

Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West County: _____

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | | | | |
|---|------------------------------|-----------------------------|------------------------------|----------------------------------|---------------------------------|
| Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> | <input type="checkbox"/> Yes | <input type="checkbox"/> No | <input type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes | <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Electric Log Run | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| Geologist Report / Mud Logs | <input type="checkbox"/> Yes | <input type="checkbox"/> No | | | |
| List All E. Logs Run: | | | | | |

| <div style="text-align: center;"> CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc. </div> | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|---------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☐ No (If No, skip questions 2 and 3)
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No (If No, skip question 3)
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No (If No, fill out Page Three of the ACO-1)

| | | | | | |
|---|----------------|---|-------|-------|----------------------------|
| Date of first Production/Injection or Resumed Production/Injection: | | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water | Bbls. | Gas-Oil Ratio Gravity |

| | | | |
|--|--|----------------------|--------|
| DISPOSITION OF GAS: | METHOD OF COMPLETION: | PRODUCTION INTERVAL: | |
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | Top | Bottom |
| | | | |
| | | | |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record (Amount and Kind of Material Used) |
|----------------|-----------------|--------------------|------------------|--------------------|--|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | DB Energy, LLC |
| Well Name | CANNON C-29 |
| Doc ID | 1458052 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|-------------------|-------------------|-----------------|--------|---------------|----------------|----------------------|----------------------------|
| Surface | 10.25 | 7 | 10 | 21 | Portland | 6 | 2% Gel |
| Production | 5.875 | 2.875 | 6 | 845 | Portland | 106 | 2% Gel |
| | | | | | | | |
| | | | | | | | |

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 22, 2019

Blake Wieden
DB Energy, LLC
1476 N. 200 RD.
BALDWIN CITY, KS 66006-7218

Re: ACO-1
API 15-001-31575-00-00
CANNON C-29
SW/4 Sec.15-26S-18E
Allen County, Kansas

Dear Blake Wieden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/18/2018 and the ACO-1 was received on April 19, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Drillers Log

Company: DB Energy

Farm: Cannon

Well # 29

Operator# 35376

Surface Pipe: 21.11 with 6 sacks

API # 15-001-31575

Contractor: David Wrestler

License #: 7160

County: Allen

Sec: 15-26s-18e.

Location: fsl 2455

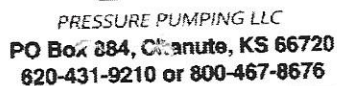
location: fel 4415

Spot: nw.ne.nw.sw.

Started 12/18/2018

finished 12/22/2018

| Thickness | | Depth | Remarks |
|-----------|---------------|-------|-----------------------|
| 15ft | Top soil clay | 0-15 | |
| 8ft | Lime | 23ft | |
| 74ft | sandy shale | 97ft | |
| 183ft | Lime | 280ft | |
| 143ft | sandy shale | 423ft | |
| 24ft | Lime | 447ft | |
| 8ft | Oil Sand | 455ft | good bleed |
| 52ft | Shale | 507ft | |
| 30ft | Lime | 537ft | |
| 44ft | Shale | 581ft | |
| 15ft | Lime | 596ft | |
| 9ft | Shale | 605ft | |
| 6ft | Lime | 611ft | |
| 7ft | Oil Sand | 618ft | good bleed |
| 84ft | Lime | 702ft | |
| 52ft | Shale | 754ft | |
| 14ft | Oil Sand | 760ft | good bleed |
| 5ft | Shale | 765ft | |
| 5ft | Oil Sand | 770ft | good bleed |
| 20ft | Shale | 790ft | |
| 9ft | Oil Sand | 799ft | very good bleed |
| 51ft | Shale | 850ft | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | |
| | | | 850ft T.D. |
| | | | 845ft T.D. Pipe 2 7/8 |



TICKET NUMBER 55570
LOCATION Ottawa, Kt
FOREMAN Jim Green

FIELD TICKET & TREATMENT REPORT CEMENT

Invoice #814794

[illegible]

Ravin 3737

AUTHORIZATION

TITLÉ

| | |
|-----------|--|
| SALES TAX | |
| ESTIMATED | |
| TOTAL | |

DATE 12-21-18 2/130

AUTHORIZATION Paul J. [Signature]

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.