

**Notice:** Fill out COMPLETELY  
and return to Conservation Division at  
the address below within  
60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic☐ Water Supply Well ☐ Other: \_\_\_\_\_ ☐ SWD Permit #: \_\_\_\_\_☐ ENHR Permit #: \_\_\_\_\_ ☐ Gas Storage Permit #: \_\_\_\_\_Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_ ☐ East ☐ West\_\_\_\_\_ Feet from ☐ North / ☐ South Line of Section\_\_\_\_\_ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.

\_\_\_\_\_  
(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000745	1718	04/17/2019
INVOICE NUMBER			
92952956			

Pratt (620) 672-1201  
 B CITATION OIL & GAS CORP  
 I 1016 EAST HWY 40 BYPASS  
 L HAYS  
 L KS US 67601  
 T  
 O ATTN: LORETTA/NANCY

J LEASE NAME MADDY B-2  
 O LOCATION  
 B COUNTY ROOKS  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.		TERMS	DUE DATE																								
41171116	19843			Net - 30 days	05/17/2019																								
		QTY	U of M	UNIT PRICE	INVOICE AMOUNT																								
<i>For Service Dates: 04/16/2019 to 04/16/2019</i>																													
0041171116																													
171817740A Cement-Casing Seat-Prod W 04/16/2019 PLUG TO ABANDON																													
60/40 Poz		460.00	SK	7.20	3,312.00 T																								
Cement Gel		792.00	LB	0.15	118.80 T																								
Cotton Seed Hulls		300.00	LB	0.45	135.00 T																								
Light Vehicle Mileage		100.00	MI	2.70	270.00 T																								
Heavy Equipment Mileage		300.00	MI	4.50	1,350.00 T																								
Proppant and Bulk Delivery Charges		1,980.00	MI	1.50	2,970.00 T																								
Depth Charge, 2001'-3000'		1.00	HR	1,080.00	1,080.00 T																								
Blending & Mixing Service Charge		460.00	SK	0.84	386.40 T																								
Service Supervisor		1.00	HR	105.00	105.00 T																								
<table> <tr> <td colspan="2">PLEASE REMIT TO:</td><td colspan="2">SEND OTHER CORRESPONDENCE TO:</td><td>SUB TOTAL</td><td>9,727.20</td></tr> <tr> <td colspan="2">BASIC ENERGY SERVICES, LP</td><td colspan="2">BASIC ENERGY SERVICES, LP</td><td>TAX</td><td>680.90</td></tr> <tr> <td colspan="2">PO BOX 841903</td><td colspan="2">801 CHERRY ST, STE 2100</td><td>INVOICE TOTAL</td><td>10,408.10</td></tr> <tr> <td colspan="2">DALLAS, TX 75284-1903</td><td colspan="2">FORT WORTH, TX 76102</td><td></td><td></td></tr> </table>						PLEASE REMIT TO:		SEND OTHER CORRESPONDENCE TO:		SUB TOTAL	9,727.20	BASIC ENERGY SERVICES, LP		BASIC ENERGY SERVICES, LP		TAX	680.90	PO BOX 841903		801 CHERRY ST, STE 2100		INVOICE TOTAL	10,408.10	DALLAS, TX 75284-1903		FORT WORTH, TX 76102			
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10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

1718 17740 A

DATE      TICKET NO.

DATE OF JOB <u>4/16/2015</u>		DISTRICT <u>Prostricks</u>		NEW WELL <input type="checkbox"/>		OLD WELL <input checked="" type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>Citizen Oil &amp; Gas</u>				LEASE <u>mgdd</u>								WELL NO. <u>B 2</u>			
ADDRESS				COUNTY <u>Roos</u>								STATE <u>Ks</u>			
CITY				STATE				SERVICE CREW <u>Derin, Brian, Disa</u>							
AUTHORIZED BY				JOB TYPE: <u>24/1 PTP</u>											
EQUIPMENT#		HRS	EQUIPMENT#		HRS	EQUIPMENT#		HRS	TRUCK CALLED		DATE	AM	PM	TIME	
<u>19843</u>		<u>8 1/2</u>							ARRIVED AT JOB		<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>5:00</u>	
<u>19862</u>									START OPERATION		<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>9:30</u>	
<u>19918</u>		<u>1/2</u>							FINISH OPERATION		<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>9:40</u>	
									RELEASED		<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>6:15</u>	
									MILES FROM STATION TO WELL		<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>6:30</u>	
											<u>4/16</u>	<u>AM</u>	<u>PM</u>	<u>147</u>	

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

[illegible]

CHEMICAL / ACID DATA:			

SUB TOTAL	16,212	20
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SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

P. secum	TOTAL	9,727	20
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SERVICE  
REPRESENTATIVE *[Signature]*

THE ABOVE MATERIAL AND SERVICE  
ORDERED BY CUSTOMER AND RECEIVED BY:

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



Customer C1152200 0.1 & GSS		Lease No.		Date	
Lease M9221		Well # B-2			
Field Order # 17740	Station Pratt, OK	Casing	Depth	County	State
Type Job 2411 PTD			Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth 2336	From	To	Pre Pad	Max		5 Min.
Volume	Volume 9	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush W910	Gas Volume		Total Load

Customer Representative Dennis M. Clark	Station Manager Justin Westerman	Treater Darin Franklin
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Service Units	92211	78982	19843	33208	19862						
Driver Names	Darin	Bier	Bier	D. S.	D. S.						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
9:30am					On location/Setup morning
					SIC 60/40 P02 + 49/60 Gel
					13.78 pps, 1.43 yds, 6.92 wgs.
9:45am					Circulate tubing down to 2336'
12:00pm		200	1/2	2 1/2	Loss hole
		200	25 1/2	2 1/2	mix 100 SK Cement
		200	4 1/2	2 1/2	D. S. pipe 4 1/2 bbls W910
					Pull Tubing to 1168'
					Loss hole
		300	75	3	max Circulate to surface - 3000'
1:00pm					Did not Circulate
					J95 Fluid - 1100'
4:00pm		300	12	3	mix 30 SK - Circulate to surface
5:30pm					Pull Tubing out of hole
		0	2.5	2	Top off - 10 SK
6:15pm					Job Complete/Darin & crew
					Thank you!!