KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

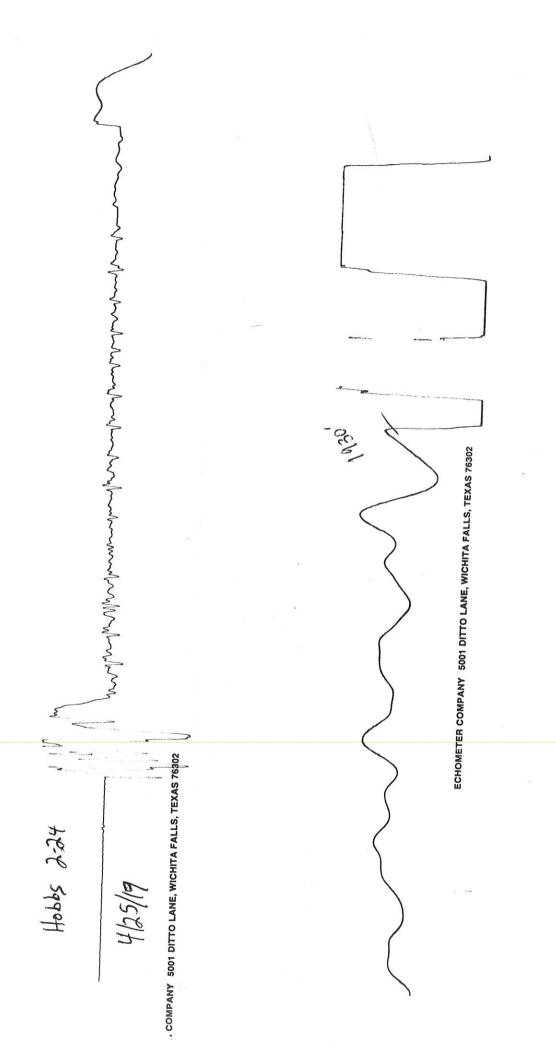
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Do you have a valid Oil & Gas Lease?	No							
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Type Completion: ALT. I ALT. II Depth	,					(depth)		- Sack of Cerner
Packer Type: Size: _		Inch	Set at:		_ Feet			
Total Depth: Plug Ba	ack Depth:		Plug Back Meth	od:				
Geological Date:								
Formation Name Formation	Formation Top Formation Base		Completion Information					
1 At:	to Feet	Perfo	ration Interval	to	Feet or	Open Hole Inter	val	toFee
2 At:	to Feet	Perfo	ration Interval -	to	Feet or	Open Hole Inter	val	- toFee

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
100 100 <td>KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720</td> <td>Phone 620.902.6450</td>	KCC District Office #3 - 137 E. 21st St., Chanute, KS 66720	Phone 620.902.6450
Ann been loved that the loved block loved the loved block loved lo	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Dwight D. Keen, Chair Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Laura Kelly, Governor

May 07, 2019

Randall Pfeifer RL Investment, LLC 2777 US Hwy 24 HILL CITY, KS 67642

Re: Temporary Abandonment API 15-065-24125-00-00 HOBBS 2-24 SE/4 Sec.24-10S-25W Graham County, Kansas

Dear Randall Pfeifer:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 05/07/2020.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 05/07/2020.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "