

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 2 columns: Office Address, Phone. Rows for District Office #1, #2, #3, #4.

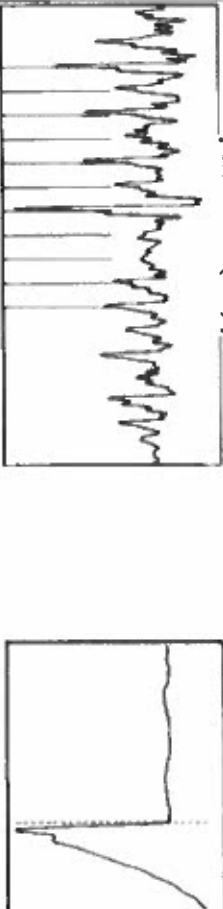


Group: MyWells Well: Morrisc 1-8 (acquired on: 04/17/19 11:44:16)



Filter Type: High Pass  
Manual Acoustic Velo: 212.24 ft/s  
Automatic Collar Count: Yes  
Manual JTS/sec: 19.1205  
Time: 3.296 sec  
Joints: 63.3846 Jts  
Depth: 2009.29 ft

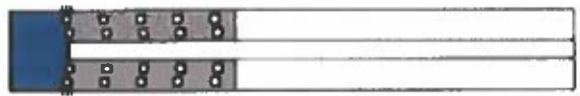
11.0 to 2.0 (Sec) |



Analysis Method: Automatic

Group: MyWells Well: Morrisc 1-8 (acquired on: 04/17/19 11:44:16)

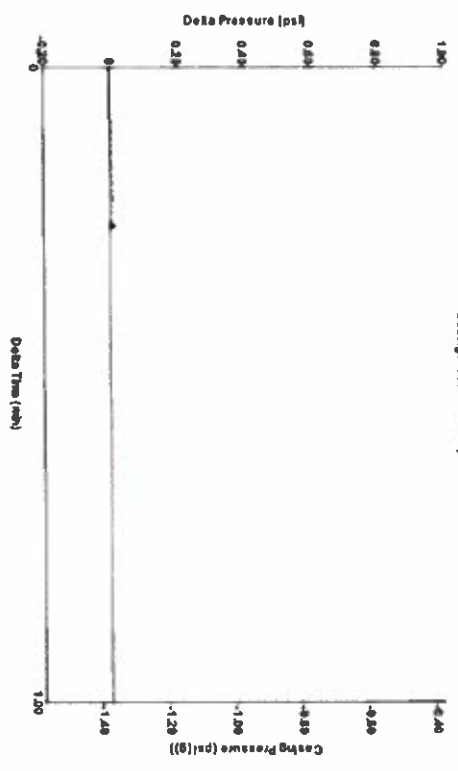
Production Current	Potential	Casing Pressure	Producing
Oil: .*	BBL/D	-1.4 psi (g)	Annular
Water: .*	BBL/D	Casing Pressure Buildup	Gas Flow
Gas: .*	MscFD	0.009 psi	% Liquid
IPR Method	Vogel	0.25 min	% MscFD
PBHP/SBHP	Production Efficiency	Gas/Liquid Interface Pressure	
	0.0	-0.7 psi (g)	
		Liquid Level Depth	
		2009.29 ft	
		Pump Intake Depth	
		3197.00 ft	
		Formation Depth	
		3213.00 ft	



Formation Submergence: 1188 ft  
Total Gaseous Liquid Column HT (TVD): 1173 ft  
Equivalent Gas Frc Liquid HT (TVD):  
Acoustic Test

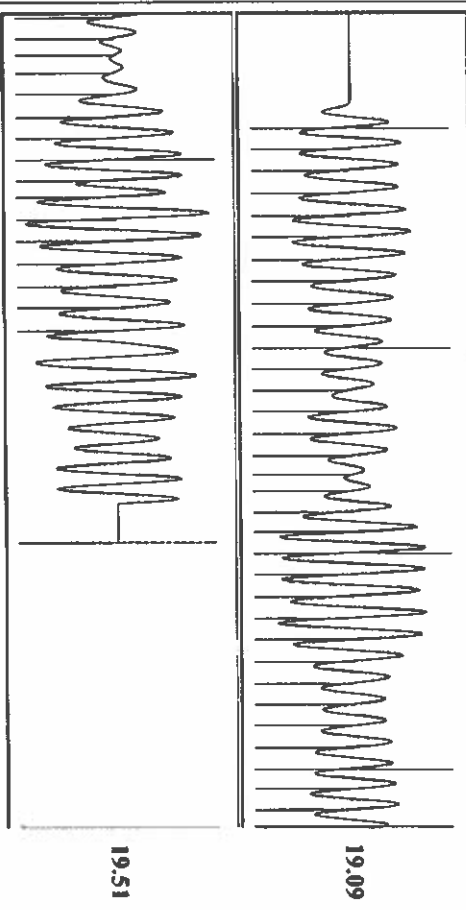
Pump Intake: 395.2 psi (g)  
Producing BHP: 402.4 psi (g)  
Static BHP: psi (g)

Group: MyWells Well: Morrisc 1-8 (acquired on: 04/17/19 11:44:16)



Change in Pressure: 0.01 psi  
Change in Time: 0.25 min  
PT9424 Range: 0 - 2 psi

Group: MyWells Well: Morrisc 1-8 (acquired on: 04/17/19 11:44:16)



Acoustic Velocity: 1219.23 ft/s  
Joints Per Second: 19.2308 Jts/sec  
Depth to liquid level: 2009.29 ft  
Automatic Collar Count: Yes

Joints counted: 48  
Joints to liquid level: 63.3846  
Filter Width: 17.1205  
Time to 1st Collar: 2.776

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-682-7933  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

May 07, 2019

Katherine McClurkan  
Merit Energy Company, LLC  
13727 Noel Road, Suite 1200  
Dallas, TX 75240

Re: Temporary Abandonment  
API 15-129-10061-00-00  
Morrise 1-8  
NW/4 Sec.08-32S-42W  
Morton County, Kansas

Dear Katherine McClurkan:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"