KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 8925
Name: Liberty Oper & Compl, Inc
Address 1: 100 SW 9TH
Address 2:
City: PLAINVILLE State: KS Zip: 67663 + 2229
Contact Person: Roger L. Comeau
Phone: (785) 434-4686
Lease Name: COMEAU
Well Number: 3

API No.: 15-163-21905-00-01
Permit No: D21882.0
Reporting Year: 2018
(January 1 to December 31)

____ - SE - NW - SW Sec. 25 Twp. 9 S. R. 18 ☐ E ☑ W
(Q/Q/Q/Q)
1646 feet from ☐ N / ☑ S Line of Section
4402 feet from ☑ E / ☐ W Line of Section
County: Rooks

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☑ Treated Brine ☐ Untreated Brine ☐ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: _____ mg/l Specific Gravity: _____ Additives: _____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: CEDAR HILLS
Maximum Authorized Injection Rate: 700 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: _____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	1736				31
February	1568				28
March	1736				31
April	1680				30
May	1736				31
June	1680				30
July	1288				2
August	1736				31
September	1680				30
October	1736				31
November	1680				30
December	1736				31
TOTAL	19992		0		

Submitted Electronically