure 1512	PSI				
Initia	I Flow 15 to 39	PSI	Ц 82 0.5			
Initial Closed in Pre	ssure 1035	PSI	- 0.5			
Final Flow Pre	essure 41 to 61	PSI				
Final Closed in Pre	ssure 966	PSI	0			
Final Hydrostatic Pres		PSI			Recovery	I.
Tempe	rature 94	°F	🔴 Gas	• Oil	🔵 Water 🛛	Mud
Pressure Change Close / Final		%	0%	31.72%	0%	68.28%



Operation:

Uploading recovery &

pressures

Company: John Roy Evans Oil Company, LLC Lease: Penka #26-1

SEC: 26 TWN: 17S RNG: 12W County: BARTON State: Kansas Drilling Contractor: Royal Drilling, Inc -Rig 2 Elevation: 1806 GL Field Name: Snow White North Pool: Infield Job Number: 243

BUCKET MEASUREMENT:

1st Open: 1" built to 10" 1st Close: Built to 1/4" 2nd Open: Wsb built to 7" 2nd Close: built to wsb

REMARKS:

4ft slide to btm.

Tool Sample: 0% Gas 15% Oil 0% Water 85% Mud

Gravity: 36.2 @ 60 °F

DST #4 Formation: Arbuckle Test Interval: 3260 -3340'

Total Depth: 3340'

Time On Bottom: 00:31 12/29 Time Off Bottom: 02:31 12/29

Time Off: 04:43 12/29

Time On: 22:23 12/28

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Down Hole Makeup

Heads Up:	33.66 FT	Packer 1:	3255 FT
-	3268.5 FT	Packer 2:	3260 FT
ID-3 1/2		Top Recorder:	3247 FT
Weight Pipe: ID-2 7/8	FT	Bottom Recorder:	3299 FT
Collars:	FT	Well Bore Size:	7 7/8
ID-2 1/4		Surface Choke:	1"
Test Tool: ID-3 1/2-FH	26.16 FT	Bottom Choke:	5/8"
Total Anchor:	80		
Anchor	<u>Makeup</u>		
Packer Sub:	1 FT		
Perforations: (top): 4 1/2-FH	3 FT		
Change Over:	1 FT		
Drill Pipe: (in anchor): ID-3 1/2	32 FT		
Change Over:	1 FT		
Perforations: (below): 4 1/2-FH	42 FT		

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Mud Properties					

Mud Type: Chemical V

Weight: 8.85

Viscosity: 44

Filtrate: 7.6

Chlorides: 8600 ppm