KOLAR Document ID: 1457020

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form must be Typed

TEMPORARY ABANDON

OPERATOR: License# _____

Contact Person Email: _____

Field Contact Person Phone: (_____) ____

Casing Fluid Level from Surface:_____

Do you have a valid Oil & Gas Lease? Yes No

Conductor

Casing Squeeze(s): _____ to ____ w / ____ sacks of cement,

Type Completion: ALT. I ALT. II Depth of: DV Tool: (depth)

2. _____ At: ____ to ____ Feet

LINDED DENALTY OF DED HIDY LUEDEDY ATTEST THAT THE INFORMATION O

__ Plug Back Depth: ___

Formation Top Formation Base _____ At: _____ to ____ Feet

_____ Size: ____

_____ State: ____ Zip: ____ + _ _ _ _ _

Surface

Address 1: ___ Address 2: ____

Size

Setting Depth Amount of Cement Top of Cement **Bottom of Cement**

Packer Type: ___ Total Depth: ___

Geological Date: Formation Name

Contact Person: ____ Phone:(_____) ___

Field Contact Person: _____

ABAN	DONN	IENT WI	ELL APPLIC	CAT	ION A	Form must be signed Il blanks must be complete
		API No. 15-				
			ption:			
		<u> </u>	Sec		Twp S. R	🗆 E 🔲 W
+					feet from E	/ S Line of Section / W Line of Section
		Datum:	on: Lat:	W	GS84	
		Well Type: (check one) 🗌 Oil 🗌	Gas	og wsw	Other:
		l —				it #:
		_	rage Permit #:			
face	Pro	oduction	Intermediate		Liner	Tubing
How De	etermined?				Da	ate:
sacks of ce	ement,	to	w/		sacks of cement. Da	ate:
		(top)	(bottom)			
			Yes No Dept			
ol:(depth)	w/_	sacks	of cement Port	Collar:	W / _	sack of cement
	Inch	Set at:	Fe	et		
		Plug Back Metho	od:		_	
tion Base			Completio	n Infor	mation	
Feet	t Perfo	ration Interval _	to F	eet or	Open Hole Interval	toFeet
Feet	t Perfo	ration Interval -	to F	eet or	Open Hole Interval	toFeet
						=
IE INIEODM	ATION COL	NITAINIEN LIED	EIM IS TOLIE AND A	ADDE	CTTO THE BEST O	E MV KNOW! EDGE
Submitt	ed Ele	ctronically	/			

Submitted El

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: Yes D	enied Date:				

Mail to the Appropriate KCC Conservation Office:

Notice State Case case the talk case from the case of	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
1000 1000	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Since there were first out to the total times to the time	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 17, 2019

Emily J. Van Der Gryp Scout Energy Management LLC 4901 LBJ FREEWAY SUITE 300 DALLAS, TX 75244

Re: Temporary Abandonment API 15-075-30022-00-00 P C FRAZEE 1 NW/4 Sec.28-22S-40W Hamilton County, Kansas

Dear Emily J. Van Der Gryp:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"