

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
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Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
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American Energies
Corporation

155 N. Market, Suite 710, Wichita, KS 67202
316-263-5785, 316-263-1851 fax

WORKOVER REPORT
Decker #1 OWWO

LOCATION: 330' FEL & 2310' FSL (NE NE SE) Section 35-19S-2W
COUNTY: McPherson County, KS
API #:
CONTRACTOR: American Energies Corporation – Workover Rig #1

NOTIFY: American Energies Corporation, Alan L. DeGood Family Trust,
Gar Oil Corp., Hyde Resources, Inc., Jean Poindexter,
Buffalo Creek Oil and Gas, LLC

Original well spud date: 10/2/45, completion date: 11/21/45

GL: 1546 0518

API: 15-113-~~XXXXXX~~

Deepening well to Mississippian Formation to convert to disposal well.

1/10/08 MI AEC's pulling unit . Pulled rods, SION
1/11/08 Rigged over and pulled 2 7/8" tubing – tested tubing. SION
1/12/08 Went in hole with 5 1/2" packer and tubing. SIOWE
1/14/08 Set packer @ 2800' to squeeze old Mississippian perms @ 2944-2950'.
Rigged up United Cementing and pumped 125 sx of 60/40 Poz. Locked up
and pulled packer up hole to 2500'. Reversed out cement in tubing, pulled
packer and tubing. SION
1/15/08 Rigged up power swivel and mud pump. Went in hole with bit and tubing.
Found top of cement @ 2500'. Drilled 150' of cement and SION
1/16/08 Drilled additional 6 jts (186') cement to 2686'.
1/17/08 Tripping for bit. Drilled additional 140' of cement to 2826'.
1/18/08 Circulated well clean – pulled 94 jts – put on new bit. Ran back in well –
drilled 2' – drilling hard. Circulated mud out of well – pulled 94 jts back
out of well. Will put a camera down hole to see what problem is. Rigged
down. SIOWE
1/21/08 Waiting on Eagle Vision Video with down hole camera.
Viewed video from Eagle Vision Video – Video shows casing from top to
bottom of hole to TD of 2960'. SION
1/22/08 Continuing to wash down well. SION
1/23/08 Rigged down – moved off well. SI
4/11/08 MIRU – Put on a 5 1/2" packer and 50 jts of 2 1/2" tubing. SIOWE
4/14/08 Ran 95 jts and packer to 2952'. Would not hold – pulled out and rubber
missing on packer. Pulled tubing out and ran in new packer to 2952'.
Tested to 310# and held. Waiting on state approval.
4/15/08 Pulled 94 jts and 2 1/2" packer. Passed pre MIT test. Ran in 4 7/8" biti, 3
drill collars, 90 jts 2 1/2" tubing. Drilled to 2942'.
4/16/08 Drilled from 2942 – 3012'. Lost circulation.

4/17/08 Put in 1000 gallons 15% FE acid. Chased with 50 bbls water. Pulled 94 jts and bit. Well on vacuum.

7/10/08 This well is currently shut-in. May possibly deepen to the Viola formation.

Shut-In

AMERICAN ENERGY CORP.
 P O BOX 516, 136 N
 CANTON, KS. 67428

PULLING UNIT #2

PHONE: 620-628-4424 FAX: 620-628-4435

APR 21 2008

DATE JOB STARTED 4-11-08 - 4/18/08
 LEASE: Decker
 COUNTY McPherson

DATE JOB COMPLETED: Not complete
 WELL # 1 North well to be a SWD
 Acidizing #1057116
 Frac Well Perforating Well
 Squeeze Job (Workover)

WORK PERFORMED:
 (Please circle appropriate job)

Pump Change:
 New: _____ Rebuilt _____ Size of pump _____

Rod Part: Size & Type of Replacement _____
 Rod Break-Number of jts. Down _____ Kind of Break _____

Tubing Failure:
 Tubing leak-Number of Jts Down _____ Kind of Break _____ Size & Type of Replacement _____
 Replaced with New _____ or Used _____

Plugging Well: Please Complete Information

_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Number of Sacks cement at _____
_____	Total Number of Sacks of Cement _____

_____	feet	Type of Cement used: _____
_____	feet	Ticket number: _____
_____	feet	Cementing Company: _____
_____	feet	Date Plugging Completed: _____
_____	feet	State Plugging Agent: _____

Description of Work Performed:

11th Drove to location, lined pit. Rigged up. Put on workover head. T/H w/ 50 Jts 2 7/8" & 5 1/2" packer. 3 hrs.
 14th T/H to 2948 tried setting Packer failed lost rubber. T/H w/ 95 Jts changed out packer T/H to 2948 set. Tested held 310 lbs. 30 min. 8 hrs.
 15th Tested casing w/ static 310 lbs - 30 min. Passed. T/H w/ 95 Jts & Packer. T/H w/ 3 Jts Drill collars bit sub & 4 7/8" button bit. Drilled & circulated 42' T/H 2 Jts. 7 1/2 hrs.
 16th T/H bit on 94th Jt. Put on swirl Drilled & circulated to 3012. lost circulation T/H 6 Jts. 8'
 17th Leaded & hauled out 95 Jts 3' Fiberglass thq. T/H w/ 2 Jts Acidized w/ 1700 gal 15% FE. 7 hrs
 Brake Down mud pump T/H w/ bit layed out thq. on trailer. 1/2 hr.
 18th Rigged down. Cleaned up location.

Parts on B+B #123266, 123290, 123348, 123371,

Joins	Feet	Size	Pulled from Well:					Equipment	Joins	Feet	Size	Run in Well:						
								Packer										
								Anchor										
								Polished Rod										
								Rods										
								Rods										
			2'	4'	6'	8'	10'	Rod Subs			2'	4'	6'	8'	10'			
								Pump										
								Tubing										
			2'	4'	6'	8'	10'	Tubing Subs			2'	4'	6'	8'	10'			
								Barrel										
								Mud Anchor										

Services	Hours	Per Hour	Amount
Unit and Power Tools	34.5	\$175.00	\$ 6,037.50
Road Time - Per hour	1	\$175.00	\$ 175.00
Supervisor time	35.5	\$40.00	\$ 1,420.00
Material Transfer			\$
Swab Cups			\$
Sales Tax			\$
Total Due			\$

Signed [Signature] Date: 4-18-08