

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

GRESSEL OIL FIELD SERVICE

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 FAX (316) 524-1027

BURRTON, KS ♦ GREAT BEND, KS ♦ HAYS, KS ♦
 (620) 463-5161 (620) 793-3366 (785) 628-3220

INVOICE NUMBER:
L2120-IN

BILL TO:
BEN GILES
MWM OIL CO., INC.
346 S LULU
WICHITA, KS 67211

LEASE: FLYING J GEER #2 OWWO

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/28/2019	2120		03/20/2019	FLYING J GEER #2 OWWO	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
		PERFORATED WITH TITAN PPG 3111-311 SQUEEZE HOLES, AS FOLLOWS: FROM 190' TO 191', 4 SHOTS. SET 4 1.2" ALPHA CIBP AT 2450' RUN GR/CLL/BOND FROM 0 TO 1200' AND 1200' BACK TO 0'. DUMP 2 SACKS CEMENT ON PLUG				
1.00	EACH	SET UP WIRELINE		0.00	655.00	655.00
1.00	EACH	PERFORATE - 1ST 4 SHOTS		0.00	850.00	850.00
1.00	EACH	DEPTH CHARGE		0.00	660.00	660.00
1.00	EACH	LOGGING		0.00	930.00	930.00
1.00	EACH	LOGGING		0.00	580.00	580.00
1.00	EACH	4 1/2" ALPHA M-2 CIBP		0.00	705.00	705.00
1.00	EACH	DUMP BAILER		0.00	212.77	212.77
PAID MAR 28 2019						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		LTG		Net Invoice:		4,592.77
RECEIVED BY _____		NET 30 DAYS		BUTCO Sales Tax:		102.23
				Invoice Total:		4,695.00

There will be a charge of 1.5% (18% annual rate) on all accounts over 30 days past due.
 Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.

PAID MAR 29 2012



L2120

Field Service, LLC

P.O. BOX 438
Haysville, KS 67060
(316) 524-1225 • FAX (316) 524-1027

Date 3-20-19

CHARGE TO: MWM
 ADDRESS _____
 R/A SOURCE NO. _____ CUSTOMER ORDER NO. _____
 LEASE AND WELL NO. Flying J Geer #20000 FIELD _____
 NEAREST TOWN _____ COUNTY Butler STATE KS
 SPOT LOCATION NE-NE-SE-NE SEC. 32 TWP. 25S RANGE 4E
 ZERO G.L. CASING SIZE 4 1/2" I WEIGHT _____
 CUSTOMER'S T.D. _____ GRESSEL _____ FLUID LEVEL _____
 ENGINEER Lee Britz OPERATOR _____

PERFORATING				
Description	No. Shots	Depth		Amount
		From	To	
<u>Titan PPG 3111-311 Squeeze Holes</u>	<u>4</u>	<u>190</u>	<u>191</u>	<u>850.00</u>

DEPTH AND OPERATIONS CHARGES					
Description	Depth		Total No. Ft.	Price Per Ft.	Amount
	From	To			
<u>Set 4 1/2" Alpha CIBP 2450'</u>	<u>0</u>	<u>2450</u>	<u>MIN</u>	<u>.22</u>	<u>660.00</u>
<u>Run GR/CC/IBond</u>	<u>0</u>	<u>1200</u>	<u>MIN</u>	<u>.31</u>	<u>930.00</u>
<u>" " " "</u>	<u>1200</u>	<u>0</u>	<u>MIN</u>	<u>.29</u>	<u>580.00</u>

MISCELLANEOUS		
Description	Quantity	Amount
<u>Service Charge</u>	<u>1</u>	<u>655.00</u>
<u>4 1/2" Alpha M-2 CIBP</u>	<u>1</u>	<u>705.00</u>
<u>Dump 2 sacks cement on plug</u>	<u>1</u>	<u>212.77</u>

PRICES SUBJECT TO CORRECTION BY BILLING DEPARTMENT

RECEIVED THE ABOVE SERVICES ACCORDING TO THE TERMS AND CONDITIONS SPECIFIED ON THE REVERSE SIDE TO WHICH WE HEREBY AGREE.

Sub Total	<u>4592.77</u>
Tax	<u>102.23</u>
	<u>4695.00</u>

Customer Signature _____ Date _____

GENERAL TERMS AND CONDITIONS

In consideration of the prices hereinafter set out, it is understood that the following services offered by us are to be performed only under the following terms and conditions.

1. Terms for payment are net 30 days. Interest at the rate of 1.5% per month, 18% per annum, will be charged on accounts over 45 days old.

2. All prices are exclusive of any Federal, State, or Special Taxes imposed on the sale or use of the merchandise and services listed, which taxes will be added to quoted prices where applicable.

3. A reasonable attempt will be made by us to get from the highway to the location and back again under our own power. If tractors or other types of equipment or services are required to give us access to or return from the well location, same will be provided by the Customer at his expense.

4. We endeavor to design and maintain our equipment to safely service properly drilled and conditioned wells. We carry public liability and property damage insurance. As there are so many conditions in and around wells which are uncertain and unknown and not subject to our control, we can neither guarantee the results nor be liable for injuries to property or persons nor for loss or damage arising from the performance of any of our services or resulting therefrom.

5. In the event any of our instruments or equipment is lost in the well, Customer shall either recover same without cost to us, or pay for such instruments or equipment. In case it is necessary for Customer to "fish" for any of our instruments or equipment, Customer assumes the entire responsibility for such operation, but we will, if so desired by Customer, without any responsibility or liability on our part, render assistance in an advisory capacity for the recovery of such equipment and instruments. None of our employees is authorized to do anything other than advise and consult with Customer in connection with such "fishing" operations, and any "fishing" tools furnished by us are furnished solely as an accommodation to Customer, and we shall not be liable or responsible for any damage that Customer may incur or sustain through their use or by reason of any advice or assistance rendered to Customer by our agents or employees, irrespective of cause.

6. In accepting an order to perform or attempt to perform any service involving the use of radioactive material, we do so with the understanding that: we do not guarantee results, and shall not be liable or responsible for injury to or death of persons or damage to property (including, but not limited to injury to the well), or any damages whatsoever, irrespective of the cause, growing out of or in any way connected with our use of radioactive material in the well bore, and Customer shall absolve and hold us harmless against all liability for any loss costs, damages, and expenses incurred or sustained by Customer or any third party, irrespective of the cause, resulting from any such use of radioactive material in the well bore.

7. Customer acknowledges that he is aware of the fact that: the radioactive source used in neutron logging is potentially dangerous to humans and animals; should the neutron source be lost in the well bore that special precautions must be taken in "fishing" in order that the container of the neutron source is not broken or damaged; the neutron source, if not recovered, must be isolated by cementing it in place or by some other appropriate means that is in agreement with the policy of the Atomic Energy Commission pertaining to the situation.

8. In making any interpretation of logs our employees will give Customer the benefit of their best judgment as to the correct interpretation. Nevertheless, since all interpretations are opinions based on inferences for electrical or other measurements, we cannot, and do not, guarantee the accuracy or correctness of any interpretation, and we shall not be liable or responsible for any loss, cost, damages or expenses incurred or sustained by Customer resulting from any interpretation made by any of our officers, agents, or employees.

9. Information derived by us in rendering our services will be held in strict confidence and will be released only upon written approval of the Customer.

10. The Customer will have the responsible representative present to issue orders relative to the service or services to be performed.

11. Prices subject to change without notice.

COPELAND

Acid & Cement

BURRTON, KS GREAT BEND, KS
 (620) 463-5161 (620) 793-3366
 FAX (620) 463-2104 FAX (620) 793-3536

POST OFFICE BOX 438
 HAYSVILLE, KS 67060
 (316) 524-1225
 (316) 524-1027 FAX

Invoice

INVOICE NUMBER:
C47373-IN

BILL TO:
BEN GILES
MWM OIL CO., INC.
346 S LULU
WICHITA, KS 67211

LEASE: FLYING J GEER #2 OWWO

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS	
03/28/2019	47373		03/20/2019	FLYING J GEER #2 OWWO	NET 30	
QUANTITY	U/M	ITEM NO./DESCRIPTION		D/C	PRICE	EXTENSION
1.00	EA	PUMP CHARGE FOR PLUG JOB		0.00	675.11	675.11
65.00	SK	60/40 POZ MIX 2% GEL		0.00	12.39	805.35
50.00	MI	MILEAGE CEMENT PUMP TRUCK		0.00	4.00	200.00
1.00	EA	BULK CHARGE-MIN CHG		0.00	150.00	150.00
371.80	MI	BULK TRUCK - TON MILES		0.00	1.10	408.98
PAID MAR 28 2019						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060		COB		Net Invoice:		2,239.44
RECEIVED BY		NET 30 DAYS		BUTCO Sales Tax:		145.56
				Invoice Total:		<u><u>2,385.00</u></u>
<p style="text-align: center;">There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.</p> <p style="text-align: center;">Copeland Acid & Cement is a subsidiary of Gressel Oil Field Service</p> <p style="text-align: center;">Gressel Oil Field Service reserves a security interest in the goods sold until the same are paid for in full and reserve all the rights of a secured party under the Uniform Commercial Code.</p>						



FIELD ORDER N^o C 47373

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

DATE March 20 20 19

IS AUTHORIZED BY: MWM Oil (NAME OF CUSTOMER)
Address City State
To Treat Well As Follows: Lease Flying J Green Well No. #200000 Customer Order No.
Sec. Twp. Range County Butler State Mo

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED
Well Owner or Operator By Agent

Table with columns: CODE, QUANTITY, DESCRIPTION, UNIT COST, AMOUNT. Contains handwritten entries: 1 Pump chgs for Fly Job, 65 gal 60-40 H2O for 50 miles 1 way milage @ in bid. Job bid by Dick. PAID (circled). 65 gal Bulk Charge in bid 143 Bulk Truck Miles Process License Fee on Gallons TOTAL BILLING 2385.00

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [Signature]
Station Butler Well Owner, Operator or Agent
Remarks Phy out 3/20/19 @ 11:10 A.M.
NET 30 DAYS

TREATMENT REPORT

Acid Stage No. 10

Date 3-20-19 District Brewster F. O. No. _____
 Company MWM Oil
 Well Name & No. Flying S Beck # 2 0LW0
 Location _____ Field _____
 County Baker State KS

Casing: Size 4 1/2 Type & Wt. _____ Set at _____ ft.
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Formation: _____ Perf. _____ to _____
 Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.
 Cemented: Yes/No. Perforated from _____ ft. to _____ ft.
 Tubing: Size & Wt. _____ Swung at _____ ft.
 Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment: Amt. _____ Type Fluid _____ Sand Size _____ Pounds of Sand _____

Backdown: _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____
 _____ Bbl./Gal. _____

Flush _____ Bbl./Gal. _____

Treated from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____
 from _____ ft. to _____ ft. No. ft. _____

Actual Volume of Oil/Water to Load Hole: 5 (Bbl./Gal.)

Pump Trucks No. Used: Std. 323 Sp. _____ Twin _____
 Auxiliary Equipment Bulk 322

Packer: _____ Set at _____ ft.
 Auxiliary Tools _____
 Plugging or Sealing Materials: Type Cas Secks Co-40-4 1/2" for (Gal.) _____ lb. _____

Company Representative _____ Treater Kry. KJ

TIME a.m / p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:40				On loc ISA work truck, in to position
:				Big up to mix cement
:				Run in Bond log tools + perforating
:				Dig out surface pipe
10:45			0	Tie on 4 1/2 start water
:			588	Load + break pie on surface
11:00			0	Start mix in down hole (and seek slurry)
11:10			1338	65 secks (20-40-4 1/2" for any good cement to)
:				Surface shut in case
:				Knock off wash truck eye
:				Tie back on 4 1/2 cement standing full in surface
:				pipe push 3 gal shut back in
11:30				Back up left loc.