

Remarks\_

## FIELD ORDER Nº C 46671

BOX 438 . HAYSVILLE, KANSAS 67060 1-27 316-524-1225 IS AUTHORIZED BY: Address . To Treat Well Customer Order No. As Follows: Lease Sec. Twp. Range State County CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.

The undersigned represents himself to be duly authorized to sign this order for well owner or operator. THIS ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED Agent Well Owner or Operator UNIT **AMOUNT** DESCRIPTION QUANTITY CODE COST **Bulk Charge** 382.86TA **Bulk Truck Miles** Gallons Process License Fee on\_ TOTAL BILLING I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below. Copeland Representative Station

**NET 30 DAYS** 



## TREATMENT REPORT

	2/27/2010	60			Type Treatment:	Amt, Type		Poun	ds of Sand
		***************************************	F.O.	No. 46671	Bkdown	Bbl./Gal.			
	DARRAH OIL ne & No. VACEK				Manufacture and American Ameri	Bbl./Gal.			
Location	Challe Street, Contract of the		C:-14		-	Bbl./Gal.			
	ELLSWORTH	THE RESERVE THE PROPERTY OF TH	FieldState KS			Bbl./Gal.		-	Non-Australia anno anno anno anno anno anno anno an
Courtey	ELECTI ONTI		State N3			Bbl./Gal.			***************************************
	c: 51/	2 -			Treated from	ft. to	ft.	No. ft.	0
Casing:				Set atft.	E months and a second	ft. to		No. ft.	0
Formation				to	from		ft.	No. ft.	0
Formation			**************************************	to management	Actual Volume of Oil / W	Vater to Load Hole:			Bbl./Gal.
Formation	η:		Perf.	to					
Liner: S	izeType 8	& Wt	Top atft.	Bottom atft.	Pump Trucks. No. U	Jsed: Std. 320	Sp.	Twin	
	Cemented: Yes	Perforated	from	ft. toft.	Auxiliary Equipment	-	367-310T		
Tubing:					Personnel				
	Perforated f	from	ft. to	ft.	Auxiliary Tools				
					Plugging or Sealing Mate	erials: Type		1.71	
Open Hole	Size	T.D	ft. P	.B. toft.	***************************************		Gals.		lb.
Company	Representative		MIKE KE	LSO	Treater	GRE	G CURTIS		
TIME	PRES	SSURES	Total Fluid Pumped			05141514			
a.m./p.m.	Tubing	Casing	Total Fidia Fullipea			REMARKS			
9:30				ON LOCATION					
									NA CONTRACTOR OF THE PARTY OF T
				WAIT ON BACKH	OE FOR 90 MIN	NUTES			
								***************************************	
11:50				PUMP 5 GEL AND	50 SKS COMN	10N 3% CC @ 12	50'		
1:15		<u> </u>		TAG CEMENT @	1200'	****			
				PUMP 50 SKS 60,	/40.4% GEL @ '	1000'			
				1 01111 30 313 00	740 470 GLL W .	1000		W10070000000000000000000000000000000000	
				CIRCULATE CEME	MT 250' TO SH	DEACE TOOK 10	F CVC		
				CINCOLATE CEIVIE	111 330 10 30	RFACE. TOOK TO	2 2K2		
				HOLE STAYED FU	1.1				
	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~			HOLE STATED FO	LL				
				IOD COMPLETE	***************************************				
3:30				JOB COMPLETE					
						***************************************			
				THANK YOU!!!					
	***************************************	***************************************							
								William Commission of the Comm	
								***************************************	
								***************************************	
						***		Marian	
								MARKANIA CHANGO CONTROL	

Mike's Testing & Salvage Inc.

V51313 \$

**Invoice** 

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Date	Invoice #		
3/5/2019	16721		

Bill To

John J. Darrah, Jr.
P.O. Box 2786
Wichita, KS 67201-2786

83900/100

		P.O. No.	County	Lease
		Teo - Rig #3	Ellsworth	Vacek A-5 Inject.
Qty	Description		Rate	Amount
34 5	Hours Rig Time Casing Cutter Sacks Cement Sand  2-22-19 Drove to location, set in rig, unseated packe packer stuck, worked tubing, ran tubing back up, pulled out 104 jts. 2-3/8" duraline tubing packer. Sanded off bottom to 3185' shut do 8 Hours  2-25-19 Drove to location, dumped cement with bai hooked up water truck, loaded casing with s 300#, leaking off, going to plug well. Went floor, backhoe dug cellar and pit, rigged up 14" of stretch. 9 Hours  2-26-19 Drove to location, cut casing @1700', 1600' came loose @1510', pulled casing up to 125 2-27-19 Cement truck got stuck, had to wait on back Hooked up cementers, pumped 5 sacks gel 3% cc @1250', pulled casing up to 1000 ft., tagged cement @1200'. Pumped 50 sacks 6 @1000', pulled casing to 350', circulated 10 gel to surface, laid rest of casing down. Tor Plugging Complete. 10 Hours  KCC On Location: Virgil Clothier	k down to bottom, came g and 5-1/2" ADI own.  ler on top of sand, altwater, pressured up to to Chase and picked up for 5-1/2" casing, pulled and 1510'. Casing 50', shut down. 7 Hours thoe to pull it out. and 50 sacks common waited 1-1/2 hrs., 50/40 pos, 4% gel 5 sacks 60/40 pos 4%		.00 400.007 .50 82.507

**Total** 

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Bill To	
John J. Darrah, Jr. P.O. Box 2786 Wichita, KS 67201-2786	

## Invoice

Date	Invoice #	
3/5/2019	16721	

Description	Teo - Rig #3	Ellsworth	Vacek A-5 Inject.
Description			· dook /1 5 inject.
		Rate	Amount
		Rate 7.50%	

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Total

\$8,237.19