KOLAR Document ID: 1457123

Confident	tiality Requested:
Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

WELL	HISTORY	- DESCRIP	WEII &	IFASE
	INSIONI		WLLL Q	LLASL

OPERATOR: License #	API No.:					
Name:	Spot Description:					
Address 1:						
Address 2:	Feet from Dorth / South Line of Section					
City: State: Zip:+	Feet from East / West Line of Section					
Contact Person:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()						
CONTRACTOR: License #	GPS Location: Lat:, Long:					
Name:	(e.g. xx.xxxxx) (e.gxxx.xxxxx)					
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84					
Purchaser:	County:					
Designate Type of Completion:	Lease Name: Well #:					
New Well Re-Entry Workover	Field Name:					
	Producing Formation:					
	Elevation: Ground: Kelly Bushing:					
	Total Vertical Depth: Plug Back Total Depth:					
	Amount of Surface Pipe Set and Cemented at: Feet					
CM (Coal Bed Methane) Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?					
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feel					
Operator:	If Alternate II completion, cement circulated from:					
Well Name:	feet depth to:w/sx cmt.					
Original Comp. Date: Original Total Depth:						
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan					
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)					
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls					
Dual Completion Permit #:	Dewatering method used:					
SWD Permit #:	Location of fluid disposal if hauled offsite:					
EOR Permit #:						
GSW Permit #:	Operator Name:					
	Lease Name: License #:					
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West					
Recompletion Date Recompletion Date	County: Permit #:					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Confidentiality Requested								
Date:								
Confidential Release Date:								
Wireline Log Received Drill Stem Tests Received								
Geologist Report / Mud Logs Received								
UIC Distribution								
ALT I II III Approved by: Date:								

KOLAR Document ID: 1457123

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken		<u> </u>	/es 🗌 No	1		L	og Forn	nation (Top), De	pth and	d Datum	Sample		
(Attach Additiona				(N	lame)			Тор	Datum	
Samples Sent to Geological Survey Cores Taken Electric Log Run Geologist Report / Mud Logs List All E. Logs Run:			∕es ∟ Νο ∕es □ Νο ∕es □ Νο ∕es □ Νο	1									
			Rep	CASI ort all strings	NG RECO		Nev		duction, etc.				
Purpose of String		ze Hole Drilled	Si	ze Casing et (In O.D.)		Weight _bs. / Ft.		Setting Depth	Type o Cemei		# Sacks Used	Type and Percent Additives	
Purpose:		Depth	Turo	ADDITIO e of Cement		NTING / S		EEZE RECC		and Pa	ercent Additives		
Perforate	Тор	Top Bottom		e of Cement	#0				туре	anu re	Acent Additives		
Protect Casing Plug Back TD Plug Off Zone													
 Did you perform a h Does the volume of Was the hydraulic fractional first Production 	the total base acturing treat	e fluid of the hy ment informat	ydraulic fi ion subm	acturing treat	emical disclo		stry?	Gas Lift	No (If	No, skip No, fill c	o questions 2 an o question 3) out Page Three o		
Estimated Production Per 24 Hours	1	Oil B	bls.	Gas	Mcf	,	Water Bbls. Gas-Oil Ratio Gravity					Gravity	
DISPOSIT	TION OF GAS	8:			METHO		F COMPLETION:				PRODUCTION INTERVAL: Top Bottom		
Vented So	old Use	ed on Lease		Open Hole	Perf.		-	Comp ACO-5)	Commingled (Submit ACO-4)		100		
Shots Per Foot	Perforation Top	Perforat Bottor		Bridge Plug Type		e Plug t At		,	Acid, Fracture, Sho (Amount ar		enting Squeeze of Material Used)	Record	
TUBING RECORD:	Size:		Set At:		Packer	At:							

Form	ACO1 - Well Completion
Operator	Bauer Oil Investment, LLC
Well Name	MASCHLER 42
Doc ID	1457123

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	9.875	7	17	20	portland	3	n/a
Production	5.625	2.875	6.5	501	OWC	60	see ticket



Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

Customer: BAUER OIL INVESTMENTS 4370 W 271ST LOUISBURG, KS 66053	Invoice Date: Invoice #: Lease Name: Well #: County:					
Date/Description	HRS/QTY	Rate	Total			
ICT1644 Longstring	0.000	0.000	0.00			
Pump truck #271	1.000	600.000	600.00			
Heavy Eq Mileage	35.000	3.000	105.00			
Ton Mileage-Minimum	1.000	225.000	225.00			
Vac truck 80bbl 109	2.000	67.500	135.00			
Fresh water	3,360.000	0.011	37.80			
Oil well cement	60.000	14.700	882.00			
Top rubber plug 2 7/8"	1.000	28.000	28.00			

Total

2,012.80

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.

WE APPRECIATE YOUR BUSINESS!



HURRICANE SERVICES INC

Customer	Bauer Oil		Lease & Well #	Maschler # 42			Date	12/7	/2018	
Service District	Garnett, KS		County & State Miami, KS Legals S/T/R					Job #	ICT	1644
Job Type	Longstring	PROD		swD	New Well?	VES	No	Ticket #	ICT	1644
	Driver			Job Safety An	alysis - A Discus	sion of Hazards	& Safety Proc	cedures	1.1	
Equipment # 271	Kevin	Hard hat		Gloves	A	Lockout/Tag	15324	Warning Signs	& Flagging	
241	Garrett	H2S Moni	tor	✓ Eye Protection		Required Pe	rmits	Fall Protection		
109	Derick	Safety For		Respiratory Pro	otection	Slip/Trip/Fa	I Hazards	Specific Job See	quence/Expec	tations
	-		ctive Clothing	Additional Che	mical/Acid PPE	Overhead H	azards	Muster Point/M	ledical Location	ons
	1	Hearing P	rotection	Fire Extinguish	er i	Additional	oncerns or issu	ues noted below		and here
		- Contraction of Assessment			Cor	nments				
	1									
		一 、								
Product/ Service			lessiation		Unit of Measure	e Quantity				Net Amount
Code	Compat Ruma		escription	·	ea	1.00				\$600.00
c010	Cement Pump				1					
		* Miloago			mi	35.00				\$105.00
m010 m025	Heavy Equipmen				each.	a state	1 .			\$225.00
11025	Torr Wileage- Wil	mnont				1.				
t010	Vacuum Truck -	80 bbl			hr	2.00		_		\$135.00
af080	Fresh Water				gal	3,360.00				\$37.80
cp020	H-Quick (OWC)				sack	60.00				\$882.00
fe025	2 7/8" Rubber Pl	lug			ea	1.00)			\$28.00
-										
							_			
							_			
COLUMN DATE OF STREET, STORE	10 AUTO CONSIGNATION									
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			- Asia - China Anna - China Anna - China						
Cur	tomer Section: Or	n the following s	cale now would you n	ate Hurricane Servic	es Inc.?				Net:	\$2,012.8
Cus	tomer occuon. Of	and browing s				Total Taxab	e \$ -	Tax Rate:		\geq
	Based on this job,	how likely is it	you would recomm	end HSI to a collea	gue?	State tax laws	deem certain pro	ducts and services	Sale Tax:	\$ -
						Services relies	on the customer			
		3 4	5 6 7	8 9 10	Extremely Likely	information abo	ove to make a de products are ta	etermination if	Total	\$ 2,012.8
	Unlikely 1 2	J 4							Total:	2,012.0
				14 C		HSI Repre	sentative:	Kevin No	beller	

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on orbefore the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 %% per month or the maximum allowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection. Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI backmes definitions, HSI has the right for revoke any discount's previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount is immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalites and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discount is based on 30 days net payment terms or cash. <u>DISCLAIMER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or companision purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customer guarantees proper operational care of all customer owined equipment and property while HSI is on location performing services. The authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

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CUSTOMER AUTHORIZATION SIGNATURE



CEMENT TREATMENT REPORT

CEMENT	TRE	ATMEN	T REP	ORT								
Cust	omer:	Bauer Oi	11	Well	:	Maschler #42				ICT 1644		
City,	State:			County	:	Miami,	ni, KS Date		Date:	te: 12/7/2018		
Field	d Rep:			S-T-R	:				Service:	Long	string	
Dow	nhole l	nformatio	n	Slu	irry				Cer	nent Blend		
Hole	e Size:	5.875	in	Weight	: 14.5	5#/sx		Pi	roduct	%	#	
Hole [Depth:	520	ft	Water / S×		3 gal / sx		Class A		100.0	5640	
Casing	y Size:	2.875	in	Yield	: 1.53	3 ft ³ /sx		Gel		2.0	113	
Casing I	Depth:	501	ft	Bbis / Ft.	0.00579	9		CaCl		2.0	113	
Tubing /	Liner:		in	Depth	: 50 ⁻	l ft		Metso			•	
	Depth:		ft	Volume	13.20	bbls		KolSea	1			
Tool / Pa	acker:			Excess	:	%		PhenoS	ieal		_	
I	Depth:		ft	Total Slurry	: 10	6 bbls		Salt				
Displace	ement:	2.9	bbls	Total Sacks	: 60) sx		Gypsun	1	6.0	339	
								4	1. A	Total	6,205	
TIME	RATE	PSI	BBLs	REMARKS	TIME	RATE	PSI	BBLs		REMARKS		
				On location safety meeting								
				Spot in and rig up								
				Hook up to tubing								
	1.5	-	4.0	Break circulation	1							
	1.7	-	5.0	Pump mudflush								
	2.0	-	5.0	Pump dyed water								
	2.0	20.0	16.0	Mix and pump cement								
				Stop						_		
				Wash pump and lines								
				Drop plugs								
	1.2			Displace								
		1,180.0	2.9	Bump plugs								
				Shut in well wash up truck								
						-						
									ļ			
					-		-					
				*			ļ					
-									L		hungare and a state	
		CREW		UNIT					SUMMAR	Y		
Cer	menter:					Avera	ge Rate	Avera	ge Pressure	Total Flu	id	
Pump Op	perator:				_		bpm	240.00	psi	32.90 b	bls	
	Bulk #1:											
	Bulk #2:											

Hurricane Services, Inc. 250 N. Water Wichita, KS 67202

DRILL LOG

Operator License# 34221	API 15-121-31522-00-00					
Operator Bauer Oil Investments, LLC	Lease Name Maschler					
Address 4370 W 271 St, Louisburg, KS 66053	Well # 42					
Phone	Spud Date	Completed				
Contractor License 32834 - JTC Oil, Inc.	Location	of				
T.D. 520 T.D. of Pipe 501	feet from					
Surf. Pipe Size 67/8 Depth 20 ft. 3 Sacks Portland Cement	feet	from				
	County Miami					

Kind of Well Producer

County Miami

Thickness	Strata	From	То	Thickness	Strata	From	To
2	soil lime	0	2	19	lime	230	249
11	lime	2	13	4	coal	249	253
55	shale	13	71	15	lime	253	268
11	lime	71	82	171	shale	268	439
32	shale	82	114	2	oil sand	439	441 ok
7	lime	114	121	2	oil sand	441	443 ok
52	shale	121	166	2	oil sand	443	445 ok
9	lime	166	175	2	oil sand	445	447 ok
15	shale	175	190	2	oil sand	447	449 good
30	lime	190	220	2	oil sand	449	451 good
10	coal	220	230	2	oil sand	451	453 v good

Thickness	Strata	From	То	Thickness	Strata	From	То
2	oil sand	451	453	v good			
2	oil sand	453	455	v good			
2	oil sand	455	457	v good			
2	oil sand	457	459	v good			
2	oil sand	459	461	v good			
2	oil sand	461	463	v good			
2	oil sand	463	465	good			
2	oil sand	465	467	good			
2	oil sand	467	469	good			
2	oil sand	469	471	good			
6	lime	471	477				
17	shale	477	494				
9	lime	494	503				
17	shale	503	520				

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

April 10, 2019

Josh Bauer Bauer Oil Investment, LLC 4370 W 271ST ST LOUISBURG, KS 66053-6219

Re: ACO-1 API 15-121-31522-00-00 MASCHLER 42 SE/4 Sec.07-17S-25E Miami County, Kansas

Dear Josh Bauer:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 11/15/2018 and the ACO-1 was received on April 10, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department