

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#
Name:
Address 1:
Address 2:
City: State: Zip:
Contact Person:
Phone:
Contact Person Email:
Field Contact Person:
Field Contact Person Phone:

API No. 15-
Spot Description:
Sec. Twp. S. R.
GPS Location: Lat: Long:
Datum: NAD27 NAD83 WGS84
County: Elevation:
Lease Name: Well #:
Well Type: Oil Gas OG WSW Other:
SWD Permit #: ENHR Permit #:
Gas Storage Permit #:
Spud Date: Date Shut-In:

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: How Determined? Date:
Casing Squeeze(s): to w / sacks of cement, to w / sacks of cement. Date:
Do you have a valid Oil & Gas Lease? Yes No
Depth and Type: Junk in Hole at Tools in Hole at Casing Leaks: Yes No Depth of casing leak(s):
Type Completion: ALT. I ALT. II Depth of: DV Tool: w / sacks of cement Port Collar: w / sack of cement
Packer Type: Size: Inch Set at: Feet
Total Depth: Plug Back Depth: Plug Back Method:

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

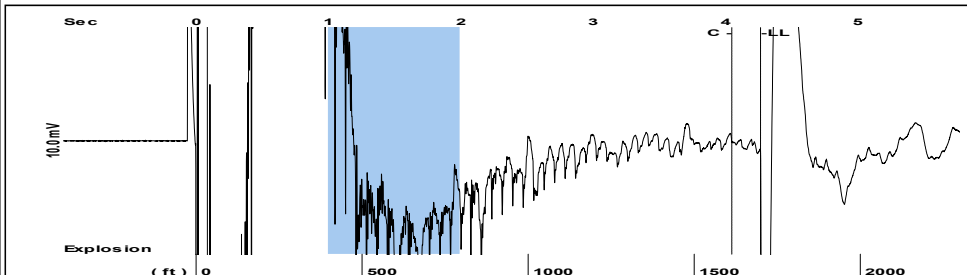
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: Results: Date Plugged: Date Repaired: Date Put Back in Service:
Review Completed by: Comments:
TA Approved: Yes Denied Date:

Mail to the Appropriate KCC Conservation Office:

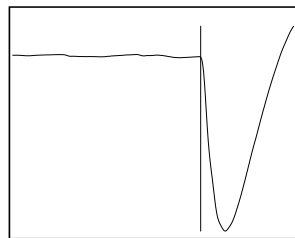
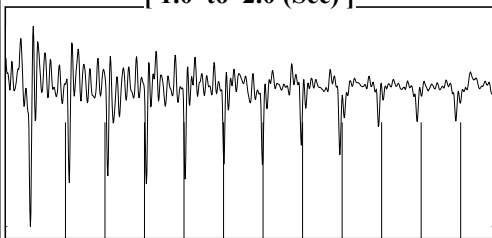
Table with 3 columns: District Office, Address, Phone. Rows for District Office #1, #2, #3, #4.

Group: MyWells Well: Klaver #5-A (acquired on: 03/01/19 09:42:16)



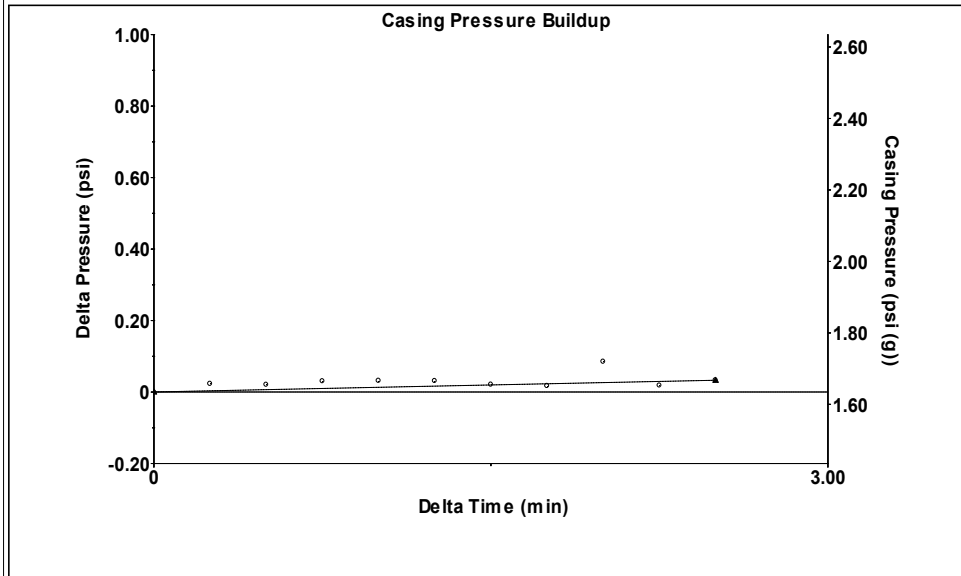
Filter Type High Pass Automatic Collar Count Yes Time 4.265 sec  
 Manual Acoustic Velo 781.751 ft/s Manual JTS/sec 12.3305 Joints 53.6103 Jts  
 Depth 1699.45 ft

[ 1.0 to 2.0 (Sec) ]



**Analysis Method: Automatic**

Group: MyWells Well: Klaver #5-A (acquired on: 03/01/19 09:42:16)

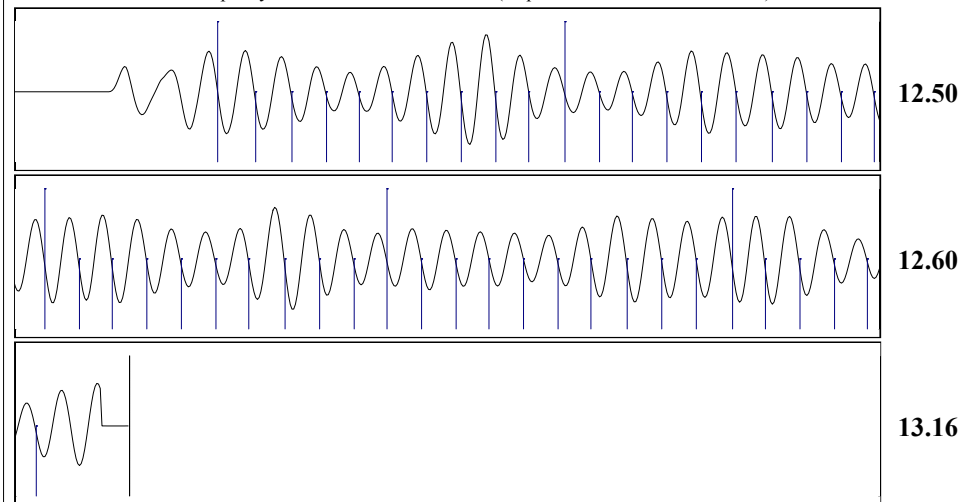


Change in Pressure 0.03 psi PT12865  
 Change in Time 2.50 min Range 0 - ? psi

Group: MyWells Well: Klaver #5-A (acquired on: 03/01/19 09:42:16)

<p><b>Production</b></p> <p>Current Potential</p> <p>Oil - * - BBL/D</p> <p>Water - * - BBL/D</p> <p>Gas - * - Mscf/D</p> <p>IPR Method Vogel</p> <p>PBHP/SBHP - * -</p> <p>Production Efficiency 0.0</p> <p>Oil 40 deg.API</p> <p>Water 1.05 Sp.Gr.H2O</p> <p>Gas 1.16 Sp.Gr.AIR</p> <p>Acoustic Velocity 796.927 ft/s</p> <p>Formation Submergence</p> <p>Total Gaseous Liquid Column HT (TVD) 2745 ft</p> <p>Equivalent Gas Free Liquid HT (TVD) 2745 ft</p> <p>Acoustic Test</p>	<p>Casing Pressure 1.6 psi (g)</p> <p>Casing Pressure Buildup 0.033 psi</p> <p>Gas/Liquid Interface Pressure 2.8 psi (g)</p> <p>Liquid Level Depth 1699.45 ft</p> <p>Pump Intake Depth 4444.00 ft</p> <p>Formation Depth 4462.00 ft</p> <p>Pump Intake 901.2 psi (g)</p> <p>Producing BHP 909.4 psi (g)</p> <p>Static BHP - * - psi (g)</p>	<p>Producing</p> <p>Annular Gas Flow 0 Mscf/D</p> <p>% Liquid 100 %</p>	
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Group: MyWells Well: Klaver #5-A (acquired on: 03/01/19 09:42:16)



Acoustic Velocity 796.927 ft/s Joints counted 45  
 Joints Per Second 12.5698 jts/sec Joints to liquid level 53.6103  
 Depth to liquid level 1699.45 ft Filter Width 10.3305 14.3305  
 Automatic Collar Count Yes Time to 1st Collar 0.468 4.048

July 05, 2019

Melody C. Fletcher  
Oil Producers, Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS 67206-6603

Re: Temporary Abandonment  
API 15-095-20929-00-00  
KLAVER 5 A  
SW/4 Sec.09-29S-06W  
Kingman County, Kansas

Dear Melody C. Fletcher :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/05/2020.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/05/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Steve VanGieson"