### KOLAR Document ID: 1458396

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### WELL PLUGGING RECORD K.A.R. 82-3-117

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:	County: Well #: Lease Name: Well #: Date Well Completed:
Is ACO-1 filed? Yes No If not, is well log attached? Yes No	The plugging proposal was approved on: (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: (KCC <b>District</b> Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced:
Depth to Top: Bottom: T.D	Plugging Completed:
Depth to Top: Bottom: T.D	

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water	Records		Casing Record (Surface, Conductor & Production)						
Formation	Content	Casing	Size	Setting Depth	Pulled Out				

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

### Submitted Electronically



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

HTM H

#### FIELD SERVICE TICKET 1718 **17822** Α

PRESSU	IRE PUMF	ING & WIRELINE					DATE TICKET NO	
ATE OF U-T-	-19 D	ISTRICT Pratt			NEW 🗆 C WELL 🗆 V			STOMER DER NO.:
	1-1-	nil coll			LEASE C	hesn	<del>?</del> Y	WELL NO.
ADDRESS						3 utl		
CITY		STATE			SERVICE CR	EW M	ATTAI Miginu Sha	inling
AUTHORIZED BY					JOB TYPE:	S-(		
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQI	JIPMENT#	HRS	TRUCK CALLED 4-6	TIME 7100
86779×	6						ARRIVED AT JOB U-17	APP 7150
						ļ	START OPERATION	PM 8.58
73768	.5		_				FINISH OPERATION	PM 2,52
· · · · · · · · · · · · · · · · · · ·		·			•		RELEASED	AM 3:30
					<u></u>		MILES FROM STATION TO WELL	100

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMEN	T AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE		\$ AMOUN	
RClos	CLASS A CONT		<i>b</i>	54	290	6		8 490	
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SERVICE	ve Mille Matra	ORDERED BY	CUSTOMER AND SEP	RECEIVE	:d by: X <	1-7	2		
REPRESENTAI				(WELL O	WNER OPEN	TOR CONTRACTO	ROR	AGENT)	
FIELD SERVICE	ORDER NO.								

CLOUD LITHO - Ablene, TX



# TREATMENT REPORT

ver Ves	s oil a	our		ease No.					Date 1	1	1-	7_/5	2
	eshay		V	Veli #	A-	YOW				1 _	//	-1)	/
ield Order #	Station	Praz	-1-			Casing	Depth		County	<u> 6 4</u>	<u>+1-</u>	· /	State 1
ype Job	Z-41	Plu	j to P	JOANE	DON		Formation		•		Legal De	scription 27-	255-92
PIPE	E DATA	PERF	ORATING	DATA		FLUID (	JSED		TF	REAT	MENT I	RESUME	
asing Size	Tubing Siz	e Shots/Fi	t		Acio	290	325	COMME	RATE	PRES	SS	ISIP	
pth	Depth 2	2 From	То		Pre	Pad		Max				5 Min.	
lume	Volume_		То		Pac	1		Min				10 Min.	
ax Press	Max Press	From	То		Fra	c		Avg				15 Min.	
ell Connectio			То					HHP Used				Annulus I	
ug Depth	Packer De		То		Flue			Gas Volum				Total Loa	d
istomer Rep	presentative S	share S	ummers	Statior	n Man	ager We S	parman	<b>1</b>	Treate	r M	ATTRI		
ervice Units	83353		77686		79		549.81	73762	5				
river ames	m ATTAI		McG	raw			Shai	pline					
Time	Casing Pressure	Tubing Pressure	Bbls. Pur	nped		Rate					ce Log		
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1024	4 NE Hiv	vav 61•1	P.O. Box	8613	• Pr	att, KS	67124-86	13 • (620	)) 672-	-120	01 • Fa	x (620)	672-5383

Company Well Type LEASE				Service P	oint	Pratt, KS	,		
		Vess Oil Corp.		Contact F		Justin W		an	620
	Old	CONTRACTOR			COUNT	<u>ry</u>	Butl		STATE
		Chesney	WELL # A-4	10W SEC		21 ТУ	VP	255	RANG
DIRECTIONS	:								
Hv	vy. 254 & 3 East	: 196 (West side on 40th, 1.3 Sou	of El Dol 1th on Ha	rado, K ver Hil	ansa 11 Roa	s) 4.8 M id, Sout	h & V	West i	nto
Job Typ	<b>a</b>	Plug to Aba	ndon		Casing Size	4 1/2	Thread	8rd	Weight
	<u>~  </u>	1972' - 25 sack		1	fubing/Drill	Pipe Size 2 3/8	Thread		Weight
Equipiment	perf	at 790' - 50 sacks/2%		Ī	lole Size	*	Packer		Bridge Pl
		)' - circulate cement			,	7 7/8			
		8 5/8" casing set 7	43 ft		Plug Cor		Casin	g Swivel	Squee
Remarks:	4	o 5/0 casing set /		Alassa					
			Plug to	Abane					
LEAD 1	Weight PPG	Туре	GEIME		Additives		1		
Sacks	Excess	Yield Ft³/sk	Water Gal/sk			3			
					Additives				
TAIL 1	Weight PPG	Type	Comos						
CP100C		Common Yield F <sup>e</sup> /sk	Water Gal/sk	L					
Sacks 175	Excess 1%	1.18	5.2	2					
LEAD 2	Weight PPG	Туре			Additives			•	
Sacks	Excess	Yield FC/sk	Water Gal/sk						
TAIL 2	Weight PPG		<u>l</u>		Additives				
Sacks	Excess	Yield Ft <sup>2</sup> /sk	Water Gal/sk		1.1.1.1.1				
Rat Hole	Weight PPG	Туре			Additives				
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Ordered By			ne 970-618	3416	Fax	· · ·	Dat	te of Job	04/
Call Taken By	Shane Sur Kevin Bru		(00.04		Email		Tim	ne Ready	8:3
Operator o	1							all Out Tir	