KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form CDP-5
May 2011
Form must be Typed

EXPLORATION & PRODUCTION WASTE TRANSFER

Operator Name: Tapstone Energy, LLC
License Number: 35053
Operator Address: PO BOX 1608 OKLAHOMA CITY OK 73101 1608
Contact Person: Daniel Reim
Phone Number: (405) 702 - 5858
Permit Number *(API No. if applicable)*: 15-077-22169-01-00
Lease Name: KENNEDY 14-34-9
Well Number: 2H

Source of Waste:

- [ ] Emergency Pit
- [ ] Settling Pit
- [ ] Workover Pit
- [ ] Drilling Pit
- [ ] Burn Pit
- [ ] Haul-off Pit
- [x] Steel Pit
- [ ] Spill / Escape
- [ ] Dike

Source Location (QQQQ): NE - NW - NE - NE
Sec. 23 Twp. 34 R. 9 [ ] East [x] West
290 Feet from [x] North / [ ] South Line of Section
975 Feet from [x] East / [ ] West Line of Section
GPS Location: Lat: _____ (e.g. xx.xxxxx), Long: _____ (e.g. -xxx.xxxxx)
Datum: [ ] NAD27 [ ] NAD83 [ ] WGS84
County: Harper

No Waste to be Hauled: [ ] *(If checked, provide an explanation as to why no waste was hauled in the Comments area.)*

Type of waste to be disposed: [x] Fluid [ ] Soil [ ] Mud / Cuttings [ ] Other: _____

Amount of waste: _____ No. of loads 7000 Barrels _____ Tons _____ YDS

Destination of waste: [ ] Reserve Pit [ ] Haul Off Pit [ ] Disposal Well [ ] Lease Road [ ] Dike / Berm [x] Other: Soil Farming

If waste is transferred to another reserve pit, is the lease active? [ ] Yes [ ] No

Location of Waste Disposal:

Destination Out of State: [x] *(If checked, provide the location of where the waste was hauled in the Comments area.)*

Date of Waste Transfer: 3/11/2018

Operator Name: _____ License No.: _____

Lease Name: _____ Sec. _____ Twp. _____ R. _____ [ ] East [ ] West

Docket No./API No.: _____ County: _____

Comments:

Soil farming was performed by Ag & Oilfield, LLC from 3/11/2018-3/20/2018. Oklahoma Corporation Commission "Application for land Application" (Form 1014S), permit number: 18-33887. All soil farming was performed in the NE quarter of Sec 16-29N-10W, Alfalfa County, OK. All fluids and cutting were water-based drilling fluids applied over 30 acres using a industrial mechanized spreader. Total liquid volume: 7,000 bbls. Total solids volume: 900 bbls.

Submitted Electronically