KOLAR Document ID: 1457259

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CP-111 July 2017 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

Phone 620.902.6450

Phone 785.261.6250

OPERATOR: License#				API No. 15-						
Name:				API No. 15- Spot Description:						
Address 1:				'	•		S. R			
Address 2:							N / S Line of Section			
							E / W Line of Section			
City:				GF 5 Locali	GPS Location: Lat:, Long:					
Contact Person:				— Datum: L	NAD27 NAD	083 WGS84				
Phone:()				Lanca Nicos	County:					
Contact Person Email:				\\\all Times						
Field Contact Person:							ermit #:			
Field Contact Person Phone:	()									
				Spud Date:		Date Shut-In:				
	Conductor	Surface)	Production	Intermediat	e Liner	Tubing			
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Do you have a valid Oil & Ga Depth and Type:	S Lease? Yes [The Hole at	No Tools in Hole of: DV Tool: ack Depth: Top Formation to to	at(depth) (depth) Base Feet Feet	Casing Leaks: sacks .w / sacks Inch Set at: Plug Back Meth Perforation Interval	Yes No Do soft cement For Four Formula For For Formula For Formula For	Port Collar:v Feet letion Information Feet or Open Hole Inte	erval toFeet			
		Sı	ubmitted	Electronicall	у					
Do NOT Write in This Space - KCC USE ONLY				3:	Date Plugged: Date Repaired: Dat					
Review Completed by:			(Comments:						
TA Approved: Yes	Denied Date:									
		Mail to	the Appropr	iate KCC Conserv	ation Office:					
Shows Suday Street State State State State State States States States	KCC Dist	rict Office #1 - 2	10 E. Frontviev	v, Suite A, Dodge Ci	ty, KS 67801		Phone 620.682.7933			
	KCC Dist	rict Office #2 - 3	450 N. Rock F	Road, Building 600,	Suite 601, Wichita	ı, KS 67226	Phone 316.337.7400			

KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720

KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651

General

Well ID 125212 Well Pepper 3419 4-4H Company Sandridge Operator Pepper 3419 4-4H Lease Name Elevation 1996.00 ft Production Method Other Dataset Description

Comment

Surface Unit

Manufacturer Unit Class Conventional Unit API Number Measured Stroke Length - * - in CWRotation Counter Balance Effect (Weights Level) - * - Klb Weight Of Counter Weights 2000 lb

Prime Mover

Motor Type Rated HP Electric -*- HP Run Time 24 hr/day MFG/Comment

_ * _

Electric Motor Parameters

Rated Full Load AMPS _ * _ _ * _ Rated Full Load RPM Synchronous RPM 1200 Voltage _ * _ Hertz 60 Phase 3 Power Consumption 5 Power Demand 8 \$/KW

6057.00 ft

Tubulars Tubing OD 2.875 in Casing OD 7.000 in Average Joint Length 31.700 ft Anchor Depth - * - ft 20.00 ft Kelly Bushing

Pump

Plunger Diameter - * - in Pump Intake Depth 5403.00 ft **Total Rod Length < Pump Depth

Polished Rod

Polished Rod Diameter - * - in

Rod String

Damp Up

Damp Down

	Top Taper	Taper 2	Taper 3	Taper 4	Taper 5	Taper 6	
Rod Type	-*-	_ * _	_ * _	_ * _	_ * _	- * -	
Rod Length	-*-	_ * _	_ * _	_ * _	_ * _	- * -	ft
Rod Diameter	_ * _	_ * _	- * -	-*-	_ * _	- * -	in
Rod Weight	0.0	0.0	0.0	0.0	0.0	0.0	lb
Total Rod Length	0						
Total Rod Weight	0.00						

Conditions

Pressure			Production		
Static BHP	740.6	psi (g)	Oil Production	0	BBL/D
Static BHP Method	Acoustic		Water Production	1	BBL/D
Static BHP Date	04/09/2019		Gas Production	-*-	Mscf/D
			Production Date	03/19/2018	
Producing BHP	_ * _	psi (g)			
Producing BHP Method	_ * _		Temperatures		
Producing BHP Date	_ * _		Surface Temperature	70	deg F

Surface Producing Pressures

Tubing Pressure - * - psi (g) Casing Pressure 357.5 psi (g) **Fluid Properties**

Bottomhole Temperature

Surface Temperature

Oil API 40 deg.API Water Specific Gravity 1.05 Sp.Gr.H2O

Casing Pressure Buildup

Formation Depth

Change in Pressure -0.195 psi Over Change in Time 0.75 min

by ECHOMETER Company TOTAL WELL MANAGEMENT

0.052015

0.052015

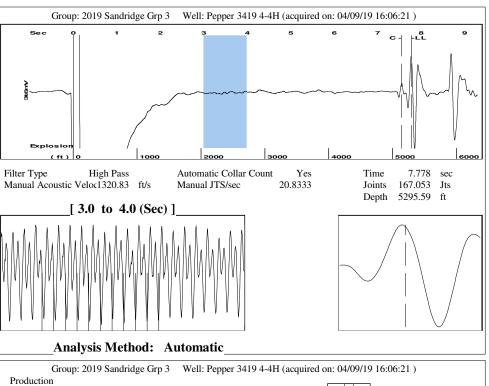
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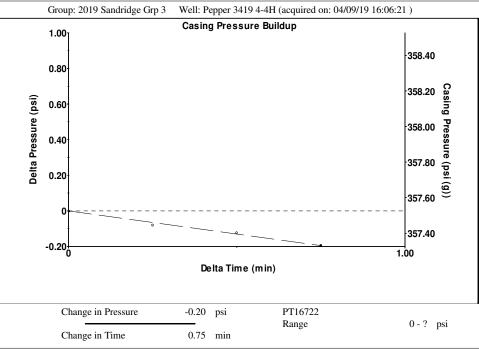
Page 1

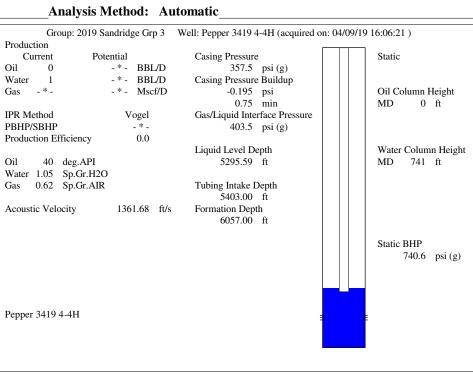
70 deg F

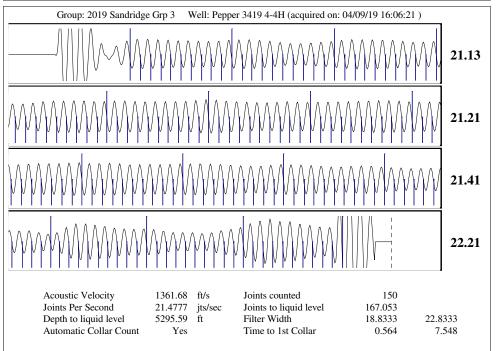
150 deg F

Gyrodata, Inc. Mid-Continent









Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-682-7933 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 17, 2019

Laci Bevans
SandRidge Exploration and Production LLC
123 ROBERT S. KERR AVE
OKLAHOMA CITY, OK 73102-6406

Re: Temporary Abandonment API 15-033-21711-01-00 PEPPER 3419 4-4H SW/4 Sec.33-33S-19W Comanche County, Kansas

Dear Laci Bevans:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/17/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/17/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"