KOLAR Document ID: 1458339

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

July 2017 Form must be Typed Form must be signed All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | | API No. 15- | | | | | |
|--|--|---|---------------------------------------|--|--|--|---|--|----------------|-------------|
| Name: | | | | | Spot Description: | | | | | |
| Address 1: | | | | | • | • | | _ Twp S. | _ | E W |
| Address 2: | | | | | | | | feet from N | | |
| City: | | | | | feet from DE / DW Line of Section | | | | | |
| Contact Person: Phone:() | | | | | GPS Location: Lat: | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | | Well Type: (| check one) 🗌 (| Dil Gas | og wsw | Other: | |
| | | | | | | | | _ ENHR Perr | | |
| Field Contact Person Phone: () | | | | | _ | orage Permit #:_ | | | | |
| | | | | | Spud Date: | | | _ Date Shut-In: | | |
| | Conductor | Surface | е | Pro | duction | Intermedia | ate | Liner | Tub | ng |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Surfac | ce: | | _ How Dete | rmined? | | | | | Juio | |
| Casing Fluid Level from Surface Casing Squeeze(s): | to w / w / w / w / version At: At: At: w / | No Tools in Hole f: DV Tool: * Depth: | e at(depth) n Base Feet | Cas w / Inch \$ | toto | w /w / | Depth of care Port Collars Feet Deletion Infor Feet or | asing leak(s): w / | Date: sac | c of cement |
| Casing Squeeze(s): | to w / | No Tools in Hole of: DV Tool: the Depth: to | acks of cem e at | Cas W / _ Inch S Perfor Perfor Perfor Relication | sing Leaks: sacks Set at: sacks Plug Back Methoration Interval cation Interval | Company to | Depth of care Port Collars Feet Deletion Infor Feet or Feet or Deletion Collars | asing leak(s): w / | Date: sac | Feet Feet |
| Casing Squeeze(s): | to w / w / w / w / w / w / Lease? | No Tools in Hole of: DV Tool: the Depth: to | e at(depth) n Base Feet Feet ubmitte | Cas w / _ Inch S Perfor Perfor Perfor Cas Comm | sing Leaks: sacks sacks Set at: sacks Plug Back Methor ation Interval sation I | Ves No Sof cement Comp to to | Depth of care Port Collars Feet Deletion Infor Feet or Feet or Deletion Collars | asing leak(s): w / | al to to al to | Feet Feet |

Mail to the Appropriate KCC Conservation Office:

| Name had been not take too and had been made made to be too | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|---|--|--------------------|
| 100 100 100 100 100 100 100 100 100 100 | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| | KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720 | Phone 620.902.6450 |
| | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

Conservation Division District Office No. 3 137 E. 21st Street Chanute, KS 66720



Phone: 620-902-6450 http://kcc.ks.gov/

Laura Kelly, Governor

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

April 25, 2019

Kyler Finney Finney, Kyler dba Finney Oil Company PO BOX 87 WANN, OK 74083-0087

Re: Temporary Abandonment API 15-125-28204-00-00 FERGUSON KF 25 SW/4 Sec.16-34S-14E Montgomery County, Kansas

Dear Kyler Finney:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/25/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/25/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"