KOLAR Document ID: 1457077

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 34434
Name: Edison Operating Company LLC
Address 1: 8100 E. 22ND ST. N., BLDG 1900
Address 2:
City: WICHITA State: KS Zip: 67226 + ____
Contact Person: Brian J McCoy
Phone: (316) 201-1744
Contact Person Email:
Field Contact Person:
Field Contact Person Phone: (____)

API No. 15- 15-159-22840-00-00
Spot Description: ____ - NE - SW - SE Sec. 26 Twp. 18 S. R. 10 ☐ E ☑ W
932 feet from ☐ N / ☑ S Line of Section
1950 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Rice Elevation: ____ ☐ GL ☐ KB
Lease Name: DOHRMAN Well #: 1-26
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 05/25/2017 Date Shut-In: 1/01/2018

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size	na	8.625	5.5	na	na	na
Setting Depth		388	3289			
Amount of Cement		250	175			
Top of Cement		0	2030			
Bottom of Cement		388	3236			

Casing Fluid Level from Surface: 688 How Determined? Echometer Date: 3/25/2019
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☑ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 3236 Plug Back Depth: ____ Plug Back Method: ____

Geological Date:

Formation Name Formation Top Formation Base Completion Information
1. ____ At: ____ to ____ Feet Perforation Interval 3163 to 3230 Feet or Open Hole Interval ____ to ____ Feet
2. ____ At: ____ to ____ Feet Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

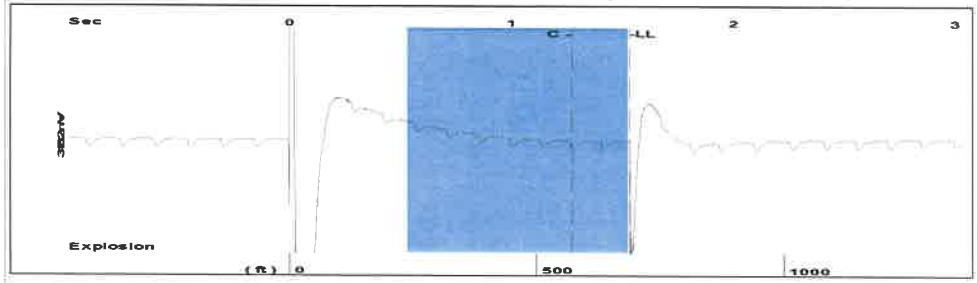
***Do NOT Write in This Space* - KCC USE ONLY** Date Tested: ____ Results: ____ Date Plugged: ____ Date Repaired: ____ Date Put Back in Service: ____

Review Completed by: Virgil Clothier Comments: Well would have to pass MIT of casing for T.A. status.
TA Approved: ☐ Yes ☑ Denied Date: 04/11/2019

Mail to the Appropriate KCC Conservation Office:

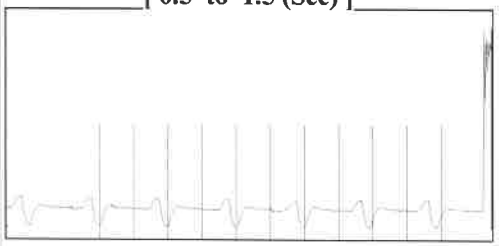
KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

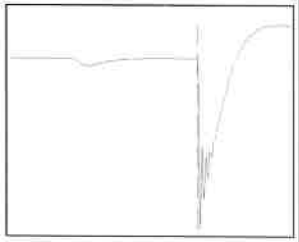
Group: EDISON OPERATING Well: DOHRMAN 1-26 (acquired on: 03/25/19 09:43:02)



Filter Type	High Pass	Automatic Collar Count	Yes	Time	1.532 sec
Manual Acoustic Velo	901.849 ft/s	Manual JTS/sec	14.2248	Joints	21.7085 Jts
				Depth	688.16 ft

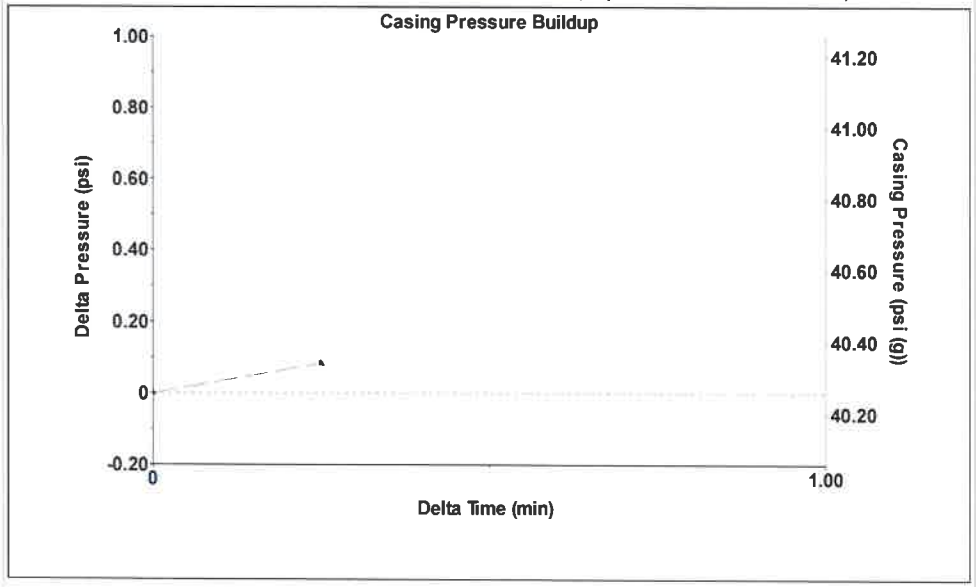
[0.5 to 1.5 (Sec)]





Analysis Method: Automatic

Group: EDISON OPERATING Well: DOHRMAN 1-26 (acquired on: 03/25/19 09:43:02)



Change in Pressure	0.08 psi	PT14020		
		Range	0 - ?	psi
Change in Time	0.25 min			

Group: EDISON OPERATING Well: DOHRMAN 1-26 (acquired on: 03/25/19 09:43:02)

Production

	Current	Potential	
Oil	- * -	- * -	BBL/D
Water	- * -	- * -	BBL/D
Gas	- * -	- * -	Mscf/D

IPR Method Vogel
PBHP/SBHP - * -
Production Efficiency 0.0

Oil 40 deg.API
Water 1.05 Sp.Gr.H2O
Gas 1.05 Sp.Gr.AIR

Acoustic Velocity 898.381 ft/s

Casing Pressure
40.3 psi (g)
Casing Pressure Buildup
0.1 psi
0.25 min
Gas/Liquid Interface Pressure
41.7 psi (g)

Liquid Level Depth
688.16 ft

Pump Intake Depth
- * - ft
Formation Depth
3163.00 ft

Static

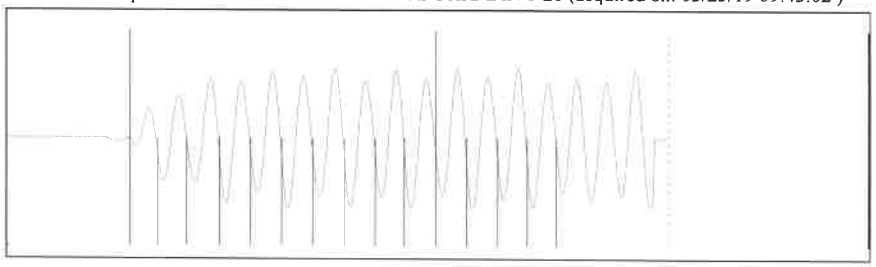
Oil Column Height
MD 0 ft

Water Column Height
MD - * - ft

Static BHP
1166.9 psi (g)

Acoustic Test

Group: EDISON OPERATING Well: DOHRMAN 1-26 (acquired on: 03/25/19 09:43:02)



14.17

Acoustic Velocity	898.381	ft/s	Joints counted	14	
Joints Per Second	14.17	jts/sec	Joints to liquid level	21.7085	
Depth to liquid level	688.16	ft	Filter Width	12.2248	16.2248
Automatic Collar Count	Yes		Time to 1st Collar	0.284	1.272

Conservation Division
District Office No. 2
3450 N. Rock Road
Building 600, Suite 601
Wichita, KS 67226

Kansas
Corporation Commission

Phone: 316-337-7400
Fax: 316-630-4005
http://kcc.ks.gov/

April 11, 2019

Brian J McCoy
Edison Operating Company LLC
8100 E. 22ND ST. N., BLDG 1900
WICHITA, KS 67226

Re: Temporary Abandonment
API 15-159-22840-00-00
DOHRMAN 1-26
SE/4 Sec.26-18S-10W
Rice County, Kansas

Dear Brian J McCoy:

Your application for Temporary Abandonment (TA) for the above-listed well is denied for the following reasons(s):

High Fluid Level
Indication of casing break-in with fluid up 471 ft. from previous FL.

Pursuant to K.A.R. 82-3-111, the well must be plugged, or returned to service, or obtain temporary abandonment status by May 09, 2019.

This deadline does NOT override any compliance deadline given to you in any Commission Order.

You may contact me if you have any questions.

Sincerely,
Virgil Clothier
KCC DISTRICT 2