

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone:(_____) _____
Contact Person Email: _____
Field Contact Person: _____
Field Contact Person Phone: (_____) _____

API No. 15- _____
Spot Description: _____
Sec. _____ Twp. _____ S. R. _____ E _____ W _____
feet from _____ N / _____ S Line of Section
feet from _____ E / _____ W Line of Section
GPS Location: Lat: _____, Long: _____
Datum: _____ NAD27 _____ NAD83 _____ WGS84
County: _____ Elevation: _____ GL _____ KB
Lease Name: _____ Well #: _____
Well Type: (check one) _____ Oil _____ Gas _____ OG _____ WSW _____ Other: _____
_____ SWD Permit #: _____ ENHR Permit #: _____
_____ Gas Storage Permit #: _____
Spud Date: _____ Date Shut-In: _____

Table with 7 columns: Conductor, Surface, Production, Intermediate, Liner, Tubing. Rows include Size, Setting Depth, Amount of Cement, Top of Cement, Bottom of Cement.

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
Do you have a valid Oil & Gas Lease? _____ Yes _____ No
Depth and Type: _____ Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: _____ Yes _____ No Depth of casing leak(s): _____
Type Completion: _____ ALT. I _____ ALT. II Depth of: _____ DV Tool: _____ w / _____ sacks of cement _____ Port Collar: _____ w / _____ sack of cement
Packer Type: _____ Size: _____ Inch Set at: _____ Feet
Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Table with 4 columns: Formation Name, Formation Top, Formation Base, Completion Information. Rows 1 and 2.

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

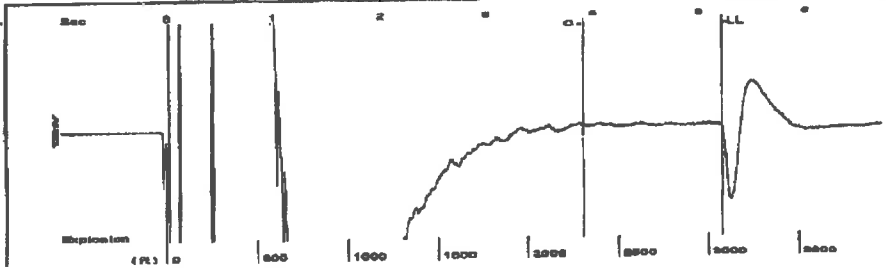
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY
Date Tested: _____ Results: _____ Date Plugged: _____ Date Repaired: _____ Date Put Back in Service: _____
Review Completed by: _____ Comments: _____
TA Approved: _____ Yes _____ Denied Date: _____

Mail to the Appropriate KCC Conservation Office:

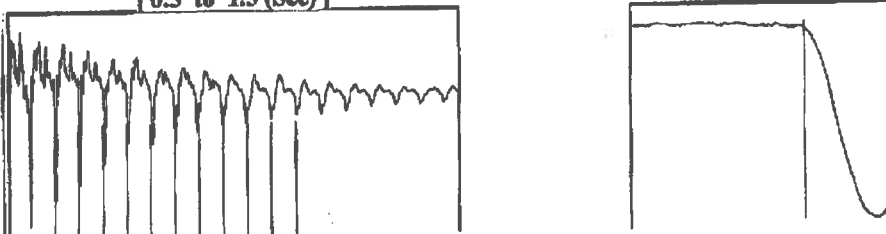
Table with 2 columns: Office Address, Phone. Rows for KCC District Office #1, #2, #3, #4.

Group: Belpre Well: Cross B 1-28 (acquired on: 04/26/19 12:36:11)



Filter Type High Pass Automatic Collar Count Yes Time 5.217 sec
 Manual Acoustic Veloc 1174.07 ft/s Manual JTS/sec 18.5185 Joints 97.0339 Jts
 Depth 3075.98 ft

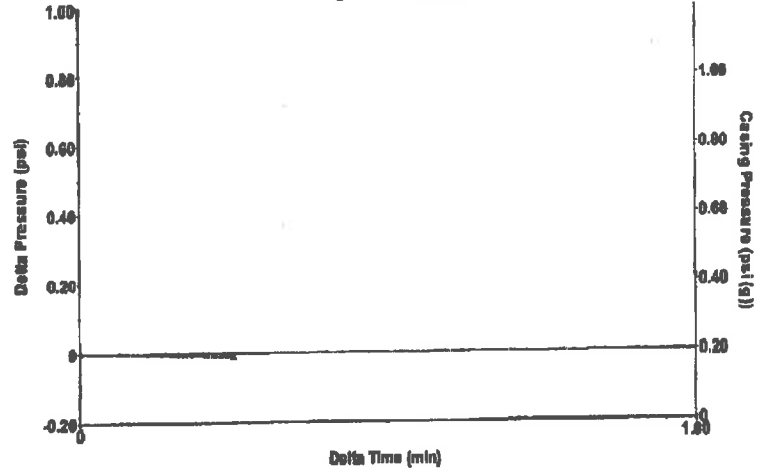
[0.5 to 1.5 (Sec)]



Analysis Method: Automatic

Group: Belpre Well: Cross B 1-28 (acquired on: 04/26/19 12:36:11)

Casing Pressure Buildup



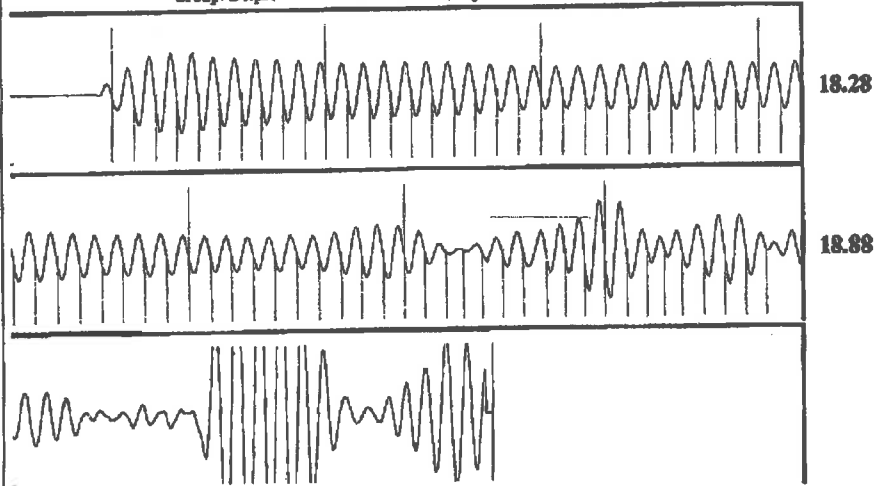
Change in Pressure -0.01 psi PT13440
 Range 0 - ? psi
 Change in Time 0.25 min

Group: Belpre Well: Cross B 1-28 (acquired on: 04/26/19 12:36:11)

Production	Potential	Casing Pressure	Producing
Current		0.2 psi (g)	
Oil - * -	- * - BBL/D	Casing Pressure Buildup	Annular Gas Flow
Water - * -	- * - BBL/D	-0.009 psi	0 Macf/D
Gas - * -	- * - Macf/D	0.25 min	% Liquid
		Gas/Liquid Interface Pressure	100 %
IPR Method	Vogel	1.5 psi (g)	
PBHP/SBHP	- * -		
Production Efficiency	0.0		
		Liquid Level Depth	
Oil 40 deg.API		3075.98 ft	
Water 1.05 Sp.Gr.H2O		Pump Intake Depth	
Gas 0.81 Sp.Gr.AIR		4371.00 ft	
Acoustic Velocity	1179.21 ft/s	Formation Depth	
		4432.00 ft	
		Pump Intake	
		437.8 psi (g)	
Formation Submergence		Producing BHP	
Total Gaseous Liquid Column HT (TVD)	1295 ft	465.5 psi (g)	
Equivalent Gas Free Liquid HT (TVD)	1295 ft	Static BHP	
Acoustic Test		- * - psi (g)	



Group: Belpre Well: Cross B 1-28 (acquired on: 04/26/19 12:36:11)



Acoustic Velocity 1179.21 ft/s Joints counted 68
 Joints Per Second 18.5996 jts/sec Joints to liquid level 97.0339
 Depth to liquid level 3075.98 ft Filter Width 16.5185 20.5185
 Automatic Collar Count Yes Time to 1st Collar 0.256 3.912

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Dwight D. Keen, Chair
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Laura Kelly, Governor

April 30, 2019

Loveness Mpanje
F. G. Holl Company L.L.C.
9431 E CENTRAL STE 100
WICHITA, KS 67206-2563

Re: Temporary Abandonment
API 15-185-20274-00-01
WALKER 1
SE/4 Sec.10-24S-15W
Stafford County, Kansas

Dear Loveness Mpanje:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 04/30/2020.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 04/30/2020.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"