

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form must be Typed
Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
feet from N / S Line of Section
feet from E / W Line of Section
GPS Location: Lat: , Long:
Datum: NAD27 NAD83 WGS84
County: Elevation: GL KB
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office #, Address, Phone. Rows 1-4.

CASING MECHANICAL INTEGRITY TEST

FILE COPY DOCKET# T/a ~~3, 958~~

Disposal Well  Enhanced Recovery:  
Repressuring   
Flood   
Tertiary

Date injection started \_\_\_\_\_  
API #15- 009-23873-00-01

NE SW SE \_\_\_\_\_, Sec 6, T 20 S, R 13 W

990 Feet from South Section Line  
1650 Feet from East Section Line

Lease Boy Scout OWWo Well # 1-6  
County Barton

Operator: F. G. Holl Company LLC  
Name &  
Address 9431 E Central STE 100

Operator License# 5056  
Contact Person Rob Long

Wichita, KS 67206-2563

Phone 620-793-0915

Max. Auth. Injection Press \_\_\_\_\_ Psi; Max Inj. Rate \_\_\_\_\_ bbl/d;  
 If Dual Completion – Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at		8 5/8	5 1/2		Set at	
Cement Top		763'	3582'		Type	
" Bottom		0w375sx	1515w175			
DV/Perf.		763'	1515'			
Packer type		TD (and plug back)	3585 (2200' CIBP)		ft. depth	
Zone of injection	2249'	ft. to ft.	3522'	Perf. or open hole		

Type MIT: Pressure:  Radioactive Tracer Survey:  Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min

I  
E Pressures: 320 320 320 Set up 1 System Pres. during test \_\_\_\_\_  
 L  
D \_\_\_\_\_ Set up 2 Annular Pres. during test \_\_\_\_\_  
 D \_\_\_\_\_ Set up 3 Fluid loss during test \_\_\_\_\_ bbls.

T Tested: Casing  or Casing – Tubing Annulus

The bottom of the tested zone in shut in with CIBP  
Test Date 2/20/2017 Using Bob's O.I Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 2200 feet  
was the zone tested  
Signature: Rob Long Title: Field Supt.

The results were Satisfactory  Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_  
State Agent: Bruce Rodie Title: PIRT II Witness: YES  NO \_\_\_\_\_

REMARKS:

KCC  Orgin. Conservation Div.:  KDHE/T:  04  Dist. Office  
 Computer Update **Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)**   
 GPS Lat 38.33609 GPS Long -098.79873 (If YES please describe in REMARKS)  
 1034 FSL 1248 FEL KCC Form U-7

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-261-6250  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Dwight D. Keen, Chair  
Shari Feist Albrecht, Commissioner  
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 12, 2019

Loveness Mpanje  
F. G. Holl Company L.L.C.  
9431 E CENTRAL STE 100  
WICHITA, KS 67206-2563

Re: Temporary Abandonment  
API 15-009-23873-00-01  
BOY SCOUTS OWWO 1-6  
SE/4 Sec.06-20S-13W  
Barton County, Kansas

Dear Loveness Mpanje:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/12/2020.

Your exception application expires on 04/13/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/12/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS