

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117**

Form CP-4  
March 2009  
**Type or Print on this Form  
Form must be Signed  
All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



FIELD ORDER N° C 46671

BOX 438 • HAYSVILLE, KANSAS 67060  
316-524-1225

DATE 2-27 20 19

IS AUTHORIZED BY: Darrah Oil Inc. (NAME OF CUSTOMER)

Address \_\_\_\_\_ City \_\_\_\_\_ State \_\_\_\_\_

To Treat Well \_\_\_\_\_ Well No. A H 5 Customer Order No. \_\_\_\_\_  
As Follows: Lease Varek Polpa

Sec. Twp. \_\_\_\_\_ County Billsworth State KS

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED

By \_\_\_\_\_ Well Owner or Operator Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
2	40	Mileage Pump Truck	4 <sup>00</sup>	160 <sup>00</sup>
2		Pump Charge - PTA		650 <sup>00</sup>
2	50	Sacks Common Cement	12 <sup>85</sup>	637 <sup>50</sup>
2	155	Sacks 60/40 2% Gel	10 <sup>25</sup>	1666 <sup>25</sup>
2	3	Additional 2% Gel	22 <sup>00</sup>	66 <sup>00</sup>
2	5	Gel on Side	22 <sup>00</sup>	110 <sup>00</sup>
2	213	Bulk Charge	1 <sup>25</sup>	266 <sup>25</sup>
2		Bulk Truck Miles $9.577 \times 40 \text{ miles} = 382.867M$	1 <sup>10</sup>	421 <sup>08</sup>
		Process License Fee on _____ Gallons		
		<b>TOTAL BILLING</b>	159	3977 <sup>08</sup>

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative Greg C.  
Station GB

Mike Kelso  
Well Owner, Operator or Agent

- 596.56  
3380.52

Remarks \_\_\_\_\_

**NET 30 DAYS**



Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
P.O. Box 467  
Chase, KS 67524

V51338

# Invoice

Date	Invoice #
3/5/2019	16721

Bill To
John J. Darrah, Jr. P.O. Box 2786 Wichita, KS 67201-2786

83900/100

P.O. No.	County	Lease
Teo - Rig #3	Ellsworth	Vacek A-5 Inject.

Qty	Description	Rate	Amount
34	Hours Rig Time	210.00	7,140.00T
	Casing Cutter	400.00	400.00T
5	Sacks Cement	16.50	82.50T
	Sand	40.00	40.00T
	2-22-19 Drove to location, set in rig, unseated packer, pulled 12 jts. tubing, packer stuck, worked tubing, ran tubing back down to bottom, came up, pulled out 104 jts. 2-3/8" duraline tubing and 5-1/2" ADI packer. Sanded off bottom to 3185' shut down. 8 Hours		
	2-25-19 Drove to location, dumped cement with bailer on top of sand, hooked up water truck, loaded casing with saltwater, pressured up to 300#, leaking off, going to plug well. Went to Chase and picked up floor, backhoe dug cellar and pit, rigged up for 5-1/2" casing, pulled 14" of stretch. 9 Hours		
	2-26-19 Drove to location, cut casing @1700', 1600' and 1510'. Casing came loose @1510', pulled casing up to 1250', shut down. 7 Hours		
	2-27-19 Cement truck got stuck, had to wait on backhoe to pull it out. Hooked up cementers, pumped 5 sacks gel and 50 sacks common 3% cc @1250'. pulled casing up to 1000 ft., waited 1-1/2 hrs., tagged cement @1200'. Pumped 50 sacks 60/40 pos, 4% gel @1000', pulled casing to 350', circulated 105 sacks 60/40 pos 4% gel to surface, laid rest of casing down. Tore down and moved off. Plugging Complete. 10 Hours		
	KCC On Location: Virgil Clothier		

**Total**

Mike's Testing & Salvage Inc.

DBA Kelso Well Service  
P.O. Box 467  
Chase, KS 67524

# Invoice

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3/5/2019	16721

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John J. Darrah, Jr. P.O. Box 2786 Wichita, KS 67201-2786

P.O. No.	County	Lease
Teo - Rig #3	Ellsworth	Vacek A-5 Inject.

Qty	Description	Rate	Amount
	Sales Tax	7.50%	574.69

<b>Total</b>	\$8,237.19
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