KOLAR Document ID: 1458052

Confiden	tiality Re	quested:
Yes	No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 January 2018 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		DECODIDEIO		
WELL	HISTORY	- DESCRIPTIO	N OF WELL	& LEASE

OPERATOR: License #	API No.:
Name:	Spot Description:
Address 1:	
Address 2:	Feet from Dorth / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	GPS Location: Lat:, Long:
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	Datum: NAD27 NAD83 WGS84
Purchaser:	County:
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
☐ Oil ☐ WSW ☐ SWD □ Gas □ DH □ EOR	Elevation: Ground: Kelly Bushing:
	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	Multiple Stage Cementing Collar Used?
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	If Alternate II completion, cement circulated from:
Well Name:	feet depth to:w/sx cmt.
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to EOR Conv. to SWD	Drilling Fluid Management Plan
Plug Back Liner Conv. to GSW Conv. to Producer	(Data must be collected from the Reserve Pit)
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #: SWD Permit #:	
SWD Permit #: EOR Permit #:	Location of fluid disposal if hauled offsite:
GSW Permit #:	Operator Name:
	Lease Name: License #:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received Drill Stem Tests Received					
Geologist Report / Mud Logs Received					
UIC Distribution					
ALT I II III Approved by: Date:					

KOLAR Document ID: 1458052

Operator Nam	ne:			Lease Name:	Well #:
Sec	Twp	S. R	East West	County:	

Page Two

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sh	acate)	Y	′es 🗌 No			og Formatio	n (Top), Depth a	and Datum	Sample
Samples Sent to Geolo			⁄es 🗌 No	1	Name	Э		Тор	Datum
Cores Taken Electric Log Run Geologist Report / Mud List All E. Logs Run:		□ Y □ Y	Yes ☐ No Yes ☐ No Yes ☐ No						
		Rep	CASING ort all strings set-c] Ne	w Used rmediate, productio	on. etc.		
Purpose of String	Size Hole Drilled	Siz	ze Casing et (In O.D.)	Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
[ADDITIONAL	CEMENTING /	SQU	EEZE RECORD			
Purpose:	Depth Top Bottom	Туре	e of Cement	# Sacks Use	d		Type and	Percent Additives	
Protect Casing Plug Back TD Plug Off Zone									
 Did you perform a hydra Does the volume of the Was the hydraulic fracture 	total base fluid of the	hydraulic fr	acturing treatment		-	☐ Yes ns? ☐ Yes ☐ Yes	No (If No, s	kip questions 2 ar kip question 3) ill out Page Three	
Date of first Production/Inj Injection:	jection or Resumed Pr	oduction/	Producing Meth	iod:		Gas Lift 🗌 O	ther <i>(Explain)</i>		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Wate	er Bb	ls.	Gas-Oil Ratio	Gravity
DISPOSITIO	N OF GAS:		Ν	IETHOD OF COM	MPLE	TION:		PRODUCTIC Top	DN INTERVAL: Bottom
Vented Sold Used on Lease Open Hole (If vented, Submit ACO-18.)		Open Hole		-	·	nit ACO-4)	юр	Bollom	
	foration Perform Top Botto		Bridge Plug Type	Bridge Plug Set At		Acid,		ementing Squeezend of Material Used)	
TUBING RECORD:	Size:	Set At:		Packer At:					

Form	ACO1 - Well Completion
Operator	DB Energy, LLC
Well Name	CANNON C-29
Doc ID	1458052

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10.25	7	10	21	Portland	6	2% Gel
Production	5.875	2.875	6	845	Portland	106	2% Gel

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 346-337-6211 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

April 22, 2019

Blake Wieden DB Energy, LLC 1476 N. 200 RD. BALDWIN CITY, KS 66006-7218

Re: ACO-1 API 15-001-31575-00-00 CANNON C-29 SW/4 Sec.15-26S-18E Allen County, Kansas

Dear Blake Wieden:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 12/18/2018 and the ACO-1 was received on April 19, 2019 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department

Sheet1

Drillers Log

Company: DB Energy	
Farm: Cannon	
Well # 29	
Operator# 35376	
Surface Pipe:21.11 with 6 sacks	s
API.# 15-001-31575	

Contractor: David Wrestler License #: 7160 County: Allen Sec: 15-26s-18e. Location: fsl 2455 location: fel 4415

finished 12/22/2018

Spot: nw.ne.nw.sw.

Started 12/18/2018

Thickness		Depth	Remarks
15ft	Top soil clay	0-15	
8ft	Lime	23ft	
74ft	sandy shale	97ft	
183ft	Lime	280ft	
143ft	sandy shale	423ft	
24ft	Lime	447ft	
8ft	Oil Sand	455ft	good bleed
52ft	Shale	507ft	
30ft	Lime	537ft	
44ft	Shale	581ft	
15ft	Lime	596ft	
9ft	Shale	605ft	
6ft	Lime	611ft	-
7ft	Oil Sand	618ft	good bleed
84ft	Lime	702ft	
52ft	Shale	754ft	
14ft	Oil Sand	760ft	good bleed.
5ft	Shale	765ft	
5ft	Oil Sand	770ft	good bleed
20ft	Shale	790ft	
9ft	Oil Sand	799ft	very good bleed
51ft	Shale	850ft	
	the second s		
		1	
		1	
N Steam in more posicion of the Adaptive Statement in Statement in the Adaptive Statement in the Statement in the			850ft T.D.
References and a second distances and the second			845ft T.D. Pipe 2/7/8

QES 12246 TICKET NUMBE LOCATION 2 FOREMAN	R 555	4
PRESSURE PUMPING LLC PO Box 284, Ctanute, KS 66720 670 A11 0210 or 800-467-8676 CEMENT	#8147	94
620-451-5210 GI GOU 407 COLO MARCEL NAME & NUMBER SECTION TOWNSHIP	RANGE	COUNTY
DAIL COOLONIA 2 14 A 2 C VIIII 16 96	18	AL
12-21-18 22,00 Cannon 15 (-27 Nor)		DRIVER
CUSTOMER OB EDENAL	TRUCK #	DRIVER
MAILING ADDRESS		
PARIX 53 467 Kerler		
CITY STATE ZIP CODE 337- Rus Stat	4-95	
Beldwar (inv Ke 6666 804 Ret Per	- 27	4
IOB TYPE ON SHOW HOLE SIZE 57/2" HOLE DEPTH 850 CASING SIZE & WI	EIGHT <u>X</u>	£
	OTHER	
CASING DEPTH DILLET IN C	CASING	
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A Co, Alleri		
0770047		

ACCOUNT	CHANITY UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CODE	QUANITY or UNITS	His	1500 -	
(E0450	<u> </u>	PUMP CHARGE	250.23	
CE0002	35	MILEAGE (PMENT Jang	771 40	
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CC6075	26*	FID-Seal	52	
CP8176		2% "Rubber Plus	4500	0
Croine			139/10	F
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				110,
				<u></u>
		SCANN		
		7753	SALES TAX	86,67
	1	7,00	ESTIMATED	286/2
Ravin 3737	1	0 // 1	TOTAL	and in
	ATM	TITLE In Jan 12-21-18	DATE 12-2	1-12 2/12