KOLAR Document ID: 1456431

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111
July 2017
Form must be Typed
Form must be signed
All blanks must be complete

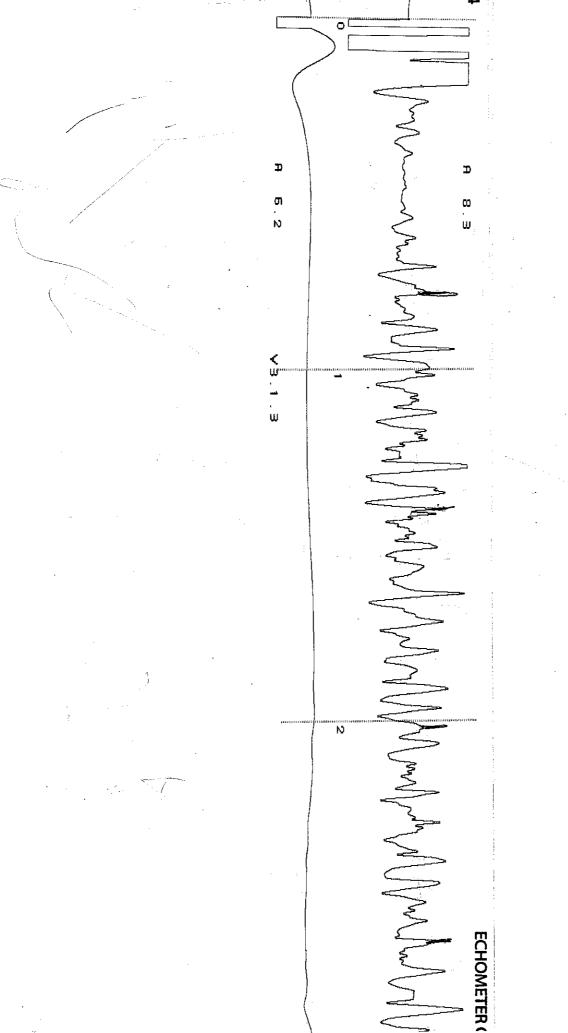
TEMPORARY ABANDONMENT WELL APPLICATION

Address 1:	OPERATOR: License#				API No. 15-						
State Zip	Name:										
	Address 1:					Sec.	T\	vp S	i. R	[E	:w
State Zip:	Address 2:							=	=		
Contact Person:	City:	State:	feet from L E / L W Line of Section								
Phone:(GPS Location: Lat:, Long:									
Lease Name:								□GL	∏ KB		
Well Type: (check one) Oil Gas OG WSW Other: SWD Permit #: SND Date Shut-in: SND Date Shut-i	,										
SWD Permit #:			Well Type: (check one)								
Gas Storage Permit #:									ermit #:		
Conductor Surface Production Intermediate Liner Tubir	ricia comacti cisoni i none	()									
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Casing Fluid Level from Surface:	Top of Cement										
Casing Squeeze(s):	Bottom of Cement										
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Submitted Electronically Do NOT Write in This Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Se	2	At:	to Fee	t Perfo	ration Interval _	to	Feet or O	pen Hole Inter	rval	to	Feet
	Do NOT Write in This	Date Tested:	Submitt	ted Ele		<i>'</i>					
Review Completed by: Comments:	Review Completed by:			Comm	nents:						
TA Approved: Yes Denied Date:	TA Approved: Yes										

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
The contract of the contract o	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Sime Street Service State Stat	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Jamy March PI-21-fr COMPANY PHONE-940-767-4334 m



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 23, 2019

Rodney Brown Brown, Rodney dba MJT Oil 115 3RD ST BOX 112 GORHAM, KS 67640-0112

Re: Temporary Abandonment API 15-167-21653-00-00 WAUDBY 1 NW/4 Sec.26-14S-15W Russell County, Kansas

Dear Rodney Brown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/23/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/23/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "