KOLAR Document ID: 1458133

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## Kansas Corporation Commission Oil & Gas Conservation Division

## WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #:			AF	PI No. 1	5					
Name:										
Address 1:			_		Sec Tv	vp S. R East West				
Address 2:			_		Feet from	North / South Line of Section				
City:	State:	Zip: +	_		Feet from	East / West Line of Section				
Contact Person:			Fo	otages	Calculated from Neare	st Outside Section Corner:				
Phone: ( )					NE NW	SE SW				
Type of Well: (Check one)		OG D&A Cathodic	Co	County: Well #:						
ENHR Permit #:	Gas Sto	rage Permit #:								
Is ACO-1 filed? Yes	No If not, is well	log attached? Yes			•	oved on: (Date)				
Producing Formation(s): List A	II (If needed attach another	sheet)	by	:		(KCC <b>District</b> Agent's Name)				
Depth to	Top: Botton	m: T.D	<sub>Pli</sub>	ıaaina	Commenced:					
Depth to	Top: Botto	m: T.D		00 0						
Depth to	Top: Botto	m:T.D	' '	agging	Completed.					
Show depth and thickness of a	all water, oil and gas forma	ations.								
Oil, Gas or Water	Records		Casing Reco	Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size		Setting Depth	Pulled Out				
cement or other plugs were us		-				ds used in introducing it into the hole. If				
Plugging Contractor License #	::		Name:							
Address 1:			Address 2: _							
City:			Sta	ate:		Zip:+				
Phone: ( )										
Name of Party Responsible fo	r Plugging Fees:									
State of	County, _		, s	SS.						
			Г	_	nployee of Operator or	Operator on above-described well,				
	(Print Name)			=[]	inproyee or Operator or	Operator on above-described well,				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



V5aran

MAR 2 8 2019

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200 Wichita, KS 67202 316-303-9515

**HURRICANE SERVICES INC** 

Customer:

Date/Description

Plug to Abandon

Heavy Eq Mileage

Cement Pump 230

Type H Plug Cement

Light Eq Mileage

Ton Mileage

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786

Invoice Date: 3/24/2019 Invoice #: 0340981 Lease Name: Long Well#: 3-22 County: Decatur

Job Number: ICT1863 HRS/QTY Rate Total 0.000 0.000 0.00 160,000 3.400 544.00 80.000 1.700 136.00 1,038,000 1.275 1,323,45

637,500

10.447

637.50

3,029.49

1.000

290,000

83900/300

Net Invoice 5,670.44 Sales Tax: 295.77 5,966.21 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 ½% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



## HURRICANE SERVICES INC

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Joh Type	PTA	***************************************	a j	PROD		DINI	,		D SW	······		New Wen?	# YES		n No	Job#			
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242	John	***************************************			ootwea	r.				piratory		ction		/Trip/Fall					
		***************************************	urrament.			Clothing	q		100			cal/Acid PPE	100	rhead Had		equence/Expectations Medical Locations			
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Product/Service Code																			
M010	Heavy E	aulama.	d Milan	HA.	Desc	ription.				and State of Fine		Unit of Measure	0.	antity				***************************************	Amount
M016	Light Eq	-	****************	-	***************************************	***************************************		···········	·····			mi mi	+	160.00	<del> </del>	<b> </b>	1	**********	544,00
M020	Ton Mile			-	************	***************************************	**********		***************************************		··········	tm	1	80,00 1,038.00				MINISTER OF STREET	136.00
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Custo	ımer Sec	tion; Oi	the fet	posnii	achle b	G rou	id yet	i tale	Harrica	ne Sere	ces i	ic?					Net:		\$5,670,44
Ba	sed on ti	ols lob	how lik	elv le i	f vou v	erailet va		mand	UELLA	e salfa		•	-	axable	\$ -	Tax Rate			$\leq$
		2	3		□ 5	[] 6	7	□ 8		10		enady Libedy	used or Service informa	i new wolls s relies on tion above	m certain produ to be sales too the customer p to make a dete oducts are tax o	imination if		\$	
																Dane Retyl	Total:	*	5,670.44

TERMS: Cash in advance unless Hurricane Services Inc. (HS) has approved crudit prior to sale. Credit turns of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 ½% per month or the maximum allowable by applicable state or federal layer. In the event it is necessary to employ an agency and/or atomay to effect the collection, Customer hereby agries to pay all fees directly incurred for such collection. In the event that Customer's account with HSI becomes definition, the right to revoke any discounts previously applied in artiving at net invoice price. Upon revocation, the full invoice price upon without discount is immediately due and subject to collection. Prices equicate are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, strin, or focal taxes, or reysities and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Any discounts in based on 30 days are tax prices. In the formation presented is a best estimate of the actual results that may be schieved and should be used for comparison purposes, and ISI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Litewiss, the customer guarantees proper poperational care of all customer owned equipment and property while HSI is on location performing services. The sufficient performance is a string the customer dependent of all terms/conditions stated above, and furnicane has been provided accurate well information in determining taxable services.

× Ill Wil

CUSTOMER AUTHORIZATION SIGNATURE



CEMEN											1786 (0.04700)	
Cus	stomer	r: Darrah Oil Co LLC Well					Long	2322		Ticke		T1863
City,	y, State: County					Deca			-			
Fie	Field Rep: Rick S-T-F						22-2-			Date	4/2019	
							A.A 45.	-4.4		Service	es Ca	ement
		Informati			Slur	ry				\ C	ement Blend	
	e Size		7.87	5	Weight:	13.	3 #/sx			Product	4/0	#
	Depth		****	4	Water / Sx:		gal/sx		Class	A	60.0	16356
Casing	g Size: Danth	<u> </u>	······································	4	Yield:	***************************************	f ft <sup>3</sup> /ax		Gel		4.0	998
Casing			······································	-	Bbis / Ft.:	0.0142			Poz	**************	40.0	8584
	Depth:	-	•••••	-	Dopth:		ft		Metso			
Tool / P				-	Volume: Excess:		bbls		KolSer	***************************************		
	Depth:		***************************************	1	Total Slurry:	7	%   bb/-		Pheno	Seal	0.3	73
Displace	ement:		bbls	1	Total Sacks:	290	bbls ex		Sait	······································		***************************************
				J					L		*	***
TIME	RATE	PSI	BBLs		REMARKS	TIME	RATE	PSI	BBLs	gorkana	Total REMARKS	26,011
11:00 AM				А	rrive on location							
11:05 AM					Safety meeting							
11:10 AM	-	40- 4			ig up equipment	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,						
12:30 PM 1:30 PM	6.0	180.0	53.5		@ 3910 and Displace							
2:15 PM	5.0	220.0 200.0	39.0		@ 2190 and Displace	······································						
3:00 PM	5.0	170.0	16.0		@ 1430 and Displace							
4:00 PM	3.0	90.0	7.0		: @ 380 and Displace ks @ 40, 30 sks RH ,			***************************************				
4:30 PM					up pump and lines			***************************************				
4:46 PM					Rig down			***************************************	······································			
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		CREW			UNIT					SUMMARY		
Cem Pump Ope	enter:		ane Retz		78		Average			je Pressure	Total Fluid	
	ik#1:		osh Mos John Pol	***************************************	230	-	4.6 b	pm	172.00	psi	151,50 bbl	S
	lk #2;	3	- citil FUI	1.7	242							
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V52122



V5ala

**HURRICANE SERVICES INC** 

Remit To: Hurricane Services, Inc. 250 N. Water, Suite 200

Wichita, KS 67202 316-303-9515

Customer:

DARRAH OIL C/O JOHN JAY DARRAH JR PO BOX 2786 WICHITA, KS 67201-2786

Invoice Date: 3/9/2019 Invoice #: 0340823 Lease Name: Long Well#: 3-22 (New) County: Decatur Job Number: ICT1833

000 130110	W1.	10 1 1000
HRS/QTY	Rate	Total
0.000	0.000	0.00
160.000	3,120	499.20
80.000	1.560	124.80
696,000	1.170	814.32
1.000	585.000	585.00
1.000	195.000	195.00
174.000	15.600	2,714.40
	HRS/QTY  0.000 160.000 80.000 696.000 1.000 1.000	0.000 0.000 160.000 3.120 80.000 1.560 696.000 1.170 1.000 585.000 1.000 195.000

82300/ 400 CRMENT

4,932.72 Total

TERMS: Net 30 days. Interest may be charged on past due invoice at rate of 1 1/2% per month or maximum allowed by applicable state or federal laws. HSI has right to revoke any discounts applied in arriving at net invoice price if invoice is past due. If revoked, full invoice price without discount plus additional sales tax, as applicable, is due immediately and subject to interest charges. Customer agrees to pay all collection costs directly or indirectly incurred by HSI in the event HSI engages a third party to pursue collection of past due invoice. SALES TAX: Services performed on oil, gas and water wells in Kansas are subject to sales tax, with certain exceptions. HSI relies on the well information provided by the customer in identifying whether the services performed on wells qualify for exemption.



					And the second				
				HURRICANE	SERVICES INC				
Customer	Darrah Oil Comp	any LLC	Lease & Well #	Long 3-22		***************************************		Date	3/9/2019
Service District	Oakley Ks		County & State	Decature Ks	Legals 5/1/8		22-2-27	Job#	3/3/2013
Job Type	Surface	O PROD	D [N]	O SWD	New Well?	@ YES	Q No	Ticker v	ICT1833
Equipment #	Driver		······································	Job Safety Ana	alysis - A Discus:	Manusconner, Manus	Management of the Control of the Con		IG11833
231	Paul	O Hard hat		D Gloves			ul/Tagout	☐ Warning Signs	6. Plantation
182/256	Alan	H25 Monitor		C Eye Protection			red Permits	© Fall Protection	
74	Travis	O Safety Footwea	r	□ Respiratory Prote	ection	31. *	rip/Fall Hazards		quence/Expectations
		☐ FRC/Protective	Clothing	O Additional Chemi			ead Hazards	□ Muster Point/I	
		☐ Hearing Protect	lion	O Fire Extinguisher				ssues noted below	
					Con	ment			
***************************************		All cement and d	remicals came from	m Oakley service yai	rd	**************************************			
***************************************		4							
Product/ Service Code		Dono	iption	464					
<b>39</b> 10	Heavy Equipment				Unit of Weasure				Not Amount
A016 -	Light Equipment M		<del></del>	***************************************	mi		160,00		\$499.20
A020	Ton Mileage		***************************************	***************************************	mi	<u> </u>	80.00		\$124.60
2010	Cement Pump				<u>lm</u>		896,GQ	•••	\$814.32
2035	Cement Data Acqu	isition	***************************************	····	éa job		1.90		\$585,00
P015	H-325	***************************************	***************************************		sack		1,00.		\$195,00
			······································		2004		174,00	***************************************	\$2,714.40
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TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sate. Credit terms of sate for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts shall pay interest on the balance past due at the rate of 1 1/25 per month or the maximum plowable by applicable state or federal laws. In the event it is necessary to employ an agency and/or attorney to affect the collection, Customer heraby agrees to pay at fees directly or indirectly incurred for such collection, the the event that Customer's account with HSI becames delinquent, HSI has the right to revoke any discounts are total invoice price. Upon revokable, the full invoice price without discount is immediately due and subject to collection. Prices quoted are ostimates only and are good for 30 days from the services. Any discount is based on 30 days not payment terms or cash. <u>DISCLAMBER NOTICE</u>: Technical data is presented in good faith, but no warranty is stated or implied. HSI assumes no liability for advice or recommendations made concerning the results form the use of any productor service. The information presented is a best estimate of the actual results that may be achieved and should be used for comparison purposes and HSI makes no guarantee of future production performance. Customer represents and warrants that well and all associated equipment in acceptable condition to receive services by HSI. Likewise, the customers, the authorization below acknowledges the receipt and acceptance of all terms/conditions stated above, and Hurricane has been provided accurate well information in determining taxable services.

10 Extremely Likely

Customer, Section: On the following scale how would you rate Hurricane Services Inc.?

Based on this job, how likely is it you would recommend HSI to a colleague?

6

8

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Total Taxable \$

State tax laws deem certain products and services used on new wells to be sales tax exempt. Murrican Services relies on the customer provided wait information above to make a determination if

services and/or products are tax exempt

\$4,932.72

4,932.72

Net:

Total:

Tax Rate



CEMEN	TR	EATME	VIT IRIE	201स											
<b>C</b> iti	stomer	Darrah Oll Company LLC Well:						Long 3-22 Tickets							
City	, State	Wichiya Ks County;						Decature					Tigkett ICT1833		
		Rick He		ınrı				***************************************	***************************************	**************************************		Date		3/9/2019	
		Rick Hestermann S-THRI						22-2-27					Service: Cement		
Dov	vnhole	Informat	ien			Slur	rv								
	e Size	<b>II</b>	12 1/4	•	We	ight:		# / sx				Product	ement Blend %		
	Depth:		307		Water	/ San		gal / sx			Class		100.0	# 19790	
	g Sizo:		8 5/8			field:	***************************************	ft <sup>3</sup> / sx			Gel		2.0	376	
Casing			304.6		Bbls	/ Ft.:					CaCI	****	3.0	564	
Tubing /		3	ln	-		epilhe		14			Metso				
Tool / P	Depth		ft		Vol	ume:		bbls			KolSe	al		***************************************	
	acker. Depth:		***	-		coss:	100%	%			Phono	Seal	***************************************		
Displace			ft	-	Total S		50	) bbls			Salt		***************************************	***************************************	
			18	J	Total S	lcks	200	SX							
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5:30 PM				F	Rig runs casing		***************************************	***************************************							
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6:30 PM	4.5	300.0	50.0		00 sks @ 1.41 yeild			***************************************		*******					
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Pump Oper		Ps	ıul Willia	ms	23	1.0	r	4.25 1	**************************************	Ť	233.33		Total Flu 68.00 b		
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