

Customer Berexco LLC	Lease No.	Date 12-11-16
Lease Kane unit	Well # 4-14	
Field Order # 17549	Station Pratt Kansas 1716	Casing 8.625
		Depth 684
Type Job 8.625 surface casing 2-42	Formation	County Kiowa
		State KS
		Legal Description 14-305-19W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8.625	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth 684	Depth	From	To	Pre Pad	Max		5 Min.	
Volume 43.7	Volume	From	To	Pad	Min		10 Min.	
Max Press 1000	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection ncj	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative Daniel Ocran	Station Manager Justin Westerman	Treater Francis Gordon
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Service Units	748866	77686	86779	14959	21010				
Driver Names	Franis	Mike	Mike	Darin	Darin				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0530					Arrived on location / Safety meeting
					Rig up equipment
					Total Pipe Ran - 684' shot - 38'
					centralizers 3TS-2, 8, 12, 15 float - 3T-1
0855	480				Drop ball / Blow seat in float valve
0910	80		5	4	Pump H2O spacer
0913	160		0	5	start lead cement A series lite @ 12.600/lr
0923	280		34.5	4	1005 st A-series lite away @ 12.600/lr
0931	130		69	5	2005 st A-series lite away @ 12.600/lr
0939	150		17.5	4	755 st Tail cement away @ 15.1pp/lr
0945	150		3.5	4	150 st Tail cement away @ 15.1pp/lr s/d p/d
0948	150		0	4	start H2O displacement
0951	200	220	12	5	caught lift pressure
0952	280		26	5	saw cement @ surface
0958	250		31.3	3	start to land plug
1001	680		41.3	3	land plug
1006	0				check floats, floats held set 2500 psi
1030					Rig down / leave location
					Circulated 15 bbl / 43 st cement to pit
					Hot - 443.53' Tot - 241.47'
					Hot - 241.47' Tot - surface

DEC 17 2018

mf



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1000335	1718	12/12/2018
INVOICE NUMBER			
92866608			

Pratt (620) 672-1201
 B BEREXCO LLC
 I 2020 N BRAMBLEWOOD
 L WICHITA
 L KS US 67206
 T
 O ATTN: VICKEY LOVETTE

J LEASE NAME Kane Unit 4-14
 O LOCATION
 B COUNTY Kiowa
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41149583	86779		Net - 30 days	01/11/2019

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 12/11/2018 to 12/11/2018</i>				
0041149583				
171817549A Cement-New Well Casing/Pi 12/11/2018				
8 5/8" SURFACE CASING				
A-Serv Lite	200.00	EA	8.06	1,612.00 T
Common Cement	150.00	EA	9.92	1,488.00 T
282 LBS Cement Gel	1.00	LB	43.71	43.71 T
88 LBS Celloflake	1.00	LB	201.87	201.87 T
945 LBS Calcium Chloride	1.00	LB	615.20	615.20 T
Flapper Type Insert Float Valves. 8 5/8"	1.00	EA	173.60	173.60
Top Rubber Cement Plug, 8 5/8"	1.00	EA	139.50	139.50
Centralizer, 8 5/8" (Blue)	4.00	EA	55.80	223.20
"Unit Mileage Chg (PU, cars one way)"	50.00	MI	2.79	139.50
Heavy Equipment Mileage	100.00	MI	4.65	465.00
Proppant & Bulk Del. Chgs., per ton mil	1.00	EA	1,220.62	1,220.62
Depth Charge; 501'-1000'	1.00	EA	744.00	744.00
Blending & Mixing Service Charge	1.00	SK	303.80	303.80
Plug Container Utilization Charge	1.00	EA	155.00	155.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	108.50	108.50

BCP
pc-b,d

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,633.50
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	297.06
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	7,930.56
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		