

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: (check one) Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:

Casing Squeeze(s): (top) to (bottom) w / sacks of cement, (top) to (bottom) w / sacks of cement. Date:

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at (depth) Tools in Hole at (depth) Casing Leaks: Yes No Depth of casing leak(s):

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth) w / sacks of cement Port Collar: (depth) w / sack of cement

Packer Type: Size: Inch Set at: Feet

Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

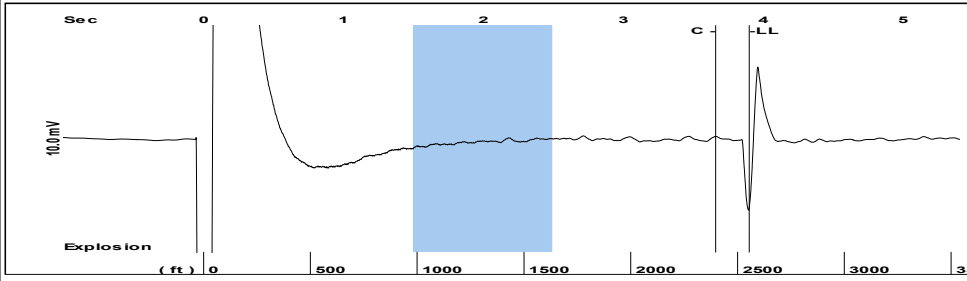
Submitted Electronically

Form with fields: Do NOT Write in This Space - KCC USE ONLY, Date Tested, Results, Date Plugged, Date Repaired, Date Put Back in Service, Review Completed by, Comments, TA Approved: Yes Denied, Date.

Mail to the Appropriate KCC Conservation Office:

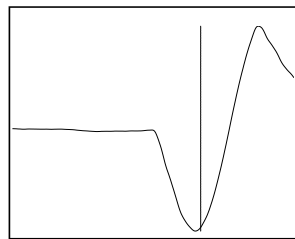
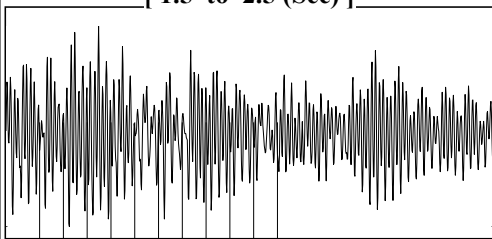
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: MyWells Well: Eaton (acquired on: 03/26/19 10:37:55 )



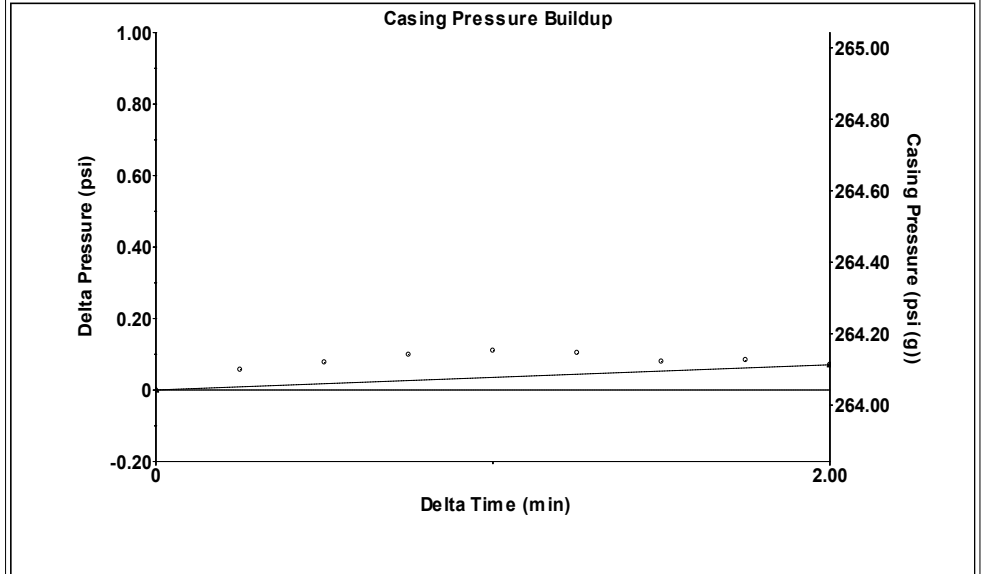
Filter Type High Pass Automatic Collar Count Yes Time 3.9 sec  
 Manual Acoustic Velo 1277.87 ft/s Manual JTS/sec 20.4918 Joints 81.9231 Jts  
 Depth 2554.36 ft

[ 1.5 to 2.5 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Eaton (acquired on: 03/26/19 10:37:55 )

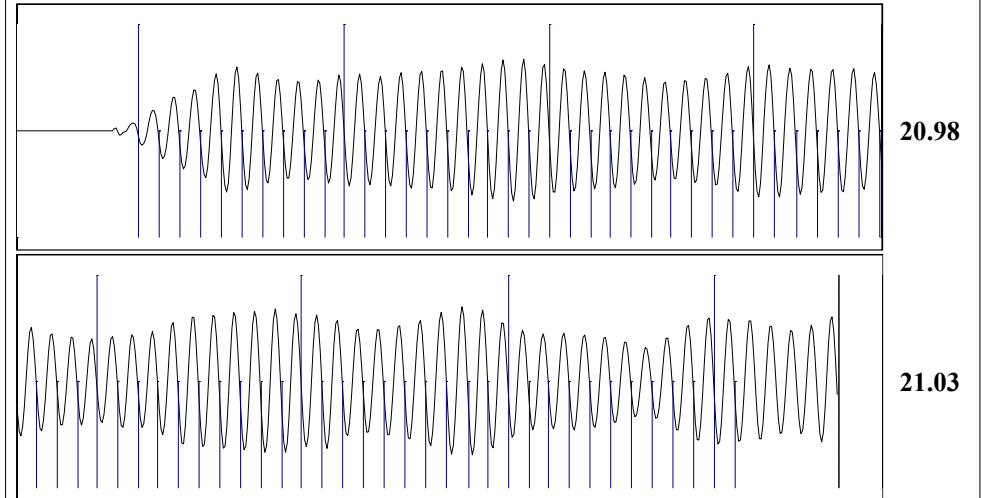


Change in Pressure 0.07 psi PT12865  
 Change in Time 2.00 min Range 0 - ? psi

Group: MyWells Well: Eaton (acquired on: 03/26/19 10:37:55 )

<b>Production</b>	<b>Potential</b>	<b>Casing Pressure</b>		<b>Producing</b>
Current	- * - BBL/D	264.0 psi (g)		Annular
Oil - * -	- * - BBL/D	Casing Pressure Buildup		Gas Flow
Water - * -	- * - Mscf/D	0.070 psi		1 Mscf/D
Gas - * -		2.00 min		% Liquid
		Gas/Liquid Interface Pressure		98 %
		281.1 psi (g)		
		Liquid Level Depth		
		2554.36 ft		
		Pump Intake Depth		
		2688.00 ft		
		Formation Depth		
		2688.00 ft		
		Pump Intake		
		324.3 psi (g)		
		Producing BHP		
		324.3 psi (g)		
		Static BHP		
		- * - psi (g)		
<b>IPR Method</b>	Vogel			
PBHP/SBHP	- * -			
Production Efficiency	0.0			
Oil 40 deg.API				
Water 1.05 Sp.Gr.H2O				
Gas 0.67 Sp.Gr.AIR				
Acoustic Velocity	1309.93 ft/s			
Formation Submergence				
Total Gaseous Liquid Column HT (TVD)	134 ft			
Equivalent Gas Free Liquid HT (TVD)	130 ft			
Acoustic Test				

Group: MyWells Well: Eaton (acquired on: 03/26/19 10:37:55 )



Acoustic Velocity 1309.93 ft/s Joints counted 71  
 Joints Per Second 21.0059 jts/sec Joints to liquid level 81.9231  
 Depth to liquid level 2554.36 ft Filter Width 18.4918  
 Automatic Collar Count Yes Time to 1st Collar 0.28 3.66

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 17, 2019

Melody C. Fletcher  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-175-20184-00-00  
EATON #1-27  
SE/4 Sec.27-33S-31W  
Seward County, Kansas

Dear Melody C. Fletcher:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"