KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form U3C
June 2015
Form must be Typed
Form must be completed on a per well basis

ANNUAL REPORT OF PRESSURE MONITORING, FLUID INJECTION AND ENHANCED RECOVERY

Complete all blanks - add pages if needed. Copy to be retained for five (5) years after filing date.

OPERATOR: License # 33186
Name: LB Exploration, Inc.
Address 1: 2135 2ND RD
Address 2:
City: HOLYROOD State: KS Zip: 67450 + 9021
Contact Person: Michael Petermann
Phone: (785) 252-8034
Lease Name: BLOOMER
Well Number: 19

API No.: 15-009-24964-00-00
Permit No: D28813.0
Reporting Year: 2018
(January 1 to December 31)

____ - NW - SE - NE Sec. 14 Twp. 17 S. R. 11 ☐ E ☑ W
(Q/Q/Q/Q)
3630 feet from ☐ N / ☑ S Line of Section
940 feet from ☑ E / ☐ W Line of Section
County: Barton

I. Injection Fluid:

Type *(Pick one)*: ☐ Fresh Water ☐ Treated Brine ☐ Untreated Brine ☑ Water/Brine
Source: ☑ Produced Water ☐ Other *(Attach list)*
Quality: Total Dissolved Solids: ____ mg/l Specific Gravity: ____ Additives: ____
(Attach water analysis, if available)

II. Well Data:

Maximum Authorized Injection Pressure: 0 psi Injection Zone: ARBUCKLE
Maximum Authorized Injection Rate: 10000 barrels per day
Total Number of Enhanced Recovery Injection Wells Covered by this Permit: ____ *(Include TA's)*

III.

Month:	Total Fluid Injected BBL	Maximum Fluid Pressure	Total Gas Injected MCF	Maximum Gas Pressure	# Days of Injection
January	21700	0	0		31
February	19600	0	0		28
March	21700	0	0		31
April	21000	0	0		30
May	21700	0	0		31
June	51000	0	0		30
July	83700	0	0		31
August	83700	0	0		31
September	66000	0	0		30
October	68200	0	0		31
November	66000	0	0		30
December	68200	0	0		31
TOTAL	592500		0		

Submitted Electronically