

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

WELL Andra 8-12-3
 CASING PRESSURE 5 #
 AP
 AT
 PRODUCTION RATE Static

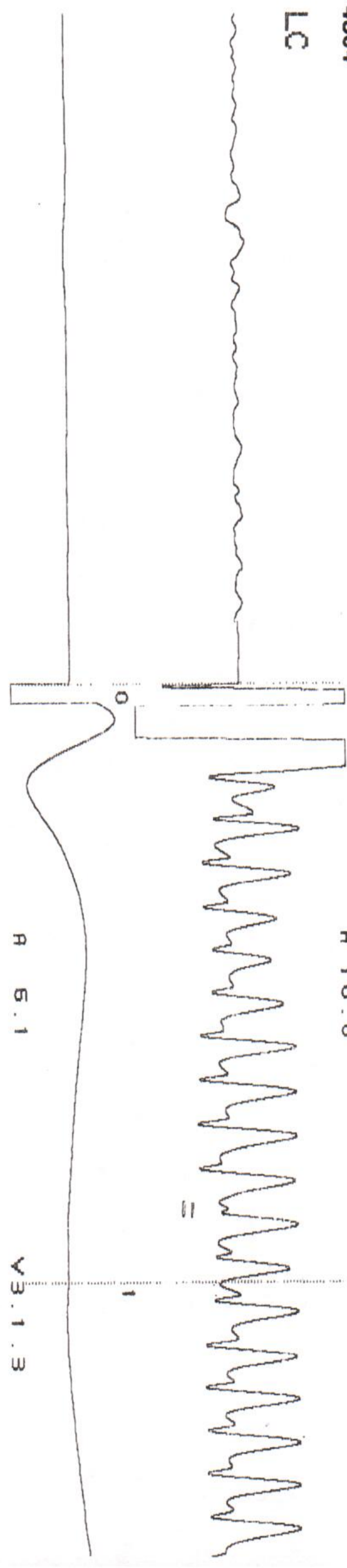
JOINTS TO LIQUID 35
 DISTANCE TO LIQUID 1120
 PBHP
 SBHP
 PRD RATE EFF, %
 MAX PRODUCTION

04/01/2019 18:47:32
 QUIET WELL
 LOWER COLLARS R: 10.0
 P-P 0.020 mV
 LIQUID LEVEL R: 6.1
 P-P 0.133 mV
 11.6 VOLT
 GENERI PULSI

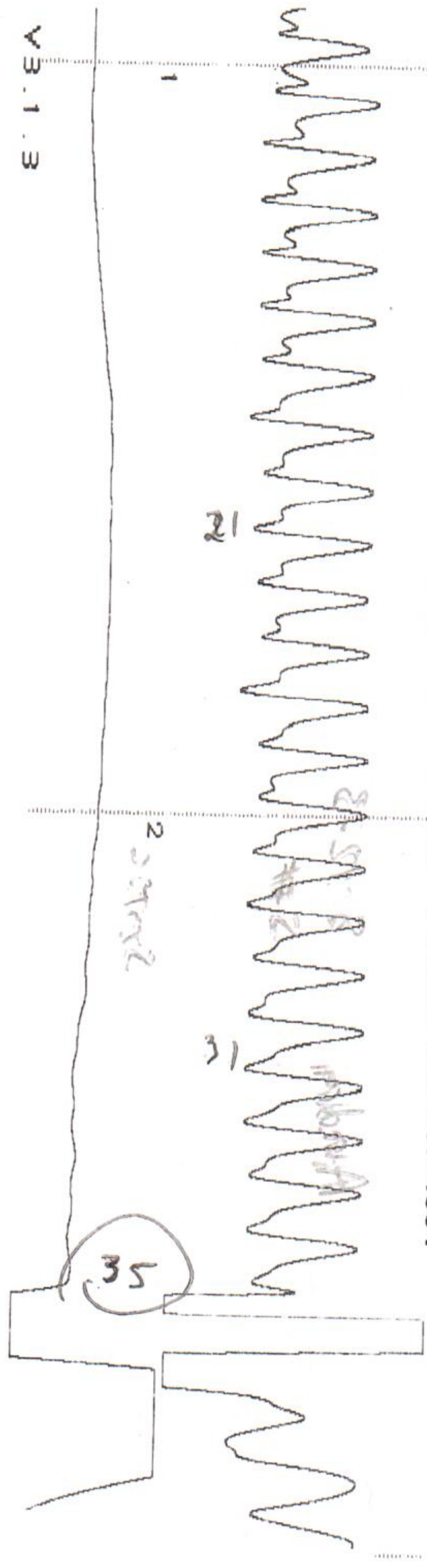
PHONE-940-767-4334

GENERATE
 PULSE

11.6
 VOLTS



ECHOMETER COMPANY PHONE-940-767-4334



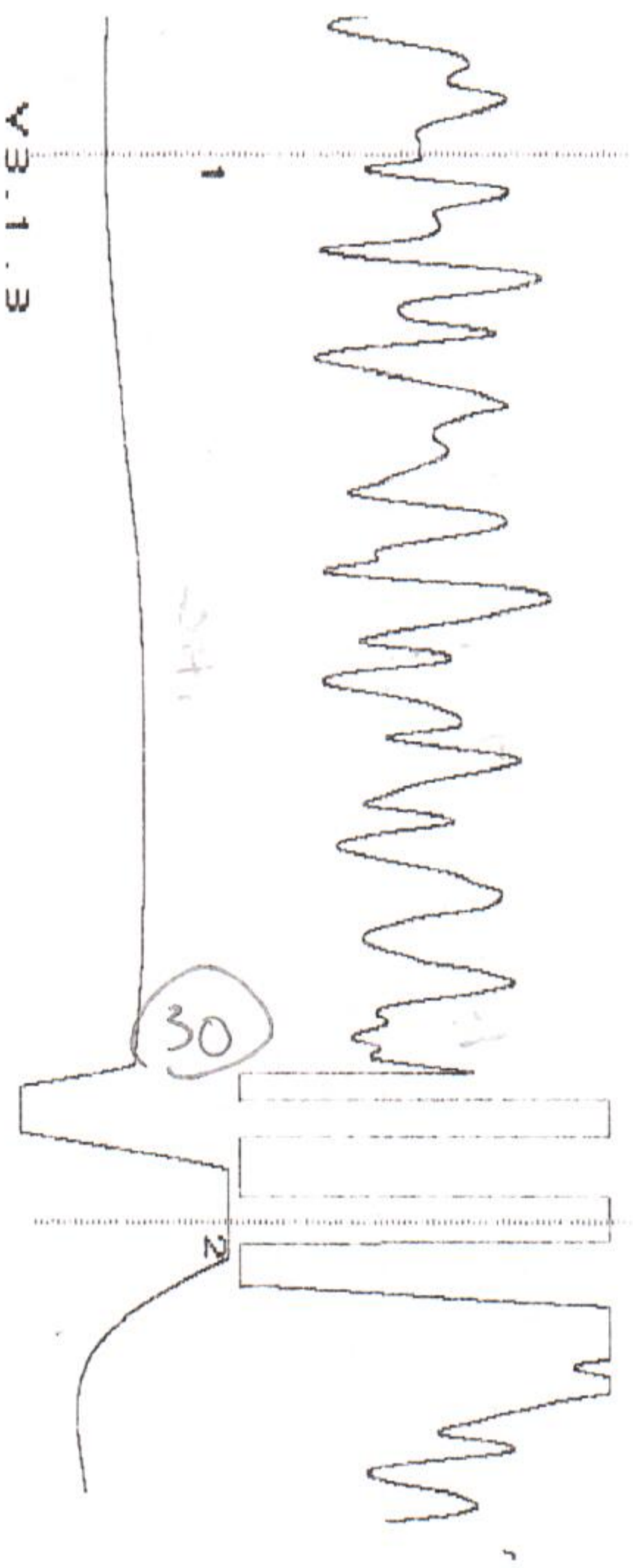
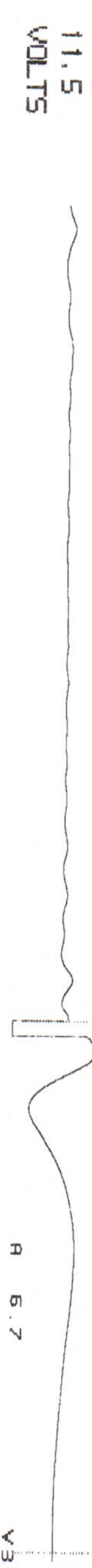
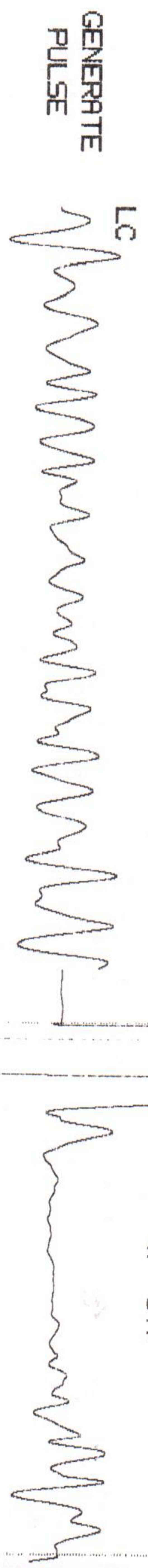
WELL AD 4-7-1
 RISING PRESSURE 0 #
 P
 T
 PRODUCTION RATE Static

JOINTS TO LIQUID 30
 DISTANCE TO LIQUID 960'
 PBHP
 SBHP
 PROD RATE EFF, %
 MAX PRODUCTION

04/01/2019 19:21:24
 QUIET WELL
 LOWER COLLARS R: 9.7
 P-P 0.031 mV

LIQUID LEVEL R: 6.7 11.5
 P-P 0.076 mV VOLTS

ECHOMETER COMPANY PHONE-940-767-4334



AO 4-7-2

LINE PRESSURE 5#

INDUCTION RATE Static

JOINTS TO LIQUID 28

DISTANCE TO LIQUID 896'

PBHP

SBHP

PROD RATE EFF, %

MAX PRODUCTION

04/01/2019 19:09:44

LOWER COLLARS A: 6.3
P-P 0.921 mV

LIQUID LEVEL A: 3.6
P-P 1.80 mV

GENERATE PULSE
11.6 VOLTS

R 6.3

ECHOMETER COMPANY PHON

LC

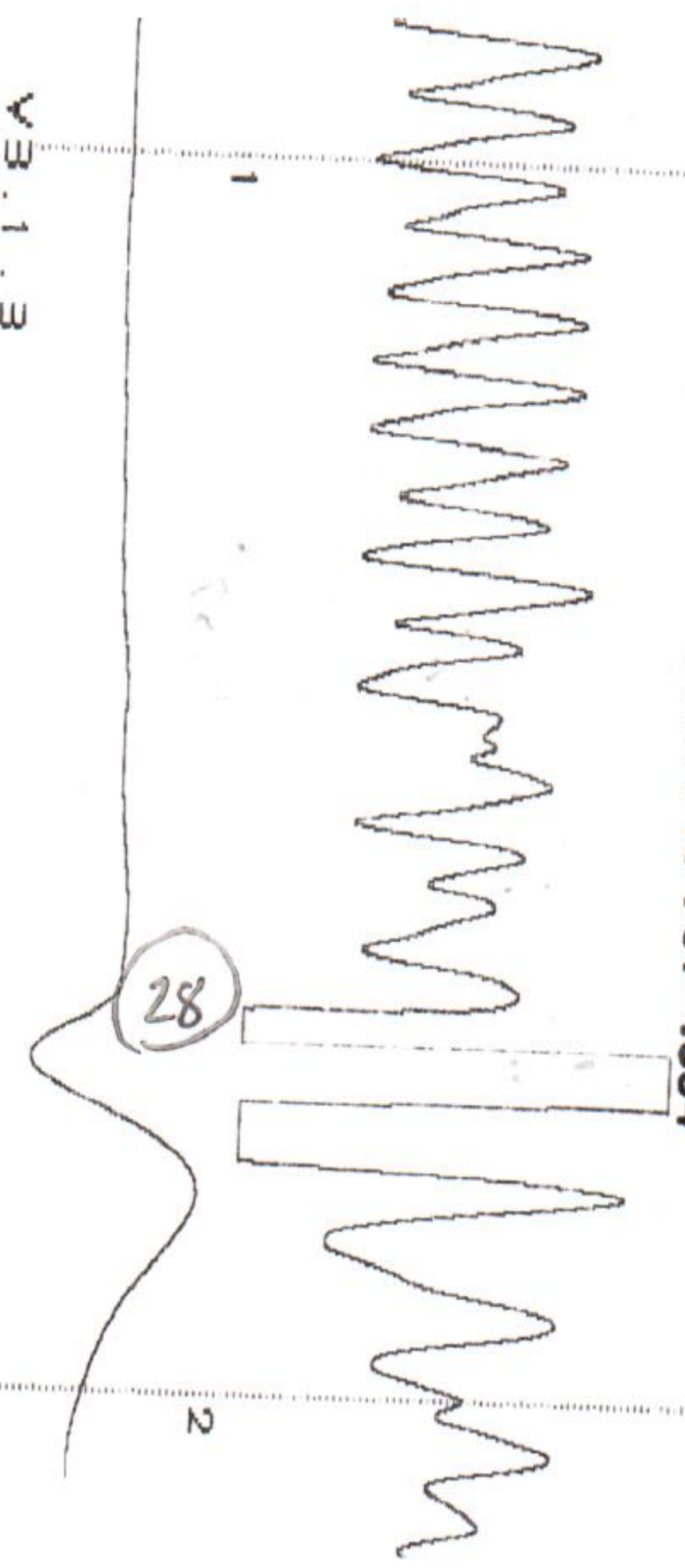
GENERATE PULSE

11.6 VOLTS

R 3.6

V3.1.3

ECHOMETER COMPANY PHONE-940-767-4334



V3.1.3



R 6.3

ECHOMETER COMPANY PHON

0

R 3.6

V3.1.3

04/01/2019 19:15:56

WELL HO 4-2-3

CASING PRESSURE 0 #

AP

ΔT

PRODUCTION RATE 579 H/C

JOINTS TO LIQUID 30

DISTANCE TO LIQUID 960'

PBHP

SBHP

PRD RATE EFF, %

MAX PRODUCTION

QUIET WELL

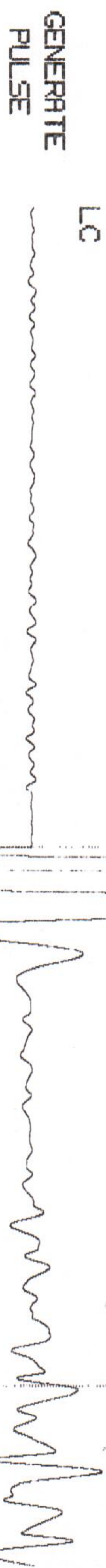
LOWER COLLARS R: 8.6

P-P 0.093 mV

LIQUID LEVEL R: 6.1

P-P 0.131 mV

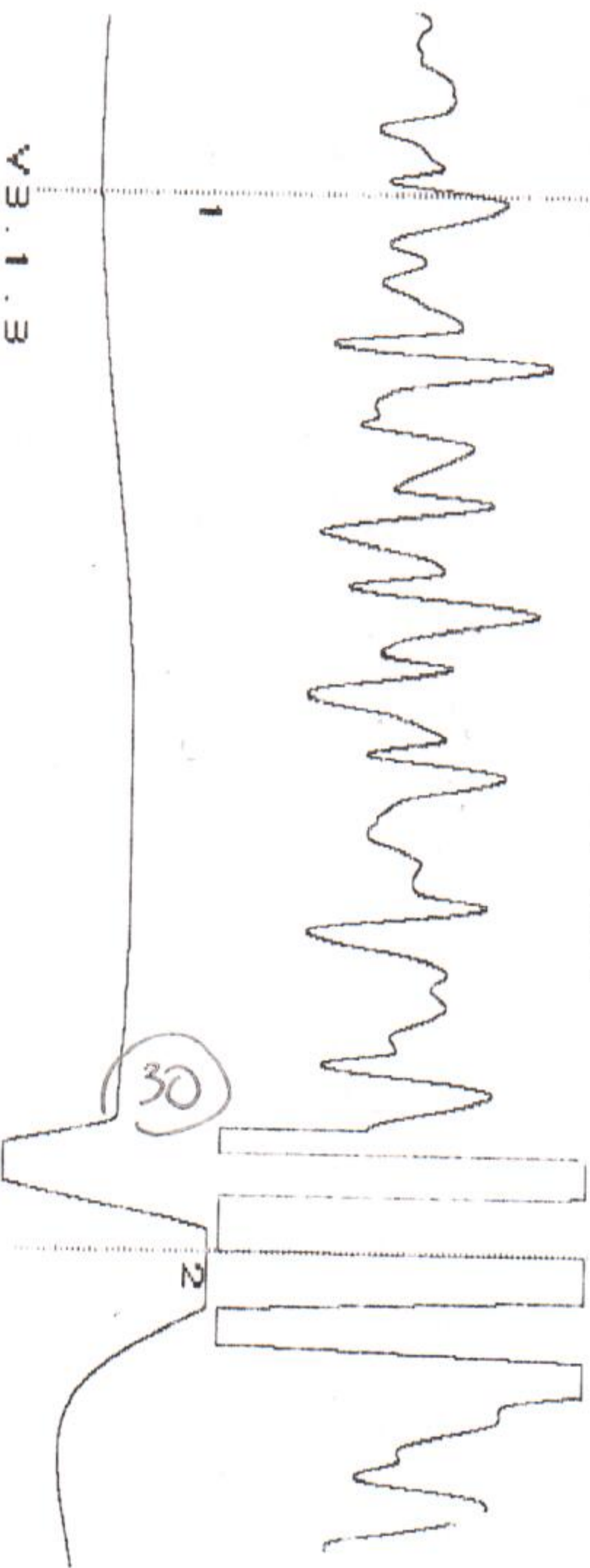
GEN PL 11 VD



ECHOMETER COMPANY PH



OMETER COMPANY PHONE-940-767-4334



V 3.1.3

Source 14-44-23-44H

JOINTS TO LIQUID 37

04/01/2019 18:34:03

GENERATE

RISING PRESSURE 10.8

DISTANCE TO LIQUID 184'

QUIET WELL

PULSE

P

PBHP

LOWER COLLARS R: 10.0

T

SBHP

P-P 0.017 mV

PRODUCTION RATE 579.5

PROD RATE EFF, %

LIQUID LEVEL R: 4.6

MAX PRODUCTION

PROD RATE EFF, %

P-P 0.602 mV

11.6 VOLTS

TER COMPANY PHONE-940-767-4334

LC

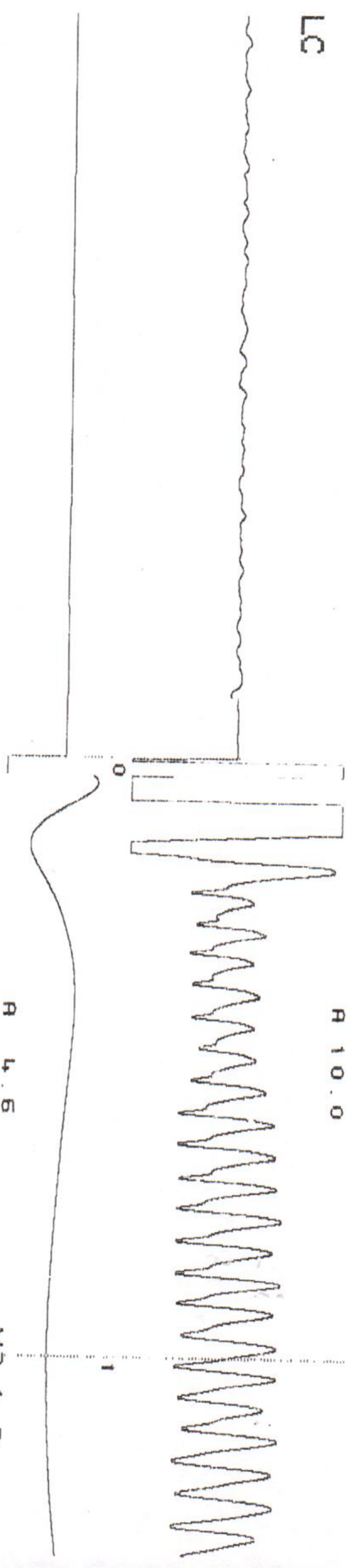
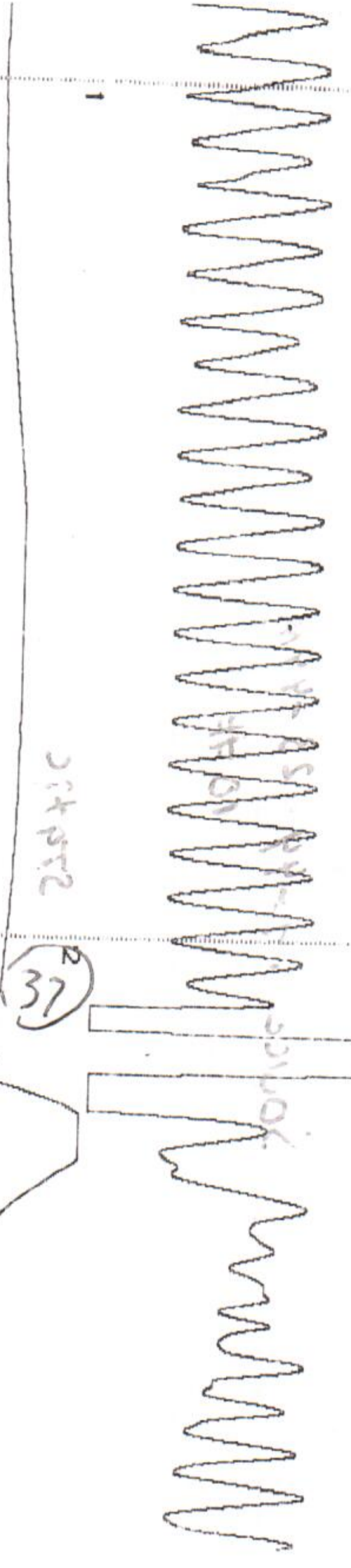
GENERATE PULSE

11.6 VOLTS

R 4.6

V3.1.3

ECHOMETER COMPANY PHONE-940-767-43



V3.1.3

April 11, 2019

John Rigas
K3 Oil & Gas Operating Company
24900 PITKIN RD SUITE 305
THE WOODLANDS, TX 77386

Re: Temporary Abandonment
API 15-191-22595-00-00
AO 4-7-3
NW/4 Sec.07-33S-02E
Sumner County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/11/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/11/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Dan Fox"