KOLAR Document ID: 1457501

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	SecTwpS. R
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	□NE □NW □SE □SW
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxxxx) (e.gxxx.xxxxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD	Elevation: Ground: Kelly Bushing:
☐ Gas ☐ DH ☐ EOR	Total Vertical Depth: Plug Back Total Depth:
☐ OG ☐ GSW	Amount of Surface Pipe Set and Cemented at: Feet
CM (Coal Bed Methane)	Multiple Stage Cementing Collar Used? Yes No
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to: w/ sx cmt.
Original Comp. Date: Original Total Depth:	
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD	Drilling Fluid Management Plan
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer	(Data must be collected from the Reserve Pit)
Commingled Permit #:	Chloride content: ppm Fluid volume: bbls
Dual Completion Permit #:	Dewatering method used:
SWD Permit #:	Location of fluid disposal if hauled offsite:
☐ EOR Permit #:	Location of haid disposal if hadica offsite.
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	QuarterSec TwpS. R East West
Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
Confidentiality Requested
Date:
Confidential Release Date:
Wireline Log Received Drill Stem Tests Received
Geologist Report / Mud Logs Received
UIC Distribution
ALT I II Approved by: Date:

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Page Two

Operator Name:				Lease Name:			Well #:	
Sec Twp.	S. R.	Ea	st West	County:				
	lowing and shu	ıt-in pressures, w	hether shut-in pre	ssure reached st	atic level, hydrosta	tic pressures, bot		val tested, time tool erature, fluid recovery,
Final Radioactivity files must be subm						iled to kcc-well-lo	gs@kcc.ks.gov	v. Digital electronic log
Drill Stem Tests Ta			Yes No			on (Top), Depth ar		Sample
Samples Sent to G	eological Surv	ey	Yes No	Na	me		Тор	Datum
Cores Taken Electric Log Run Geologist Report / List All E. Logs Ru	_		Yes No Yes No Yes No					
		Re			New Used	ion, etc.		
Purpose of Strin		Hole	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
			ADDITIONAL	CEMENTING / SO	QUEEZE RECORD	l		
Purpose:		epth Ty Bottom	pe of Cement	# Sacks Used		Type and F	Percent Additives	
Protect Casi								
Plug Off Zon								
 Did you perform a Does the volume o Was the hydraulic 	of the total base f	luid of the hydraulic	fracturing treatment	_	_	No (If No, sk	ip questions 2 an ip question 3) out Page Three	,
Date of first Producti Injection:	on/Injection or Re	esumed Production	/ Producing Meth	nod:	Gas Lift 0	Other <i>(Explain)</i>		
Estimated Production Per 24 Hours	on	Oil Bbls.					Gas-Oil Ratio	Gravity
DISPOS	SITION OF GAS:		N	METHOD OF COMP	LETION:			ON INTERVAL:
	_	on Lease	Open Hole			mmingled mit ACO-4)	Тор	Bottom
,	Submit ACO-18.)							
Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid,	Fracture, Shot, Cer (Amount and Kind	menting Squeeze I of Material Used)	Record
TUBING RECORD:	Size:	Set /	At:	Packer At:				
. 5513 1200 10.	5120.		···	. 30.0.71				

Form	ACO1 - Well Completion
Operator	DB Energy, LLC
Well Name	CANNON C-23
Doc ID	1457501

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight		Type Of Cement		Type and Percent Additives
Production	5.875	2.875	6	858	Portland	106	2% Gel
Surface	10.25	7	10	21	Portland	7	2% Gel

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 22, 2019

Blake Wieden DB Energy, LLC 1476 N. 200 RD. BALDWIN CITY, KS 66006-7218

Re: ACO-1 API 15-001-31574-00-00 CANNON C-23 SW/4 Sec.15-26S-18E Allen County, Kansas

Dear Blake Wieden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/13/2018 and the ACO-1 was received on April 19, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Drillers Log

Company: DB Energy

Farm: Cannon Well # 23

Operator# 35376

Surface Pipe:21.11 with 6 sacks

API.# 15-001-31574

Started 12/12/2018

Contractor: David Wrestler

License #: 7160 County: Allen

Sec: 15-26s-18e. Location: fsl 2105 location: fel 4720

Spot: se.nw.nw.sw.

finished 12/17/2018

Thickness		Depth	Remarks
'ft	Top soil clay	0-7	1
Oft .	Lime	27ft	
6ft	sandy shale	44ft	
ft	Lime	50ft	
3ft	sandy shale	63ft	
ft	Lime	64ft	
6ft	sandy shale	120ft	
48ft	Lime	268ft	
64ft	Shale	432ft	
7ft	Lime	449ft	
6ft	sand odor	465ft	
1ft	Shale	516ft	
7ft	Lime	563ft	
6ft	Shale	589ft	
4ft	Lime	603ft	
1ft	Shale	614ft	
ft	Lime	619ft	
ft	Shale	620ft	
ft	Oil Sand	627ft	good bleed
8ft	Shale	695ft	
ft	Oil Sand	702ft	good bleed
ft	Shale	711ft	
ft	Lime	712ft	
8ft	Shale	760ft	
0ft	Oil Sand	770ft	good bleed
ft	Shale	773ft	
0ft	Oil Sand	783ft	good bleed
6ft	Shale	799ft	
2ft	Oil Sand	811ft	very good bleed
7ft	Shale	858ft T.D.	
r.D. 858FT.			
T.D.Pipe 850ft 2/7/8			



LOCATION OFFICE WAS KS.

FOREMAN J. M. Green

FIELD TICKET & TREATMENT REPORT

620-431-021	Chanute, KS 6672 0 or 800-467-8676			CEMEN	T	יוטיוזן	UHOIT	113
DATE	CUSTOMER#		NAME & NUM		SECTION	TOWNSHIP	RANGE	COUNTY
12-21-18	2200	Cann	on to	-23	HW15	76	18	AL
USTOMER	02-						TOUCK #	DRIVER
<u> </u>	15 Fm	ongy		-	TRUCK#	DRIVER	TRUCK #	DRIVER
AILING ADDRE	TA Rose	12			667	Sim Gre		
	DOX.		ZIP CODE	4	766	PROT CAP	1.95	
CITY	1.	STATE	111		032	1 1 1 3 7 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7.4.5	
Baldwir	1174	KS	66006	_	804	Ver Ver	7	72 4
OB TYPE <u>AO.</u>		HOLE SIZE	5 3/8	HOLE DEPT	H_3/-3 /	CASING SIZE &		
ASING DEPTH		DRILL PIPE		_TUBING			OTHER	
LURRY WEIGH	ΙΤ	SLURRY VOL_		WATER gal/:	sk	CEMENT LEFT II	CASING	
ISPLACEMENT		DISPLACEMEN'		MIX PSI	14	RATE_	01.11	/ /-
EMARKS: /	eld sale	TY Meet	ing M	xand	oung 10	0- 182170	1 / USA /	1/e.
Mixan	1 pump	1065K	082 Blen	d TH W	ith 200 h	el 9/4" t	TO SEAT	Flush
Jump Cle	or Bale	mehte P	ump 22	rupher	Plug to	7076 Cl	gth DE	- Ca () mg
Troulas	ling Cen	near to	Suplace.	fressu	re well	Up to 800	121,1	Jell Hell
and c	ef £1000	<u> </u>						
7								
	***	**************************************						
ACCOUNT	OHANITY	or UNITS	D	ESCRIPTION O	of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
ACCOUNT CODE	QUANITY	or UNITS			of SERVICES or		1400	TOTAL
	QUANITY	or UNITS	PUMP CHAR		of SERVICES or	PRODUCT	UNIT PRICE	TOTAL
	D 1					467	1400	
CODE 045	D 1	m :A	PUMP CHAR		of SERVICES or	467	1500+	
CODE 045	D 1		PUMP CHAR	GE Miley		467	1500 to -8 330 to 200 to 1500	
CODE 045	D 1	m :A	PUMP CHAR	GE Miley	ge (cex	467 554) 804 737/795	1500° -8 330° 200° 2030,	
CODE 045	D 1	m :A	PUMP CHAR	GE Miley	ge (cer	467 554) 804 737/795	1500 to -8 330 to 200 to 1500	
CODE 045	D 1	m :A	PUMP CHAR	GE Miley	ge (cer	467	1500° -8 330° 200° 2030,	
CODE 045	D 1	m :A	PUMP CHAR	GE Miley	ge (cer	467 554) 804 737/795	1500° -8 330° 200° 2030,	
CODE 045	D 1	m :A	PUMP CHAR	GE Miley	ge (cer	467 554) 804 737/795	1500° -8 330° 200° 2030,	
CODE 045		m :41 loblolo loblo	PUMP CHARGE TOA Tran	Miles 5 por	ge (cer	467 137/T95 155-302	1500° -8 330° 200° 2030,	
CODE 045		m=41 lobloGoldle	PUMP CHAR	GE Miley	ge (cer	467 554) 804 737/795	1500° -8 330° 200° 2030,	
CODE 045		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cer	467 137/T95 155-302	1500° -8 330° 200° 2030,	
CODE 045		m=41 lobloGoldle	PUMP CHARGE TON Hran	Miles 5 por	ge (cer	467 137/T95 155-302	1500° -8 330° 200° 2030,	
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CODE 045		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cer	467 737/195 255-3026 Coment	1500 to -8 330 to 200	14/21.
CODE 045		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cex	467 137/T95 155-302	1500 to -8 330 to 200	14/21.
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CODE 045		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cex	467 737/195 255-3026 Coment	1500 -D 330 200 2030, 2 2030, 2 609, 2 1931 83, 40 545 1613, 40 1613, 40 1613, 40	19/21.
CODE C 045 E 0002 E 0711 15 2402 C 5765 C 6075 C P 8/76		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cex	467 737/195 255-3026 Coment	1500 -8 330 200 2030, 609	19/21.
CODE 045		m=91 loblolo loldo 06 5 M	PUMP CHARGE TON Hran	Miley 5 pork	ge (cex	467 737/195 255-3026 Coment	1500 -D 330 200 2030, 2 2030, 2 609, 2 1931 83, 40 545 1613, 40 1613, 40 1613, 40	1/21.

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the custor. I account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form