

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Date:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

Liquid Level

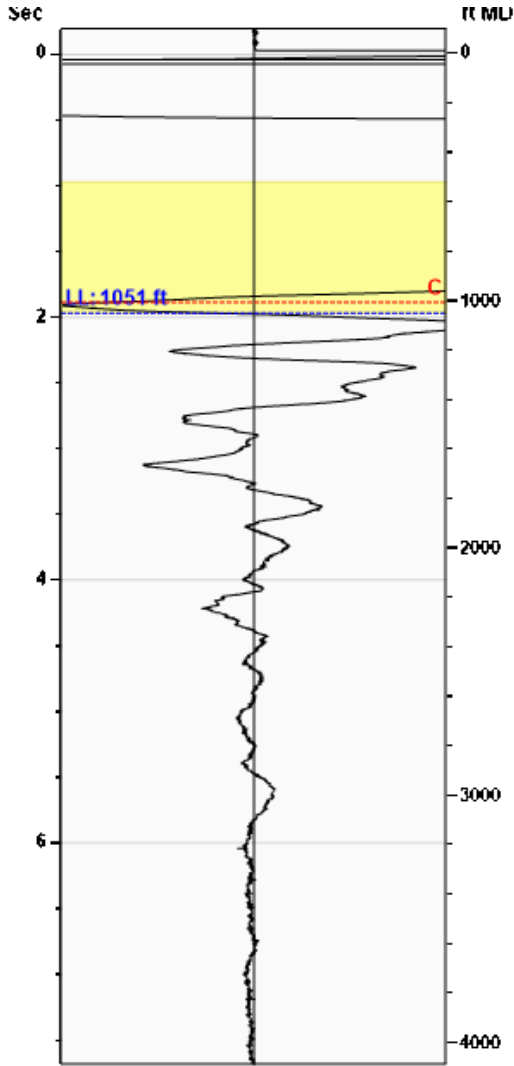
1051 ft MD

Fluid Above Pump

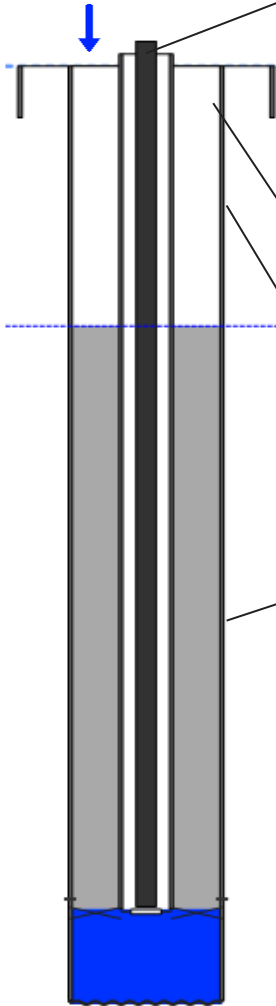
2369 ft TVD

Equivalent Gas Free Above Pump

2369 ft TVD



Gun - WG 1402



Production

Date Entered	07/23/16		
Oil	Current	Potential	
Water	2	**	BBL/D
Gas	250	**	BBL/D
	13.0	**	Mscf/D
IPR Method	Vogel		
PBHP/SBHP	-0.00		
Producing Efficiency	0.00%		

Casing Pressure

Pressure	-0.2 psi (g)
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Annular Gas Flow

Gas Flow	0.0 Mscf/D
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Fluid Properties

% Liquid Above Pump	100.00%
% Liquid Below Pump	**

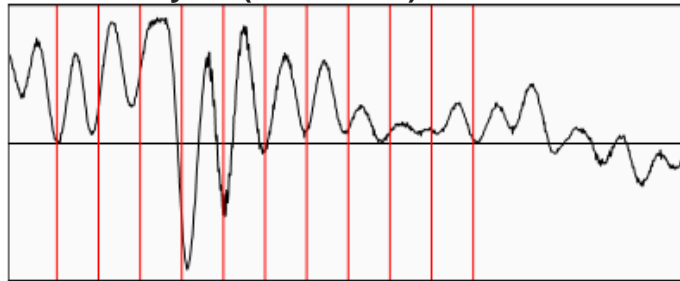
Depths

Pump Intake Depth	3420 ft
Formation Depth	3385 ft

Wellbore Pressures

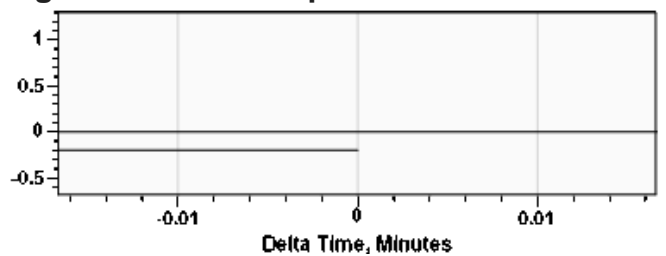
PIP	788.0 psi (g)
PBHP	777.0 psi (g)
SBHP	**
Gas/Liq Interface	0.3 psi (g)

Collar Analysis (Automatic)



Average Acoustic Velocity	1063 ft/s
Average Joints Per Sec.	17.00 Jts/sec
Joints To Liquid	33.46 Jts

Casing Pressure Buildup



Casing Pressure	-0.2 psi (g)
Buildup	0.0 psi (g)
Buildup Time	0 sec
Gas Gravity from Collar Analysis (Automatic)	0.9076 Air = 1

Comments and Recommendations

Acoustic Test

Echometer Company
 5001 Ditto Lane
 Wichita Falls, TX 76302
 (940) 767-4334
 info@echometer.com

April 10, 2019

CYNDE WOLF
Petroleum Property Services, Inc.
125 N Market Ste 1251
WICHITA, KS 67202-1719

Re: Temporary Abandonment
API 15-095-20673-00-00
VINEY 1
SE/4 Sec.04-28S-05W
Kingman County, Kansas

Dear CYNDE WOLF:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

**High Fluid Level
Obstruction in casing
Anomaly at 100'**

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 08, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Steve VanGieson
KCC DISTRICT 2