

Geological Report

Wray #1

2460' FSL & 2270' FWL

Sec. 19 T13s R34w

Logan County, Kansas



WK Oil, Inc.

General Data

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|----------------------|--|
| Well Data: | WK Oil, Inc. Wray #1 2460' FSL & 2270' FWL Sec. 19 T13s R34w Logan County, Kansas API # 15-109-21566-0000 |
| Drilling Contractor: | WW Drilling, Inc. Rig #2 |
| Geologist: | Jason T Alm |
| Spud Date: | November 23, 2018 |
| Completion Date: | November 30, 2018 |
| Elevation: | 2964' Ground Level 2969' Kelly Bushing |
| Directions: | Russell Springs KS. Intersection of hwy 25 and Broadway St. East 1 mile to Plains Rd. North and East 1 ½ mile. |
| Casing: | 260' 8 5/8" surface casing |
| Samples: | 10' wet and dry, 3450' to RTD |
| Drilling Time: | 3300' to RTD |
| Electric Logs: | None |
| Drillstem Tests: | None |
| Problems: | None |
| Remarks: | None |

Formation Tops

| | WK Oil, Inc. |
|------------------|----------------------------------|
| | Wray #1 |
| | Sec. 19 T13s R34w |
| Formation | 2460' FSL & 2270' FWL |
| Anhydrite | 2375' +594 |
| Base | 2396' +573 |
| Topeka | 3566' -597 |
| Heebner | 3792' -823 |
| Toronto | 3814' -845 |
| Lansing | 3844' -875 |
| Muncie Creek | 4002' -1033 |
| BKC | 4164' -1195 |
| Marmaton | 4212' -1243 |
| Pawnee | 4294' -1325 |
| Fort Scott | 4354' -1385 |
| Cherokee | 4383' -1414 |
| Johnson | 4430' -1461 |
| Morrow | 4486' -1517 |
| Mississippian | 4515' -1546 |
| RTD | 4525' -1556 |

Sample Zone Descriptions

No Significant oil or gas shows were encountered

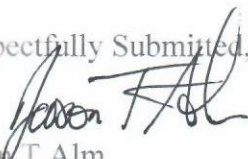
Structural Comparison

| | WK Oil, Inc. Wray #1 Sec. 19 T13s R34w 2460' FSL & 2270' FWL | Black Tea Oil, LLC. Pahls A #1 Sec. 20 T13s R34w 1980' FSL & 2300' FEL | | Wycoff & Williams Teague #1 Sec. 23 T13s R35w 330' FSL & 330' FEL | |
|------------------|---|---|------|--|-------|
| Formation | | | | | |
| Anhydrite | 2375' +594 | 2361' +597 | (-3) | NA | NA |
| Base | 2396' +573 | 2383' +575 | (-2) | NA | NA |
| Topeka | 3566' -597 | 3556' -598 | (+1) | NA | NA |
| Heebner | 3792' -823 | 3781' -823 | FL | 3698' -820 | (-3) |
| Toronto | 3814' -845 | 3802' -844 | (-1) | NA | NA |
| Lansing | 3844' -875 | 3832' -874 | (-1) | 3744' -866 | (-9) |
| Muncie Creek | 4002' -1033 | 3986' -1028 | (-5) | NA | NA |
| BKC | 4164' -1195 | 4149' -1191 | (-4) | NA | NA |
| Marmaton | 4212' -1243 | 4199' -1241 | (-2) | NA | NA |
| Pawnee | 4294' -1325 | 3284' -1326 | (+1) | NA | NA |
| Fort Scott | 4354' -1385 | 4344' -1386 | (+1) | NA | NA |
| Cherokee | 4383' -1414 | 4371' -1413 | (-1) | NA | NA |
| Johnson | 4430' -1461 | 4415' -1457 | (-4) | NA | NA |
| Morrow | 4486' -1517 | 4467' -1509 | (-8) | NA | NA |
| Mississippian | 4515' -1546 | 4502' -1544 | (-2) | 4505' -1627 | (+81) |

Summary

The location for the Wray #1 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. No Drill Stem Tests were conducted due to lack of oil and gas shows. After all gathered data had been examined the decision was made to plug and abandon the Wray #1 well.

Respectfully Submitted,



Jason T Alm
Hard Rock Consulting, Inc.