

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**

# GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 FAX (316) 524-1027

BURRTON, KS    ♦    GREAT BEND, KS    ♦    HAYS, KS    ♦  
 (620) 463-5161    (620) 793-3366    (785) 628-3220

**INVOICE NUMBER:**  
**L1759-IN**

**BILL TO:**  
**BEN GILES**  
**MWM OIL CO., INC.**  
**346 S LULU**  
**WICHITA, KS 67211**

**LEASE: RAY C #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/28/2019	1759		03/21/2019	RAY C #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH 3 1/2 STRIP JET AS FOLLOWS: FROM 250' TO 251', 4 SHOTS.  RIG UP, 1" X 4 SPF GUN, RUN IN, TAG CEMENT AFTER STOP PUMPING, TAG CEMENT AT 2388', PULL UP TO 250' AND PERF CASING, RIG DOWN				
1.00	EACH	SET UP WIRELINE		0.00	700.00	700.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		0.00	600.00	600.00
1.00	EACH	LOGGING TAG CEMENT @ 2388'		0.00	204.50	204.50
		<i>Date of Invoice</i>				
		<b>PAID MAR 28 2019</b>				
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		LOG		Net Invoice:		1,504.50
<b>RECEIVED BY</b> _____		<b>NET 30 DAYS</b>		BUTCO Sales Tax:		45.50
				Invoice Total:		<u>1,550.00</u>

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.

Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

PAID MAR 5 9 2018

# FIELD WORK ORDER, INVOICE AND CONTRACT

L1759



## Field Service, LLC

P.O. BOX 438  
Haysville, KS 67060  
(316) 524-1225 • FAX (316) 524-1027

Paid

Date <u>March 21 2019</u>	Charge To: <u>MWM Oil</u>	Lease and Well No. <u>Ray C#2</u>
Operator <u>George Rayh</u>	Address	Field
Customer's T.D.	City & State	Legal Description <u>NE 1/4 NW</u>
T.D.	Fluid Level <u>300'</u>	Casing Size <u>5 1/2</u>
Zero <u>GH</u>	Type Fluid in Hole <u>Water</u>	Casing Wt. <u>NA</u>
	Elevation <u>NA</u>	Casing Depth <u>2722'</u>
		Sec. <u>34</u> Twp. <u>25</u> Rng. <u>3E</u>
		County <u>Barton</u>
		State <u>Ks</u>

- The authorized agent and representative of the owner agrees to the following general terms and conditions of services to be rendered or which have been rendered:
- (1) All accounts are due and must be paid within 30 days from the date of services of Gressel Oil Field Service, Inc., and should these terms not be observed, interest at the rate of 18% per annum will be charged from the date of the services.
  - (2) Because of the uncertain conditions and hazards existing in a well which are beyond the control of Gressel Oil Field Service, Inc., it is understood and agreed by the parties hereto that Gressel Oil Field Service, Inc. cannot guarantee the results of its efforts and its services and will not be held responsible for personal or property damage in the performance of its services.
  - (3) Should any Gressel Oil Field Service, Inc. instruments or equipment be lost or damaged in the performance of the operations requested, the customer agrees to make every reasonable effort to recover the same, and to reimburse Gressel Oil Field Service, Inc. for the value of the items which cannot be recovered, or the cost of repairing damage to items recovered.
  - (4) The customer certifies that he has the full right and authority to order such work on such well and that the well in which the work is to be performed by Gressel Oil Field Service, Inc. is in proper and suitable condition for the performance of said work and that Gressel Oil Field Service, Inc. is merely working under the directions of the customer.
  - (5) The customer agrees to pay any and all taxes, fees and charges placed on services rendered by Gressel Oil Field Service, Inc. by governmental requirements including city, county, state and federal taxes and fees or reimburse Gressel Oil Field Service, Inc. for such taxes and fees paid to said agencies.
  - (6) No employee is authorized to alter the terms or conditions of this agreement between Gressel Oil Field Service, Inc. and the customer.
  - (7) I certify that the services have been performed by Gressel Oil Field Service, Inc. under my directions and control, and that all zones perforated were designated by me and all depth measurements were checked and approved.
  - (8) It is further stipulated and agreed to between the parties hereto that this agreement shall not become effective until the same is approved by Gressel Oil Field Service, Inc., in Harvey County, Kansas, and that the venue of any action, either in law or equity to enforce the terms of the same is agreed by the parties hereto to be in Harvey County, Kansas.

Dated in Burrton, Kansas, this 21st day of March 2019.

CUSTOMER

AUTHORIZED AGENT AND REPRESENTATIVE  
GRESSEL OIL FIELD SERVICE, INC.

OFFICER

WORK PERFORMED	PRICING
Perforated With <u>3 1/2" strip jets</u> as follows:	SET UP: \$ <u>700</u>
From <u>250</u> ft. to <u>251</u> ft., <u>4</u> Shots	PERFORATING: \$ <u>600</u>
From _____ ft. to _____ ft., _____ Shots	1st _____ Shots
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	Next _____ Shots @ \$ _____ Ea. \$ _____
From _____ ft. to _____ ft., _____ Shots	LOGGING: \$ <u>204.50</u>
From _____ ft. to _____ ft., _____ Shots	Logging Chg. _____ ft. @ \$ _____ ft. \$ _____
From _____ ft. to _____ ft., _____ Shots	BRIDGE PLUG: Type _____ Depth _____ \$ _____
<u>Rig up 1' x 4 3/8" gun run in</u>	CEMENT LOCATOR SURVEY: \$ _____
<u>Tap cement when after stop pumping</u>	<u>Bid out By Dick</u>
<u>Tap cement @ 2388' pull up to</u>	SUB TOTAL ..... \$ _____
<u>250' + perf casing Rig down</u>	TAX ..... \$ _____
	TOTAL ..... \$ <u>1550.00</u>

# COPELAND

## Acid & Cement

BURRTON, KS (620) 463-5161  
 GREAT BEND, KS (620) 793-3366  
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438  
 HAYSVILLE, KS 67060  
 (316) 524-1225  
 (316) 524-1027 FAX

**Invoice**

INVOICE NUMBER:  
**C47375-IN**

**BILL TO:**  
**BEN GILES**  
**MWM OIL CO., INC.**  
**346 S LULU**  
**WICHITA, KS 67211**

**LEASE: RAY C #2**

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/28/2019	47375		03/21/2019	RAY C #2	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	500.00	500.00
110.00	SK	60/40 POZ MIX 4% GEL		0.00	8.61	947.10
100.00	LB	COTTONSEED HULLS		0.00	0.40	40.00
2.00	SK	CALCIUM CHLORIDE		0.00	39.67	79.34
48.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	2.00	96.00
1.00	EA	BULK CHARGE		0.00	150.00	150.00
1.00	MI	BULK TRUCK - TON MILES		0.00	150.00	150.00
<b>PAID MAR 28 2019</b>						
<b>REMIT TO:</b> P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		1,962.44
		FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		BUTCO Sales Tax:		127.56
<b>RECEIVED BY</b>		<b>NET 30 DAYS</b>		<b>Invoice Total:</b>		<b>2,090.00</b>

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.



FIELD ORDER N° C 47375

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE March 21 20 19

IS AUTHORIZED BY: MWM Oil (NAME OF CUSTOMER)  
 Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_  
 To Treat Well As Follows: Lease Ray C" Well No. #2 Customer Order No. \_\_\_\_\_  
 Sec. Twp. Range \_\_\_\_\_ County Barton State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED \_\_\_\_\_ By \_\_\_\_\_  
 Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump chg for Plug Job		<del>600.00</del>
	110 sack	CO-40-42 Poz @ 1.27/sk	8.61	947.10
	1000	Hulls	.40	40.00
	2 Bags	Calcium Chloride	39.67	79.34
	48 miles	long miles	2.00	96.00
Bid out by Dick.				
<i>PAID</i>				
	110 sack	Bulk Charge @ 1.27		150.00
	140	Bulk Truck Miles 4.4		150.00
		Process License Fee on _____ Gallons		
TOTAL BILLING				2090.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]

Station Barton

Well Owner, Operator or Agent

Remarks Plug Out 2:00

NET 30 DAYS

## TREATMENT REPORT

Acid Stage No. RT

Date 3-21-19 District Brester F. O. No. \_\_\_\_\_  
 Company MWM Oil  
 Well Name & No. Log C #2  
 Location \_\_\_\_\_ Field \_\_\_\_\_  
 County Brester State Ks

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand  
 Bkdown \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Flush \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
 Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
 from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_

Casing: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
 Liner: Size \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
 Cemented: Yes/No \_\_\_\_\_ Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
 Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
 Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.

Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal.  
 Pump Trucks No. Used: Std. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
 Auxiliary Equipment Bulk 322  
 Packer: \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
 Auxiliary Tools \_\_\_\_\_  
 Plugging or Sealing Materials: Type 110 Seal 60-40-4%  
100# Halls 100# Calcium (lbs. \_\_\_\_\_)

Open Hole Size \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Company Representative \_\_\_\_\_ Treater Guy Ryl

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:40				On loc ISA work trucks in to plug well
:			0	Tube @ 2688' tie on street water to check if plugged
:			14 BBH	Break pipe on Casing
:			0	Street mixing hot pit going down hole 3 3/4 CC + 50#
:				Halls added. 6.5 sack slurry
:			8 BBH	40 sacks away wash up gain down hole.
:			15 BBH	Flush w/ 7 BBH knock loose & set fall rest of way
11:15				Pull tubing
:				Re up wire line truck
12:40				Tie on water @ 2388' BBR 250
:				Real tubing in to 250'
1:30				Tie on tubing street mixing going down hole. 2 3/4 CC
:			0	Add 50# Halls. 6.5 sack slurry
:			17 1/2 BBH	Good cement up surface & Casing
:				Full tubing Spike base in Casing top off
2:00			18 1/2 BBH	75 sacks used on top
:				Wash up lead down
:				Plug out 2:00