KOLAR Document ID: 1456550

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CF-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15				
Name:					Spot Description:			
Address 1:			'					
Address 2:					feet from E / W Line of Section			
Contact Person:					GPS Location: Lat:, Long:			
Phone:()					Datum: NAD27 NAD83 WGS84 County: Elevation: GL KB			
					Lease Name: Well #:			
Contact Person Email:					Well Type: (check one) Oil Gas OG WSW Other:			
Field Contact Person:					SWD Permit #: ENHR Permit #:			
Field Contact Person Phone: ()					Gas Storage Permit #:			
				Spud Date:		Date Shut-In:		
	Conductor	Surface	F	Production	Intermediate	Liner	Tubing	
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	Form. At:	Pos No Tools in Hole at path of: DV Tool: DV To	(depth) w / (depth) Inc	Casing Leaks: sack th Set at: Plug Back Meth foration Interval	Yes No Depth s of cement Port C Feet od: Completion to Fee	of casing leak(s): w / collar: w / lnformation et or Open Hole Intervi	al to Feet	
Do NOT Write in This Date Tested: Results: Space - KCC USE ONLY					Date Plugged:	Date Repaired: Da	te Put Back in Service:	
Review Completed by:			Con	nments:				
TA Approved: Yes	Denied [Date:						
		Mail to th	ne Appropriate	e KCC Conserv	vation Office:			
States Spiles State State State State Spile and Spiles Spiles	КСС	KCC District Office #1 - 210 E. Frontview, Suit			ty, KS 67801	Phone 620.682.7933		
1000 1000 1000 1000 1000 1000 1000 100	ксс	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226					Phone 316.337.7400	

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

Fluid levels Dynamometers

Sage Technologies, Inc.

Well Name: Knisley 7-2

Company: Gateway Resources USA Inc Test Date: Apr 02, 2019

Formation:

Location: Montgomery Co Kansas

Fluid Level and Well Analysis Report

Knisley 7-2

Gateway Resources USA Inc

Montgomery Co Kansas

Apr 02, 2019

Fluid levels Dynamometers

Sage Technologies, Inc.

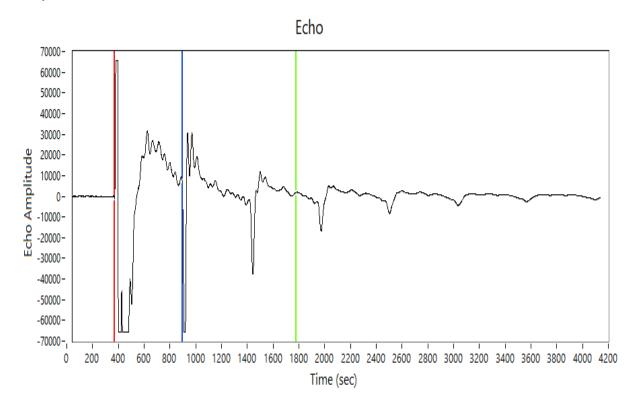
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Depth: 346.50 ft

Return Time: 0.52 sec

Acoustic Velocity: 1321.10 ft/s

Average Joint Length: 31.50 ft

Number of Joints: 11.00