

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone:(_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

WELL Andra 8-12-3
 CASING PRESSURE 5 #
 AP
 AT
 PRODUCTION RATE Static

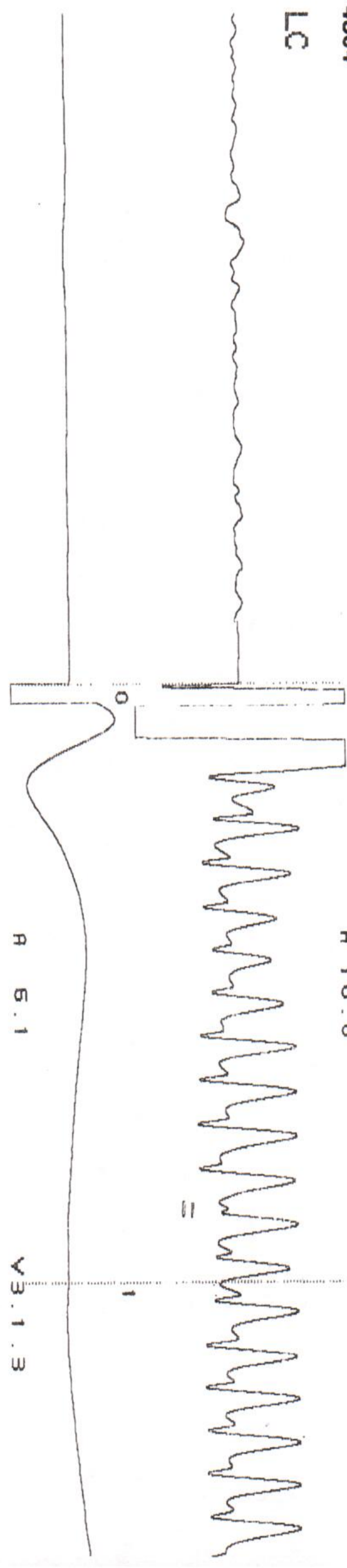
JOINTS TO LIQUID 35
 DISTANCE TO LIQUID 1120
 PBHP
 SBHP
 PRD RATE EFF, %
 MAX PRODUCTION

04/01/2019 18:47:32
 QUIET WELL
 LOWER COLLARS R: 10.0
 P-P 0.020 mV
 LIQUID LEVEL R: 6.1
 P-P 0.133 mV
 11.6 VOLT
 GENERI PULSI

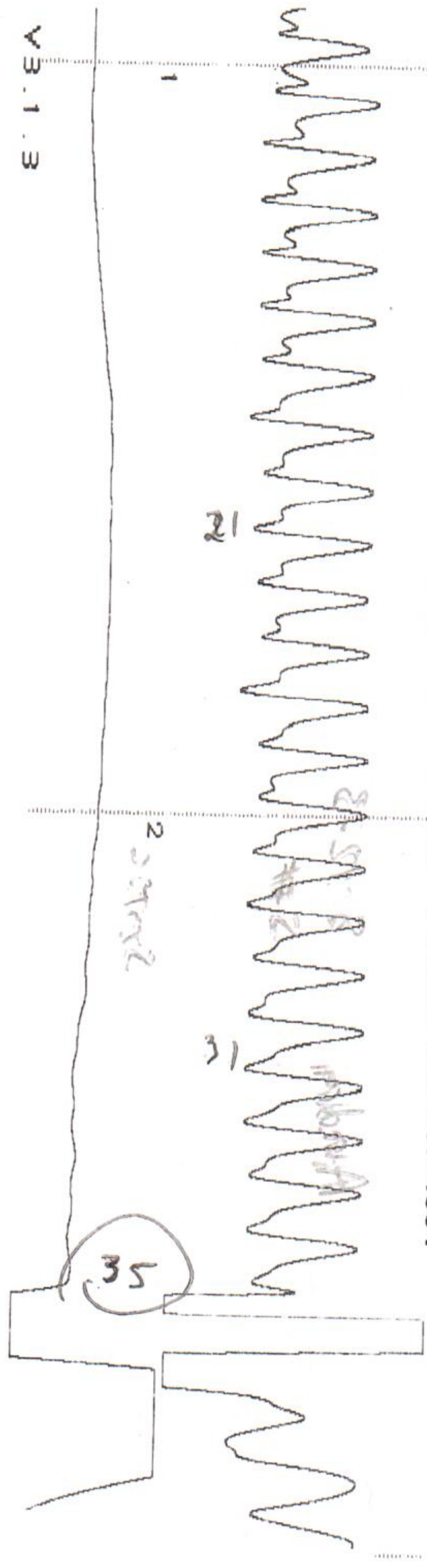
PHONE-940-767-4334

GENERATE
 PULSE

11.6
 VOLTS



ECHOMETER COMPANY PHONE-940-767-4334



V 3.1.3

V 3.1.3

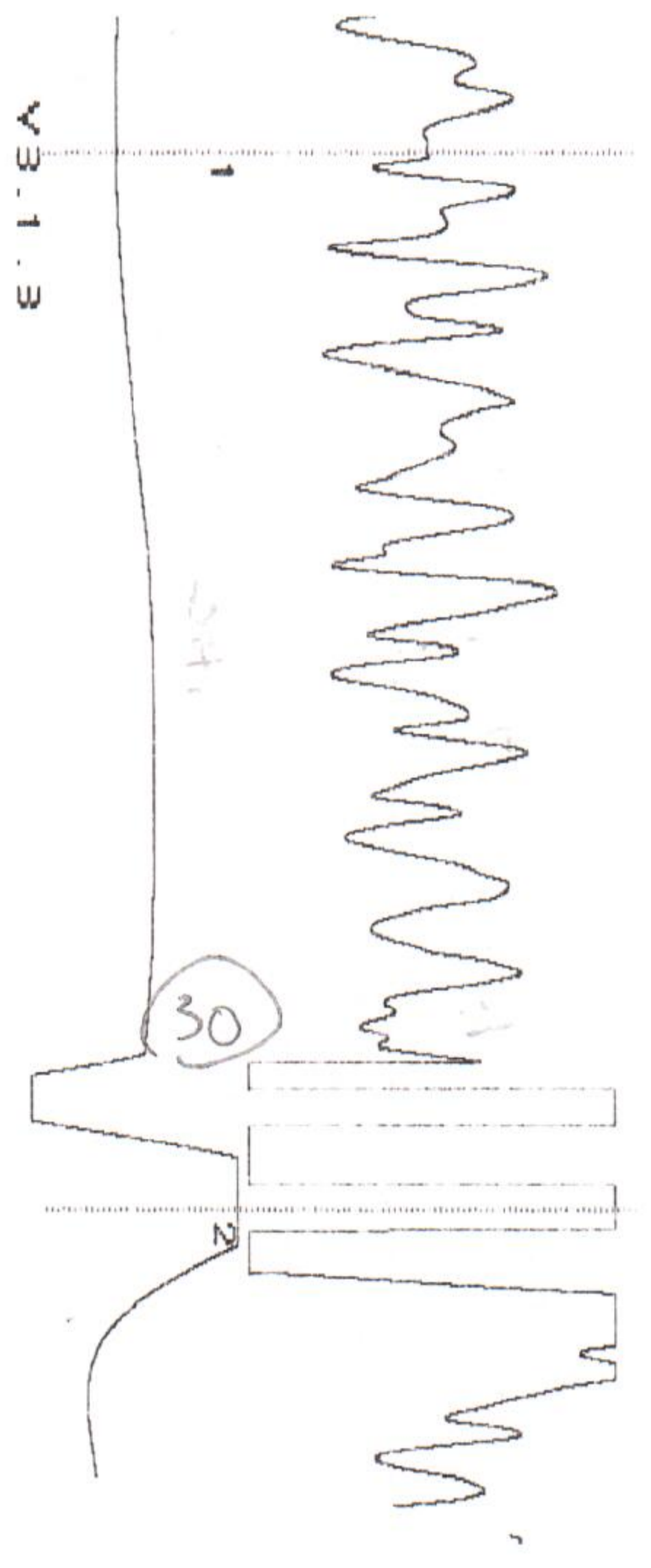
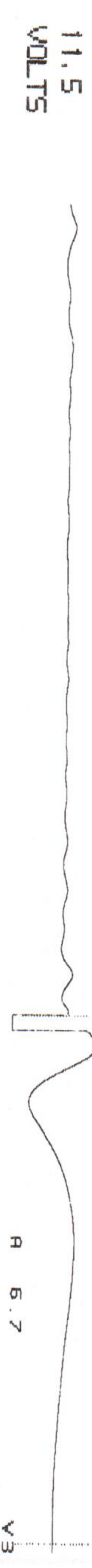
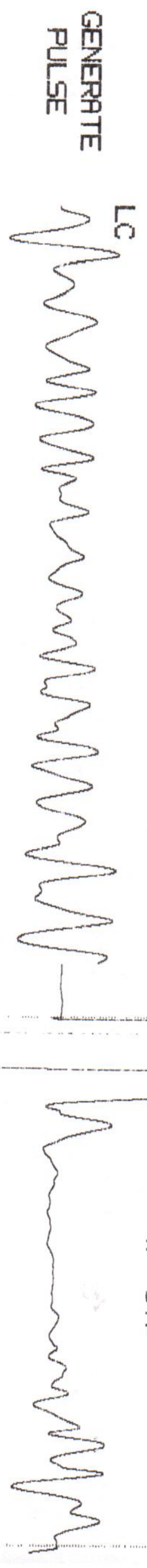
WELL AD 4-7-1
 RISING PRESSURE 0 #
 P
 T
 PRODUCTION RATE Static

JOINTS TO LIQUID 30
 DISTANCE TO LIQUID 960'
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

04/01/2019 19:21:24
 QUIET WELL
 LOWER COLLARS R: 9.7
 P-P 0.031 mV

LIQUID LEVEL R: 6.7 11.5
 P-P 0.076 mV VOLTS

ECHOMETER COMPANY PHONE-940-767-4334



AO 4-7-2

L
 SING PRESSURE 5#

INDUCTION RATE Static

JOINTS TO LIQUID 28
 DISTANCE TO LIQUID 896'
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

04/01/2019 19:09:44

LOWER COLLARS R: 6.3
 P-P 0.921 mV

LIQUID LEVEL R: 3.6
 P-P 1.80 mV

GENERATE
 PULSE

LC

GENERATE
 PULSE

11.6
 VOLTS

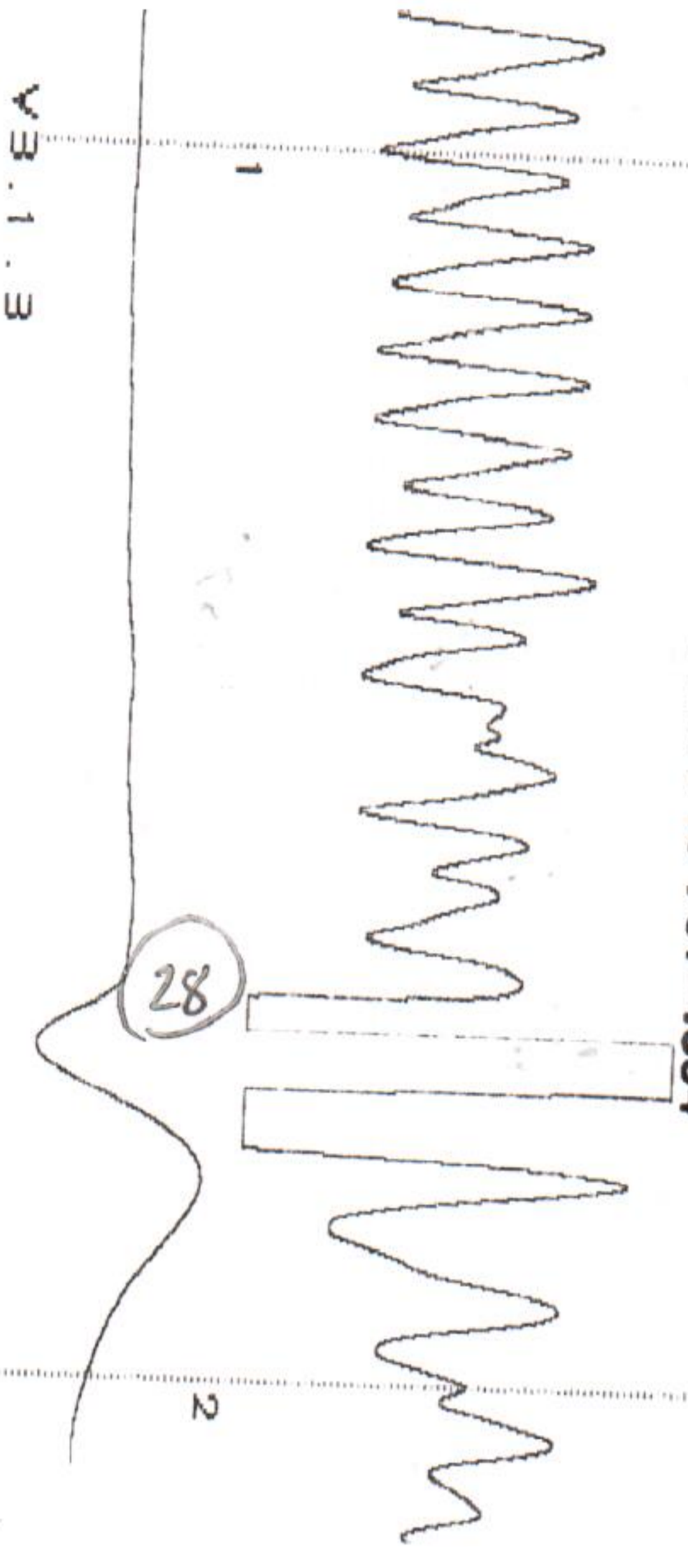
R 6.3

ECHOMETER COMPANY PHON

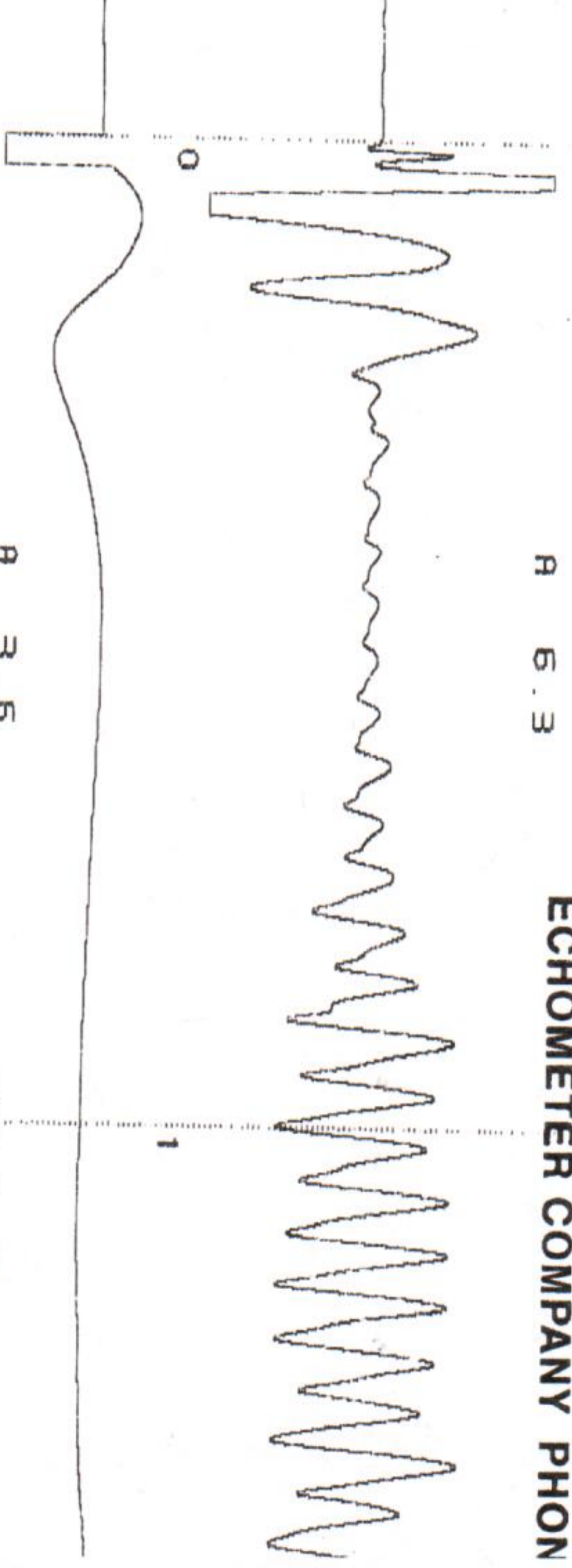
R 3.6

V3.1.3

METER COMPANY PHONE-940-767-4334



V3.1.3



V3.1.3

04/01/2019 19:15:56

WELL HO 4-2-3

CASING PRESSURE 0 #

AP

ΔT

PRODUCTION RATE 579 H/C

QUIET WELL

LOWER COLLARS R: 8.6

P-P 0.093 mV

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.....

.....

LIQUID LEVEL R: 6.1

P-P 0.131 mV

.....

.....

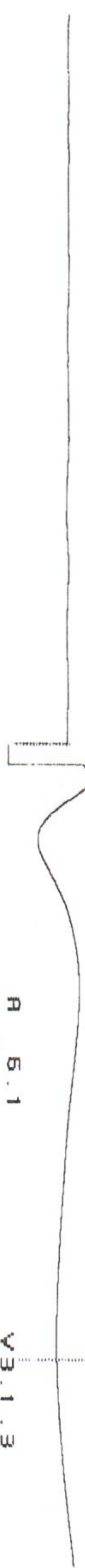
ECHOMETER COMPANY PH

GENERATE PULSE

LC



11.6 VOLTS



R 8.6

V 3.1.3

OMETER COMPANY PHONE-940-767-4334



30

2



V 3.1.3

GEN

PL

11

VD

Source 14-44-23-44H

JOINTS TO LIQUID 37

04/01/2019 18:34:03

GENERATE

RAISING PRESSURE 10.#

DISTANCE TO LIQUID 184'

QUIET WELL

PULSE

P

PBHP

LOWER COLLARS A: 10.0

P-P

T

SBHP

P-P 0.017 mV

LIQUID LEVEL A: 4.6

PRODUCTION RATE 579.5

PROD RATE EFF, %

P-P 0.602 mV

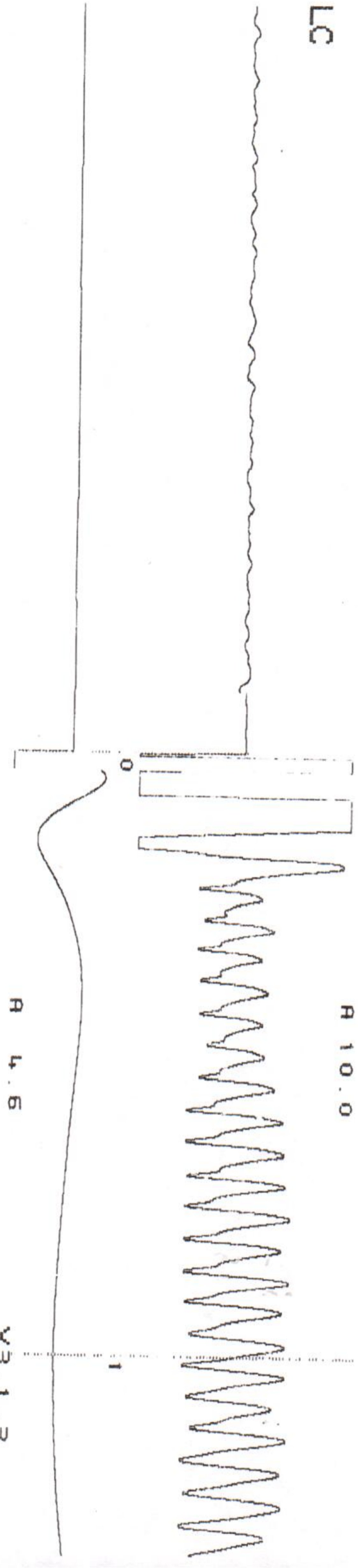
11.6 VOLTS

TER COMPANY PHONE-940-767-4334

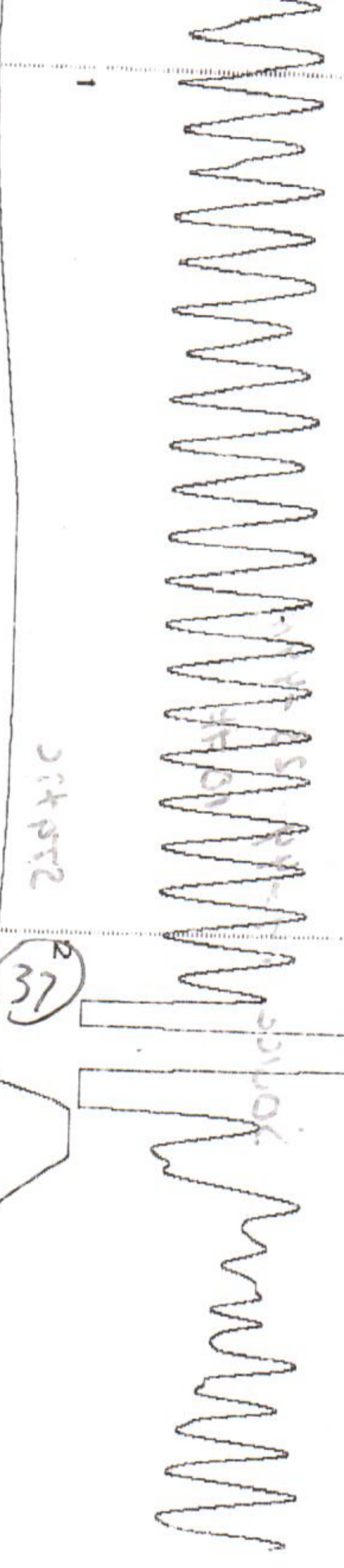
LC

GENERATE PULSE

11.6 VOLTS



ECHOMETER COMPANY PHONE-940-767-43



V3.1.3

A 4.6

V3.1.3

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226



Phone: 316-337-7400
Fax: 316-630-4005
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 05, 2019

John Rigas
K3 Oil & Gas Operating Company
24900 PITKIN RD SUITE 305
THE WOODLANDS, TX 77386-1973

Re: Temporary Abandonment
API 15-191-22690-01-00
FOUR J 14-44-23-44H
SE/4 Sec.14-33S-01E
Sumner County, Kansas

Dear John Rigas:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 03, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Dan Fox
KCC DISTRICT 2